

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3895

Name: Bobcat Oilfield Services, Inc.

Address 1: 30805 Coldwater Rd.

Address 2: _____

City: Louisburg State: KS Zip: 66053 + _____

Contact Person: Bob Eberhart

Phone: (913) 837-2823

CONTRACTOR: License # 4339

Name: Jackson, Dale E. & Sue Ellen dba Dale E. Jackson Production Co.

Wellsite Geologist: _____

Purchaser: High Sierra Crude Oil & Marketing, LLC

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

<u>8/26/2009</u>	<u>8/27/2009</u>	<u>10/25/2009</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-107-24116-00-00

Spot Description: NE/4

NW SE NE NE Sec. 8 Twp. 20 S. R. 23 East West

4332 Feet from North / South Line of Section

540 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Linn

Lease Name: Snyder Well #: W-17S

Field Name: LaCygne-Cadmus

Producing Formation: Peru

Elevation: Ground: 930 Kelly Bushing: N/A

Total Depth: 361 Plug Back Total Depth: 13

Amount of Surface Pipe Set and Cemented at: 20.5 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 20.5

feet depth to: surface w/ 5 sx cmt.

Drilling Fluid Management Plan Alt II NR 1-13-10
(Data must be collected from the Reserve Pit)

Chloride content: 1500-3000 ppm Fluid volume: 80 bbls

Dewatering method used: on lease

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

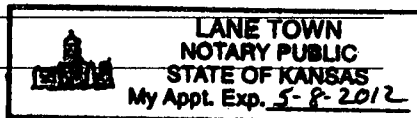
Title: Agent Date: 11-20-09

Subscribed and sworn to before me this 20th day of November

20 09

Notary Public: [Signature]

Date Commission Expires: 5-8-2012



KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED

DEC 03 2009

KCC WICHITA

Operator Name: Bobcat Oilfield Services, Inc. Lease Name: Snyder Well #: W-17S
 Sec. 8 Twp. 20 S. R. 23 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GAMMA RAY/NEUTRON/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name: _____ Top _____ Datum _____
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8 3/4"	6 1/4"		20.5	Portland	5	
Completion	5 5/8"	2 7/8"		348	Portland	50	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
2	288.0 - 298.0	41 Perfs	288.0 - 298.0	Acid Fracture	
2	300.0 - 310.0	41 Perfs	300.0 - 310.0	Acid Fracture	
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TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	KCC WICHITA
Date of First, Resumed Production, SWD or Enhr.			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Lease:	SNYDER	
Owner:	BOBCAT OILFIELD SERVICES, INC.	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface:	Cemented:	Hole Size:
20FT, 6IN	5 SACKS	8 3/4
Longstring	Cemented:	Hole Size:
348 2 7/8	50 SACKS	5 5/8

Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991

Well#:	W-175
Location:	SE-NE-NE, S:8, T:20, S.R.:23, E
County:	LINN
FSL:	4332
FEL:	540
API#:	15-107-24116-00-00
Started:	8/26/09
Completed:	8/27/09

SN:	284	Packer:	
Plugged:		Bottom Plug:	

TD: 361

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
1	1	TOP SOIL			
1	2	RED CLAY			
30	32	LIME			
4	36	SHALE			
4	40	BLACK SHALE			
17	57	LIME			
3	60	SHALE			
4	64	BLACK SHALE			
2	66	LIME			
5	71	SHALE			
5	76	LIME			
1	77	BLACK SHALE			
49	122	SHALE			
15	137	SAND (DRY)			
13	150	SAND Y SHALE			
84	234	SHALE			
1	235	COAL			
4	239	SHALE			
4	243	LIMLE			
27	270	SHALE			
8	278	LIME			
3	281	SHALE			
4	285	LIGHT SHALE			
2	287	LIGHT SHALE (OIL SAND STREAKS) (GOOD BLEED)			
2	289	OIL SNAD (SHALEY) (GOOD BLEED)			
2	291	OIL SADN (SOME SHALE) (HEAVY BLEED)			
0.5	291.5	SAND SHALE (OIL SAND STREAKS) (GOOD BLEED)			
1.5	293	OIL SAND (SHALEY) (GOOD BLEED)			
2.5	295.5	OIL SAND (HEAVY BLEED)			
1.5	297	OIL SAND (SHALEY) (GOOD BLEED)			
1	298	SANDY SHALEY (SOME OIL SAND STREAKS) (POOR BLEED)			
1	299	OIL SAND (SHALEY) (GOOD BLEED)			
2	301	OIL SAND (SOME SHALE) (HEAVY BLEED)			
5	306	OIL SAND (SOME SHALE) (GOOD BLEED)			
1	307	OIL SAND (SHALEY) (GOOD BLEED)			
1.5	308.5	SANDY SHALE (OIL SAND STREAKS) (GOOD BLEED)			
1	309.5	SHALE (OIL SAND STREAKS) (FAIR BLEED)			
2.5	312	SHALE (OIL SNAD STREAKS) (POOR BLEED)			
1	313	SANDY SHALE (FAIR BLEED)			
15	328	SHALE			
2	330	COAL			
5	335	SHALE			
6	341	LIME			
13	354	SHALE			
5	359	BROWN LIME			
TD	361	SHALE			

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KCC WICHITA

Avery Lumber

P.O. BOX 66
MOUND CITY, KS 66056
{913} 795-2210 FAX {913} 795-2194

Customer Copy
INVOICE
PLEASE REFER TO INVOICE NUMBER
ON ALL CORRESPONDENCE

Page: 1		Invoice: 10010653	
Special :		Time:	17:18:47
Instructions :		Ship Date:	08/01/09
		Invoice Date:	08/02/09
Sale rep #:	MAVERY MIKE	Acct rep code:	Due Date: 07/05/09
Sold To: BOBCAT OILFIELD SRVC, INC C/O BOB EBERHART 30805 COLDWATER RD LOUISBURG, KS 66053		Ship To: BOBCAT OILFIELD SRVC, INC (913) 837-2823 913 837 4159 (913) 837-2823	
Customer #: 3570021		Customer PO:	
		Order By: TERRY	

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
280.00	280.00	L	BAG	CPPC	PORTLAND CEMENT	7.9900 BAG	7.9900	2237.20
240.00	240.00	L	BAG	CPPM	POST SET FLY ASH 75#	6.1900 BAG	5.1900	1245.60
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

MOUND CITY

OK RE. Customer Drilling

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	FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER		Sales total	\$3720.80
	SHIP VIA LINN COUNTY						
	RECEIVED COMPLETE AND IN GOOD CONDITION						
X					Taxable	3720.80	
					Non-taxable	0.00	
					Tax #		
					Sales tax		197.20

TOTAL \$3918.00

2 - Customer Copy

