

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*Handwritten:* 12/09/09

OPERATOR: License # 3895  
Name: Bobcat Oilfield Services, Inc.  
Address 1: 30805 Coldwater Rd.  
Address 2: \_\_\_\_\_  
City: Louisburg State: KS Zip: 66053 + \_\_\_\_\_  
Contact Person: Bob Eberhart  
Phone: ( 913 ) 837 - 2823  
CONTRACTOR: License # 4339  
Name: Jackson, Dale E. & Sue Ellen dba Dale E. Jackson Production Co.  
Wellsite Geologist: \_\_\_\_\_  
Purchaser: High Sierra Crude Oil & Marketing, LLC

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW  
 Gas     ENHR     SIGW  
 CM (Coal Bed Methane)     Temp. Abd.  
 Dry     Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

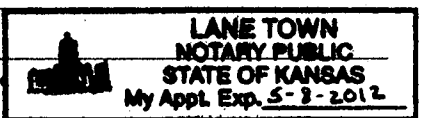
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr.     Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No.: \_\_\_\_\_  
 Dual Completion    Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_  
7/30/2009    7/31/2009    9/30/2009  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 15-107-24098-00-00  
Spot Description: NE/4  
SE NW NE NE Sec. 8 Twp. 20 S. R. 23  East  West  
4769 Feet from  North /  South Line of Section  
966 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Linn  
Lease Name: Snyder Well #: U-15S  
Field Name: LaCygne-Cadmus  
Producing Formation: Peru  
Elevation: Ground: 936 Kelly Bushing: N/A  
Total Depth: 361 Plug Back Total Depth: 5  
Amount of Surface Pipe Set and Cemented at: 20.5 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 20.5  
feet depth to: surface w/ 5 sx cmt.

Drilling Fluid Management Plan AH II NR 1-13-10  
*(Data must be collected from the Reserve Pit)*  
Chloride content: 1500-3000 ppm Fluid volume: 80 bbls  
Dewatering method used: on lease  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: Don Dusell  
Title: Agent Date: 11-20-09  
Subscribed and sworn to before me this 20<sup>th</sup> day of November,  
20 09.  
Notary Public: Don Dusell  
Date Commission Expires: 5-8-2012



KCC Office Use ONLY  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Operator Name: Bobcat Oilfield Services, Inc. Lease Name: Snyder Well #: U-15S  
 Sec. 8 Twp. 20 S. R. 23  East  West County: Linn

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**GAMMA RAY/NEUTRON/CCL**

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8 3/4"	6 1/4"		20.5'	Portland	5	
Completion	5 5/8"	2 7/8"		356	Portland	50	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
— Perforate				
— Protect Casing				
— Plug Back TD				
— Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
2	290.0 - 299.0	37 Perfs	290.0 - 299.0	Acid Fracture	
2	302.0 - 309.0	29 Perfs	302.0 - 309.0	Acid Fracture	

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TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

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Date of First, Resumed Production, SWD or Enhr. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_  
 Estimated Production Per 24 Hours: Oil Bbls. \_\_\_\_\_ Gas Mcf \_\_\_\_\_ Water Bbls. \_\_\_\_\_ Gas-Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Lease :	SNYDER	
Owner:	BOBCAT OILFIELD SERVICES, INC	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface:	Cemented:	Hole Size:
20FT, 6IN	5 SACKS	8 3/4
Longstring	Cemented:	Hole Size:
356 2 7/8	50 SACKS	5 5/8

Dale Jackson Production Co.  
 Box 266, Mound City, Ks 66056  
 Cell # 620-363-2683  
 Office # 913-795-2991

Well #: U-155
Location: NW-NE-NE, S:8, T:20,S.R.:23E
County: LINN
FSL: 4769
FEL: 966
API#: 15-107-24098-00-00
Started: 7/30/09
Completed: 7/31/09

SN: 283	Packer:
Plugged:	Bottom Plug:

TD: 361

### Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
1	1	TOP SOIL			
2	3	RED CLAY			
32	35	LIME			
5	40	SHALE			
4	44	BLACK SHALE			
21	65	LIME			
4	69	SHALE			
1	70	BLACK SHALE			
2	72	LIME			
5	77	SHALE			
4	81	LIME			
1	82	BLACK SHALE			
46	128	SHALE			
8	136	SAND (DRY)			
20	156	SANDY SHALE			
80	236	SHALE			
1	237	COAL			
5	242	SHALE			
5	247	LIME			
26	273	SHALE			
8	281	LIME (ODOR)			
2	283	SHALE			
2	285	SHALE (OIL STREAKS)			
4	289	OIL SAND (SHALE Y) (POOR BLEED)			
3	292	OIL SAND (FAIR BLEED)			
11	303	OIL SAND (SEE CORE)			
2	305	SANDY SHALE (OIL STREAKS)			
4	309	OIL SAND (GOOD BLEED)			
2	311	SHALE (OIL STREAKS)			
2	313	OIL SAND (SHALEY) (POOR BLEED)			
1	314	SHALE (OIL STREAKS)			
3	317	SHALE			
2	319	SHALE (OIL STREAKS)			
17	336	SHALE			
2	338	COAL			
1	339	SHALE			
5	344	LIME			
14	359	SHALE			
TD	361	BROWN LIME			

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# Avery Lumber

P.O. BOX 66  
MOUND CITY, KS 66056  
{913} 795-2210 FAX {913} 795-2194

Customer Copy  
**INVOICE**  
PLEASE REFER TO INVOICE NUMBER  
ON ALL CORRESPONDENCE

Page: 1		Invoice: <b>10010653</b>	
Special :		Time:	17:18:47
Instructions :		Ship Date:	07/01/09
		Invoice Date:	07/02/09
Sale rep #:	MAVERY MIKE	Acct rep code:	Due Date: 08/05/09
Sold To: <b>BOBCAT OILFIELD SRVC, INC</b>		Ship To: <b>BOBCAT OILFIELD SRVC, INC</b>	
C/O BOB EBERHART		(913) 837-2823	
30805 COLDWATER RD		913 837 4159	
LOUISBURG, KS 66053		(913) 837-2823	
Customer #:	3570021	Customer PO:	Order By: TERRY

5TH  
T 28

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
280.00	280.00	L	BAG	CPPC	PORTLAND CEMENT	7.9900 BAG	7.9900	2237.20
240.00	240.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.1900 BAG	5.1900	1245.60
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

OK RE.  
Cndmas. Drilling.

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	FILLED BY _____ CHECKED BY _____ DATE SHIPPED _____ DRIVER _____		Sales total <b>\$3720.80</b>
	SHIP VIA <b>LINN COUNTY</b>		
	RECEIVED COMPLETE AND IN GOOD CONDITION	Taxable <b>3720.80</b> Non-taxable <b>0.00</b> Tax # _____	Sales tax <b>197.20</b>

**TOTAL \$3918.00**

2 - Customer Copy

