

# ORIGINAL

1/12/10

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 October 2008 Form Must Be Typed

CONSERVATION DIVIS

#### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 8914	API No. 15 - 065-23,491-00-00
Name: H & C Oil Operating, Inc.	Spot Description:
Address 1: P.O. Box 86	NE_ Sec. 9 Twp. 7 S. R. 23 East V West
Address 2:	1980 Feet from \[ \sqrt{North} / \sqrt{South Line of Section} \]
City: Plainville State: KS Zip: 67663 + 0086	
Contact Person: Charles Ramsay	Footages Calculated from Nearest Outside Section Corner:
	M NE NW SE SW
Phone: (785) 434-7434  CONTRACTOR: License # 33493	County: Graham
Name: American Eagle Drilling, LLC KC	Lease Name: Seeger Well #: 9-1
Wellsite Geologist: Marc Downing	Field Name: Unnamed
Purchaser: Coffeyville Resources	Producing Formation: Lansing Kansas City
Designate Type of Completion:	Elevation: Ground: 2421 Kelly Bushing: 2426
✓ New Well Re-Entry Workover	Total Depth: 3940 Plug Back Total Depth: 3918
	Amount of Surface Pipe Set and Cemented at:263 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?  Yes No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: 2080 Feet
Dry Other	
(Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from: 2080  feet depth to: Surface w/ 270 sx cmt.
If Workover/Re-entry: Old Well Info as follows:	leet depth to: Strate W/ 270 sx cmt.
Operator:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: ppm Fluid volume: bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used:
Plug Back: ————————————————————————————————————	Location of fluid disposal if hauled offsite:
Commingled Docket No.:	Operator Name:
Dual Completion Docket No.:	Lease Name: License No.:
Other (SWD or Enhr.?) Docket No.: 10-29-08 11-5-08 12-8-08	Quarter Sec. Twp. S. R. TEast West
Spud Date or , Date Reached TD Completion Date or	County: Docket No.:
Recompletion Date Recompletion Date	
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or confisite two of this form will be held confidential for a period of 12 months if requirality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	uested in writing and submitted with the form (see rule 82-3-107 for confiden-
All requirements of the statutes, rules and regulations promulgated to regulate the are complete and dorrect to the best of prof knowledge.	he oil and gas industry have been fully complied with and the statements herein
Signature: MWW K/LMWSey	
Title: President Date: 1/12/09	KCC Office Use ONLY
54	Letter of Confidentiality Received
Subscribed and sworn to before me this 12th day of January	, If Denied, YesDate:
20 <u>09</u> .	Wireline Log Received
Notary Public: _ Irene Zellhoelter	Geologist Report Received RECEIV.  UIC Distribution KANSAS CORPONATION?
Date Commission Expires: April 4, 2011	NOTARY PUB / State of Kansas  JAN 1 4 2009
	I DE CONTENT JAN 17 / JUN

Side Two

**KCC** 

NSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of diffi statem tests, principal interval tested. In the bod open and code, flowing and full in pressures, which impressures, bottom hole temperature, fluid recovery, and flow rates if gate to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach front geological well state report.    Purpose   Production   P	Operator Name: H &	C Oil Operating,	Inc.		Lease	Name: _	Seeger		Well #: _9-1	JAN	<u> </u>
ims tool open and closed, flowing and shall-in pressures, whether shall-sin pressure reached static level, typicotatic pressures, bottom hole temperature, fluid occorey, and flow ruse if gas to surface test, along with final charits). Attach certa shoet if more space is needed. Attach copy of all Electric Wirdine Logs burveyed. Attach final geological well sto raport.    Plant				t 🗹 West	Count	<sub>y:</sub> <u>Gra</u> ł	nam			CONF	DENT
Name	ime tool open and clo ecovery, and flow rate	sed, flowing and shu es if gas to surface to	ut-in press est, along	ures, whether s	shut-in pres	ssure rea	sched static level	l, hydrostatic	c pressures, bottom	hole tempera	ture, fluid
Samples Sent to Geological Survey			Ø,	′es □ No		<b></b> ✓L	og Formatio	on (Top), De	pth and Datum	San	nple
Ves		·	□ Y	′es ✓ No			· · · ·				
Common Copy     Common Copy     Common Copy     Common Copy   C	ores Taken	\				Anhy	drite Base		· -		+278
Heebner   3661   -1235	•		V ☑ Y	es No		Торе	ka		3458	-103	2
Dual Comp. Porosity Log, Microsesitivity, Dual induction, Sector Bond Gamma Ray CCC    CASING RECORD   New   Used   Sage   Sage	, , , , , , , , , , , , , , , , , , , ,					Heeb	oner		3661	-123	5
Induction, Sector Bond Gamma Ray CCC  Base LKC  3896 -1470  CASING RECORD  New	<del>-</del>					Toro	nto		3686	-126	0
CASING RECORD	•	, .		• •	ual	LKC			3702	-127	6
Purpose of String   Size Hole   Size Casing   Purpose of String   Size Hole   Size Casing   Size Kit hold   Size Kit hold   Size Casing   Size Kit hold   Size Kit hol	induction, Sec	ctor Bond Gar	nma R	ay CCC		Base	LKC		3896	-147	0
Purpose of String				CASING	RECORD	✓ Ne	ew Used				
Depth   Set (in O.D.)   Lbs./Ft.   Depth   Cement   Used   Maddilives			Repo	ort all strings set-c	onductor, s	_		ion, etc.			
Production 7 7/8" 5 1/2" 14# 3938 Common 180 10% salt  ADDITIONAL CEMENTING / SQUEEZE RECORD  Purpose:			Siz Se	t (In O.D.)							
ADDITIONAL CEMENTING / SQUEEZE RECORD  Purpose:	Surface	12 1/4"	8 5/8"		20#		276'	Commor	n 190	3%C.C., 2	!% gel
Purpose:	Production	7 7/8"	5 1/2"		14#		3938	Common	180	10% salt	
Purpose:     Perforate				ADDITIONAL	CEMENTI	NG / SOL	IFF7F DECODO				
Perforate	Purpose:	Depth	Type				LEZE KEGOKO	T	and Daniel Addition		
Plug Back TO Plug Off Zone  PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated  PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated  Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Depth  3852-3855'  500 Gallon 15%MCA  3055  RECEIVED KANSAS CORPORATION COMMENTAL States of Corporation Comments of Co		Top Bottom	1,700	·	# Sucks		Type and Percent Additives				
Specify Footage of Each Interval Perforated	Plug Back TD	Plug Back TD 2000-Surface 00/40 POSITIX		270	6% gel, 1/4# floseal per sack						
Specify Footage of Each Interval Perforated (Amount and Kind of Material Used)  1 3852-3855' 500 Gallon 15%MCA 3055  RECEIVE DISPOSITION OF GAS:  Specify Footage of Each Interval Perforated (Amount and Kind of Material Used)  Depth  Depth  Another (Explain)  Depth  De											
RECEIVE D  KANSAS CORPÓRATION COM  JAN 1 4 2009  UBING RECORD: Size: Set At: Packer At: Liner Run: Yes No  ate of First, Resumed Production, SWD or Enhr. 1-10-09  Size: Set At: Packer At: Liner Run: Yes No  ate of First, Resumed Production, SWD or Enhr. 1-10-09    Flowing Pumping Gas Lift Other (Explain)	Shots Per Foot										Depth
UBING RECORD: Size: Set At: Packer At: Liner Run: Yes No WICHITA, KS  ate of First, Resumed Production, SWD or Enhr. 1-10-09  Stimated Production Per 24 Hours  DISPOSITION OF GAS:  METHOD OF COMPLETION: PRODUCTION INTERVAL: 3852-3855  METHOD OF COMPLETION: Commingled Set 2450 Set 2	1 3852-3855'						500 Gallon 15%MCA 3055			55	
UBING RECORD: Size: Set At: Packer At: Liner Run: Yes  No WICHITA, KS 2 3/8" 3910' None		1			<del> </del>			<del></del>	K	RE ANSAS CORP	CEIVED CRATION CO
2 3/8" 3910' None										JAN	1 4 200
2 3/8" 3910' None											
T-10-09				N		i:		] Yes	✓ No	Wi	CHITA, KS
Per 24 Hours 40 20 38  DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL:  Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 3852-3855		roduction, SWD or Enh	ır.	Producing Metho		Flowing	] V Pumpin	g 🗌 G	Gas Lift Othe	er (Explain)	
Vented     Sold     Used on Lease     Open Hole     ✓ Perf.     Dually Comp.     Commingled     3852-3855			Bbls.	Gas A	Лcf	Wate		ols.	Gas-Oil Ratio		- 1
Vented     ☐ Sold     ☐ Used on Lease     ☐ Open Hole     ✓ Perf.     ☐ Dually Comp.     ☐ Commingled     3852-3855	DISPOSITION	N OF GAS:	T	M	ETHOD OF	COMPLF	TION:		PRODUCTIO	N INTERVAL	
						_		minoled	l	AN IIN I ERVAL!	
(ii vertical, Subtitut ACO-18.)				ther (Specify)	, L			g.cu			

#### ALLIED CEMENTING CO., LLC. 35063

. TO P.O. B RUSS		NSAS 676	665	SERVICE POINTS  Kus Sect					
ATE 10-29.08	SEG	TWP.	RANGE 23	CALLED OUT	ON LOCATION	JOB START	JOB FINISH		
EASE Seal	WELL#	7_1	LOCATION Hill	(41 0 A) (4	D" DD	COUNTY	STATE		
OLD OR NEW Ci		(-1	2 ,, 1	240 Rd 11/2	S FORM	Craham	<u> </u>		
ONTRACTOR	<u> </u>	in La		OWNER					
YPE OF JOB 🙎	whace		, <u> </u>						
HOLE SIZE 12		T.D		_ CEMENT		>	0/11		
CASING SIZE 8-	78219		PTH 276	_ AMOUNT OF	rdered <u>/9</u>	20 Com S	7000		
'UBING SIZE ' ORILL PIPE			PTH PTH			27	OURC		
OOL			PTH						
RES. MAX			NIMUM	_ COMMON	190	_@ <u>13. 500</u>	206500		
IEAS. LINE			OE JOINT	POZMIX	7.7	@			
EMENT LEFT IN	CSG. /			GEL	4	@ 20, 25	8/ 00		
ERFS.				CHLORIDE	6	@ 5/.50	309,00		
DISPLACEMENT	1101	30		ASC		@	VIO		
	EOU	HPMENT	1						
						@	- <u>JAN 1-2</u> 200!		
UMPTRUCK (	CEMENT	ER /	4 'e			_ @	- JAN 4 K KUN		
	HELPER .		<b>"</b> "	***		@	- CONFIDENT		
ULK TRUCK				_		_ @			
	DRIVER	Mal	'p			_@			
ULK TRUCK		F ( 01 10				_ @			
	DRIVER			TIANIDI DIC	200	-@- <u>0</u> 20	1100 00		
-				- HANDLING_	~ 11	( d) ( d)	900.00		
	REN	MARKS:	ر کر	MILEAGE	3/7 /14/	TOTAL	7		
	nt C	rudo	~+~/·	_ _	SERVI	CE			
and the state of t				_ DEPTH OF JO	)B		<del></del>		
					K CHARGE		991.00		
				EXTRA FOO		@			
				_ MILEAGE		@ 7. <u>@</u>	315.00		
				- MANIFOLD					
						_@			
						_ @			
<del>-</del>						TOTAL	1306.00		
			ZIP			. 0 17 (C			
11 Y	\$1/	AIE	ZIP		PLUG & FLOAT	T EQUIPMEN	NT		
				1-85	که می		66.00		
						_ @			
						_ @			
o Allied Cement	ing Co., I	LLC.				@	·		
			nenting equipment						
			o assist owner or			_ @			
			ne above work was				, 00		
			of owner agent or			TOTAL	66.00		
ontractor. I have	read and	understa	nd the "GENERAL I on the reverse side	SALES TAX (	If Any)				
LIGHTS AND CO	וטוווטויי	NO HSEEL	i on the reverse side	•	RGES				
D NAME_				_ DISCOUNT _		IF PAI	ID IN 30 DAYS		
Ju. Ju.	, V.	7/	•				DECENT:		

RECEIVED KANSAS CORPÓRATION COMMUNICATION COMUNICATION COMMUNICATION COMPUNICATION COMPUNICATION COMPUNICATION COMPUNICATION COMPUNICATION COMPUNICATION COMPUNICATION COM

JAN 14 2009

### **ALLIED CEMENTING CO., LLC. 35071**

RUSSELL, KANSAS 67665		SER	VICE POINT:	seil	
DATE 1/508 SEC. TWP. RANGE 23	CALLED OUT	ON LOCATION	JOB START	JOB FINISH STATE	
LEASE WELL# 9-1 LOCATION HITCH	+1 en 'V'	02342	COUNTY	STATE	
OLD OR NEW (Circle one) to 240 (	1/25 Winte	0	CHARA		
CONTRACTOR American Eagle	•				
TYPE OF JOB PARSTAN	OWNER				
HOLE SIZE 17/8 7 T.D. 3940	CEMENT			_	
CASING SIZES /2 14# DEPTH 3938		rdered 210			
TUBING SIZE DEPTH	500 ga	I WFR-Z			
DRILL PIPE DEPTH TOOL for Col ar #46 DEPTH 2080		V 70116 W.			
PRES. MAX MINIMUM	COMMON	210	@ /250	2835,00	
MEAS. LINE SHOE JOINT 21.38					
CEMENT LEFT IN CSG.	CIDI		@		
PERFS.	CHLORIDE _		_@		
DISPLACEMENT 95/2BC	ASC_ WFR-2	500 Gal	_ @		
EQUIPMENT	59/4	9		550.00	
			_ @ <del>~ / / / /</del> _	1.//2/	
PUMPTRUCK CEMENTER					KCC
BULK TRUCK			@		. จ ๑ ๑๓๓๐
# 473 DRIVER Neale			_@	JAR	1 2 2009
BULK TRUCK			_ @ @		FIDENTI
# DRIVER	HANDLING_	219		492,75	
	MILEAGE	10/sk/mile		985,50	
REMARKS:		, ,	TOTAL	5,054.50	
Insert Set @ 3916.62					
Port Collar \$46 2080.		SERVI	CE		
Rawhole 305K					
Disent opened @ 300 ps. Pelased.	DEPTH OF JO				
FIG TANCE BOOKER NINGS	EXTRA FOOT	CHARGE	(a)	1957,00	
	MILEAGE		-@- <del>7,00</del>	315.00	
11.05			@		
thanks.			@		
	-		_ @		
CHARGE TO: Ht C				0.020.0	
STREET			TOTAL	2,272.00	
CITYSTATEZIP					
CITISTATEZIP	J	PLUG & FLOAT	<b>EQUIPMEN</b>	T	
	15/20	Euideshoe		186,00	
·			@	285,00	
	/ Larson H	sert ont Collar	@	1917,00	
To Allied Cementing Co., LLC.	1 Plug		_ @	2/100	
You are hereby requested to rent cementing equipment	2 Basket		@ 181.00		
and furnish cementer and helper(s) to assist owner or	6 Central	: RERS	@ <u>55.00</u>	350,00	
contractor to do work as is listed. The above work was				2 15100	
done to satisfaction and supervision of owner agent or			TOTAL	3,151.00	
contractor. I have read and understand the "GENERAL	SALES TAX (I	f Any)			
TERMS AND CONDITIONS" listed on the reverse side.					
Charles Dances	TOTAL CHAR	GES			
SIGNATURE MANUEL RAMSAY	DISCOUNT _		IF PAID	O IN 30 DAYS	
11. 1. 1. 1. 1.					n zmrs
SIGNATURE WWW KIKMS			<b>₽</b> A	RECE INSAS CORPORAT	

JAN 14 2009

## ALLIED CEMENTING CO., LLC. 034974

REMIT TO P.O. BOX 31

	SELL, KA	ANSAS 676	665		SEK	VICE POINT: Russe	11 KS	
DATE 12-3-08	SEC.	TWP.	RANGE 23	CALLED OUT	ON LOCATION	JOB START	JOB FINISH 11:30am	
Seege- LEASE	WELL#	9-1		11. 12 1 1	21 242	COUNTY	STATE	
OLD OR NEW (C			6/2 North	ity West to	K8 240	Braham	KS	
						J		
CONTRACTOR TYPE OF JOB F	يحكوظه	de Well	Service	OWNER		· · · · · · · · · · · · · · · · · · ·		
HOLE SIZE 7%			3940'	_ CEMENT	(Used 2	70 sk Cem	ent)	
CASING SIZE 5			PTH 3940'	_ AMOUNT OR	DERED 350	40 6% 6.1	1/1 El	
TUBING SIZE 2	3/8		PTH <i>2080'</i>		. DERED	10 41-401	<u> </u>	
DRILL PIPE		DE	PTH					
PRES. MAX			PTH 2080		11 0	<b>,</b> 7	_	
MEAS. LINE			NIMUM DE JOINT	_ COMMON POZMIX	162		2187.00	
CEMENT LEFT IN	CSG.	3110	OL JOINT	_ FOZMIX GEL	108		283,50	
PERFS.				CHLORIDE		_ @ <del> (), . , /</del> _ @	<u> </u>	
DISPLACEMENT	T=8	.11		ASC				
	EQ	UIPMENT	· · · · · · · · · · · · · · · · · · ·	Flo Scal	( 67	@ 2.45	164,15	
							•	
			· Roberts			-@ <b>K</b> (	<i></i>	
+ 409	HELPER	Travis				_@	109	
BULK TRUCK	2011100	Mike				18 N 1 6 6	900	
378 BULK TRUCK	DRIVER	7717700				CNFIDE	MITIAL	
	ORIVER	Rocky				0		
		MUCKA		- HANDLING_		@ 2,25	828.00	
	DE	MARKS:		MILEAGE/	ofsk/mile		1656,00 5934,05	
MIX 270 SI Surface Di	k ceir splace	w/ be	o Est circula o circulate to 5 bbl H20.	DEPTH OF JOI				
Close port	Collar	test t	1000 psi	PUMP TRUCK	CHARGE		1159,00	
Come out	t of	g Wash U.I.	ed clean, and			@		
Cement I	Vid C	cculat.	7			@ <u>7,00</u>	315.00	
				MANIFOLD		. @		
	,					@		
CHARGE TO: <u>H</u>	AC C	Di/		-				
STREET						TOTAL	1474,00	
CITYSTATEZIP			ZIP	PLUG & FLOAT EQUIPMENT				
						<u>@</u>		
						@		
o Allied Cementi						@		
ou are hereby rec	uested to	o rent cem	enting equipment		<del></del>	@		
nd furnish cemen	er and h	elper(s) to	assist owner or			@		
contractor to do we	ork as is	listed. The	e above work was					
fone to satisfaction	read and	underston o	t owner agent or d the "GENERAL"			TOTAL	<u></u>	
ERMS AND CO	VDITIO	NS" listed	a the "GENERAL on the reverse side.	SALES TAX (If	Any)		_	
		-			GES			
RINTED NAME_								
1	1 11	20				11 FAID	DAIS	

Retainer KANSAS CORPORATION COM-

JAN 14 2009