

ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6931
 Name: Bowman Oil Company
 Address: 805 Codell Road
 City/State/Zip: Codell, Kansas 67663
 Purchaser: Coffeyville Resources, LLC
 Operator Contact Person: Louis "Don" Bowman or William "Bill" Bowman
 Phone: (785) 434-2286 M-F
 Contractor: Name: American Eagle Drilling, LLC
 License: #33493
 Wellsite Geologist: Roger L. Moses

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: N/A

Well Name: N/A

Original Comp. Date: N/A Original Total Depth: N/A
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

September 3, 2009	September 8, 2009	October 7, 2009
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25878-0000 (REQUESTING WELL INFORMATION)
 County: Ellis County, Kansas TO BE CONFIDENTIAL
SE SE SE Sec. 13 Twp. 12 S. R. 18 East West
330 feet from (S) / N (circle one) Line of Section
330 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Walters Well #: 1

Field Name: Bemis-Shutts
 Producing Formation: Arbuckle

Elevation: Ground: 2140' Kelly Bushing: 2147'
 Total Depth: 3693' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 207' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1515' (DV Tool) Feet
 If Alternate II completion, cement circulated from Surface
 feet depth to 1515' w/ 150 sacks SMD _____ sx cmt.

Drilling Fluid Management Plan AH II NR 1-20-10
(Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume 80 bbls
 Dewatering method used Water was Hauled

Location of fluid disposal if hauled offsite:
 Operator Name: Bowman Oil Company
 Lease Name: Sutor A #9 SWD License No.: 6931
 Quarter: NE Sec. 24 Twp. 10 S. R. 20 East West
 County: Rooks County, Kansas Docket No.: #D-25,212

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Connie J Austin
 Title: Agent for Bowman Oil Company Date: January 8, 2010
 Subscribed and sworn to before me this 8th day of JANUARY
20 10
 Notary Public: Jackie J Langholz
 Date Commission Expires: 2-24-2013

NOTARY PUBLIC - State of Kansas
Jackie J. Langholz
 My Appt. Expires 2-24-13

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: 1/15/10
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Bowman Oil Company Lease Name: Walters Well #: 1
 Sec. 13 Twp. 12 S. R. 18 East West County: Ellis County, Kansas TO BE CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Compensated Porosity Log Dual Induction Log Borehole Compensated Sonic Log Microresistivity Log Gamma Ray Sonic Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1371'</td> <td>+ 776</td> </tr> <tr> <td>Base of Anhydrite</td> <td>1407'</td> <td>+ 740</td> </tr> <tr> <td>Topeka</td> <td>3112'</td> <td>- 965</td> </tr> <tr> <td>Heebner</td> <td>3350'</td> <td>- 1203</td> </tr> <tr> <td>Lansing</td> <td>3598'</td> <td>- 1251</td> </tr> <tr> <td>Base of Kansas City</td> <td>3627'</td> <td>- 1480</td> </tr> <tr> <td>Arbuckle</td> <td>3651'</td> <td>- 1504</td> </tr> <tr> <td>RTD</td> <td>3693'</td> <td></td> </tr> </table>	Name	Top	Datum	Anhydrite	1371'	+ 776	Base of Anhydrite	1407'	+ 740	Topeka	3112'	- 965	Heebner	3350'	- 1203	Lansing	3598'	- 1251	Base of Kansas City	3627'	- 1480	Arbuckle	3651'	- 1504	RTD	3693'	
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	207'	Common	158 sacks	3% CC, 2% Gel
Production	7 7/8"	5 1/2"	15.5# J55	3691'	Standard	175 sacks	Flocele, Salt, Calseal, CFR-1

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0 - 1515'	SMD (MIDCON II)	185 sacks	Flocele, Salt, Calseal, CFR-1

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
5	3658' - 3660'	Treated Arbuckle with 250 gallons-15% MCA &	3658' - 3660'
		Flushed with Lease Water	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	3650	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. December 10, 2009		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	7	N/A	400	N/A	27

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

(If vented, Submit ACO-18.)

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**Bowman Oil Company
805 Codell Road
Codell, Kansas 67663
785-434-2286**

January 8, 2010

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, Kansas 67202

RE: Confidential Request of Information for Bowman Oil Company -
Walters #1, located SE SE SE of Section 13-Township 12 South-
Range 18 West, in Ellis County, Kansas. API #15-051-25878-0000

Dear Kansas Corporation Commission,

I am writing a letter of Request to keep the information on the above referenced well
Confidential for Two Years.

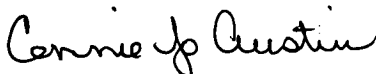
The Spud date was September 3, 2009, and the Completion date was September 8, 2009.

Enclosed with this Request for Confidentiality of the Walters #1 is the
Form ACO-1 / Well Completion.

If you have any questions, please call 785-434-2286 Monday through Friday.

Thank you for your time concerning this matter.

Sincerely,



Connie Jo Austin
Agent for Bowman Oil Company

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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3506

Date	9-3-09	Sec.	13	Twp.	12	Range	18	County	Ellis	State	Kansas	On Location		Finish	2:30pm
Lease	Walters	Well No.	1			Location						Flgs 6N 3E			
Contractor	American Eagle Drilling Rig 2						Owner						To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.		
Type Job	Surface						Charge To						Bowman Oil Company		
Hole Size	12 1/4		T.D.		218		Street								
Csg.	8 5/8 24lb		Depth		218		City								
Tbg. Size			Depth				State								
Drill Pipe			Depth				The above was done to satisfaction and supervision of owner agent or contractor.								
Tool			Depth				CEMENT								
Cement Left in Csg.	15'		Shoe Joint				Amount Ordered						150 Com. Fall 26lb		
Press Max.			Minimum				Common						150 @ 10.00		
Meas. Line			Displace		13.731		Poz. Mix						1500.00		
Perf.							Gel.						3 @ 17.00		
EQUIPMENT							Calcium						5 @ 42.00		
Pumptrk	1	No.	Cementer	Steve			Mills								
			Helper	Steve			Salt						56.00		
Bulktrk	8	No.	Driver	Rocky			Flowseal						210.00		
			Driver	Rocky											
Bulktrk		No.	Driver	Mark											
			Driver	Mark											
JOB SERVICES & REMARKS															
Pumptrk Charge	Surface		400.00				Handling						150 @ 2.00		
Mileage	9 @ 6.00		54.00				Mileage						87		
Foplage							Pump Truck Charge						454.00		
Total							454.00		RECEIVED						316.00
Remarks:							Cement did Circulate						300.00		
							FLOAT EQUIPMENT						454.00		
							Guide Shoe								
							Centralizer								
							Baskets								
							AFU Inserts								
							Surge Valve								
							Rolling Head								
							Squeez Mainfold								
Signature									Tax						74.68
									Discount						(566.00)
									Total Charge						2339.68

Thank You

Michael D. ...
Signature

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CHARGE TO: *Bowman Oil Co*

ADDRESS:

CITY, STATE, ZIP CODE:

TICKET No: 16149

PAGE 1 OF 2

SERVICE LOCATIONS: *Hays Ks*
Ness City Ks

WELL/PROJECT NO: *#1*

LEASE: *Walters*

COUNTY/PARISH: *Ellis*

STATE: *Ks*

CITY:

DATE: *9-7-09*

OWNER: *Same*

TICKET TYPE: SERVICE SALES

CONTRACTOR: *American Eagle*

RIG NAME/NO.:

SHIPPED VIA: *CT*

DELIVERED TO: *Location*

ORDER NO.:

WELL TYPE: *oil*

WELL CATEGORY: *Development*

JOB PURPOSE: *2-stage*

WELL PERMIT NO.:

WELL LOCATION:

REFERRAL LOCATION:

INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE #111	30	mi		5.00	150.00
579		1			Perm. Charge 2-5	1	ea	3698	1750.00	1750.00
221		1			Liquid KOE	4	gal		25.00	100.00
281		1			Mud flush	500	gal		1.00	500.00
290		1			D-Air	4	gal		35.00	140.00
402		1			Centralizers	6	ea	5 1/2"	53.00	330.00
403		1			Baskets	3	ea		180.00	540.00
407		1			Insert Float Shoe w/kill	1	ea		275.00	275.00
408		1			DV Tool w/Plug set	1	ea		2550.00	2550.00
413		1			Roto Well scratchers	5	ea		40.00	200.00
417		1			DV, L.D Plug & Baffle	1	ea		200.00	200.00
419		1			Rotating Head	1	ea		150.00	150.00

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

Robert L. Moses

DATE SIGNED: *9-8-09* TIME SIGNED: *0130*

A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.

P.O. BOX 466

NESS CITY, KS 67560

785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL	6885.00
WE UNDERSTOOD AND MET YOUR NEEDS?				Page 2	6674.85
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Subtotal	13559.85
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Ellis TAX 5.3%	552.53
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	14,112.38
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *Mike Forbe* APPROVAL:

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 16149

CUSTOMER *Bowman Oil Co.* WELL *#1 Walters* DATE *9-7-09* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
<i>325</i>		<i>2</i>				<i>Standard Cement</i>	<i>175</i>	<i>sk</i>			<i>11.00</i>	<i>1925.00</i>
<i>330</i>		<i>2</i>				<i>SMD Cement</i>	<i>185</i>	<i>sk</i>			<i>14.00</i>	<i>2590.00</i>
<i>276</i>		<i>2</i>				<i>Flacale</i>	<i>100</i>	<i>#</i>			<i>1.50</i>	<i>150.00</i>
<i>255</i>		<i>2</i>				<i>salt</i>	<i>900</i>	<i>#</i>			<i>15.00</i>	<i>1350.00</i>
<i>284</i>		<i>2</i>				<i>Calseal</i>	<i>8</i>	<i>sk</i>			<i>30.00</i>	<i>240.00</i>
<i>285</i>		<i>2</i>				<i>CFR-1</i>	<i>100</i>	<i>#</i>			<i>4.00</i>	<i>400.00</i>
<i>581</i>		<i>2</i>				SERVICE CHARGE					<i>1.50</i>	<i>615.00</i>
<i>583</i>		<i>2</i>				MILEAGE CHARGE					<i>1.00</i>	<i>619.85</i>
						TOTAL WEIGHT	<i>410</i>	<i>sk</i>				
						LOADED MILES	<i>30</i>					
						CUBIC FEET						
						TON MILES	<i>619.85</i>					

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CONTINUATION TOTAL *6624.85*

JOB LOG

SWIFT Services, Inc.

CUSTOMER Bowman Oil Co. WELL NO. #1 LEASE Walters JOB TYPE 2-stage TICKET NO. 16149

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1845							on loc w/FE
								RTD 3692' LTD 3698' 5 1/2 x 155 x 3699' x 21' Cent. 1, 3, 5, 7, 9, 51 Basket 2, 6, 52 DV 52 @ 1515'
								RECEIVED JAN 14 2010 KCC WICHITA
	1935							start FE Rig broken down
	2240							Break circ Lay down short jt run landing jt
	2340	4	0			250		Start Preflush 12 bbl Mud flush 20 bbl KCL flush
	2348	5.5	32/0			300		Start Cement 175 sks EA-2
	2356		42					End Cement Wash Pk Drop Plug
	0000	6	0			200		Start Displacement
	0010	5	62			250		Catch Cement
	0015		87			750 / 1300		Land Plug Release Pressure Float Held
	0017							Drop Opening Plug
	0020	2.5	7					Plug R/H 35 sks SMD
	0025					1100		Open DV
	0026	6	0			150		Start Cement 150 sks SMD
	0040		88					End Cement Drop Closing Plug
	0043	5	0			150		Start Displacement
	0050	4	76			200		Catch Cement
	0050		36			450		Land Plug
						1500		Close DV
								Release pressure / DV Closed
								Thank you Nick, Sesh & Blaine

circ cnt to cellar
 Nick
 Royce Mason
 Michael