

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 7383
 Name: Grady Bolding Corporation
 Address 1: 114 N Main
 Address 2: P.O. Box 486
 City: Ellinwood State: KS Zip: 67526 +
 Contact Person: Grady Bolding
 Phone: (620) 564-2240
 CONTRACTOR: License # 33350
 Name: Southwind Drilling, Inc
 Wellsite Geologist: Jim Musgrove
 Purchaser: NCRA
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

<u>08-24-09</u>	<u>08-30-09</u>	<u>09-28-09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25333-00-00
 Spot Description: _____
 NW -NW -SW - Sec. 30 Twp. 17 S. R. 11 East West
2240 Feet from North / South Line of Section
400 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Barton
 Lease Name: Debes Well #: 2
 Field Name: Drews
 Producing Formation: Arbuckle
 Elevation: Ground: 1845 Kelly Bushing: 1853
 Total Depth: 3355 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at: 328 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Att I NR 1-12-10
 (Data must be collected from the Reserve Pit)
 Chloride content: 10,000 ppm Fluid volume: 1500 bbls
 Dewatering method used: natural separation - evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: sect trans Date: 1/05/10
 Subscribed and sworn to before me this 6th day of January,
 20 10.
 Notary Public: K. Grace Gunn
 Date Commission Expires: Aug. 6, 2011

*** NO DET'S rec'd**
KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



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Operator Name: Grady Bolding Corporation Lease Name: Debes Well #: 2
 Sec. 30 Twp. 17 S. R. 11 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Compensation Porosity Dual Induction Borehole Compensated Sonic	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum see attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23#	328	common	180	3% CaCl, 2% gel
production	7 7/8"	5 1/2"	14#	3347	common	175	10% salt, 5# gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
open hole		250 gal 7%	3347-3360
		1500 Gal 15%	
		500 gal 28%	

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>3359</u> Packer At: <u>none</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>10/08/09</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>20</u>	Gas Mcf <u> </u> Water Bbls. <u>trace</u> Gas-Oil Ratio <u> </u> Gravity <u> </u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-1B.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3347-3360</u>
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3271

Date	8-30-09	Sec.	30	Twp.	17	Range	11	County	Barton	State	Ks	On Location		Finish	11:30	
Lease	Debes		Well No.	2		Location		002m Ks								
Contractor	Southwest Pels #2				Owner	I E 1 1/2 S E I 110										
Type Job	5 1/2 L.S.				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.											
Hole Size	7 7/8		T.D.	3355												
Csg.	5 1/2 14"		Depth	3351 44												
Tbg. Size			Depth													
Drill Pipe			Depth													
Tool			Depth													
Cement Left In Csg.			Shoe Joint	38.18												
Press Max.			Minimum													
Meas Line			Displace	80.84												
Perf.			<p style="text-align: center;">CEMENT</p> Amount Ordered 175ss Common 10% Salt 5# Gilsbrite Common 175 Poz. Mix Gel. Calcium Mills Salt 17 Gilsbrite 875#													
EQUIPMENT																
Pumptrk	5	No.	Cement Helper	JOE												
Bulktrk	3	No.	Driver Driver	NEALE												
Bulktrk	R	No.	Driver Driver	TODD												
JOB SERVICES & REMARKS																
Pumptrk Charge	5 1/2 L.S.				500gal Mud Clean AB											
Mileage					2 gal KCL											
Footage																
Total				Handling 192 @												
Remarks:					Mileage .08 per sq per mile											
Run It's 5 1/2 14" csg set @ 3347				Pump Truck Charge												
PER SHOE / L.D. BOPPE 1st = 38.18				5 1/2 FLOAT EQUIPMENT												
Turbolife 1-2				Guide Shoe												
Deep Ball set per w/ces				2												
Pump Flushes 20 Bbls 2% KCL 5 Bbls H2O				Baskets												
12 Bbls M.P.H. 5 Bbls H2O				AFLU ports 1 BOPPE 1												
Plug R. hole 30x				PACKER SHOE 1												
KESX Run hole 15" hpl																
SHUT DOWN washup tek / Release Plug																
DISP 80.84 Bt 36" total				5 1/2 HEAD & MAINFOLD												
LIFT OUT 700" 66 out				Rotating Head												
Plug down 1500" Release / Head				Squeez Mainfold												
THANKS																
TODD JOE NEALE																
Signature: <i>Ruby Popp</i>				PLEASE CALL AGAIN												
												Tax				
												Discount				
												Total Charge				

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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 5337

Date	8/24/09	Sec.	30	Twp.	17	Range	11W	County	Wichita	State	KS	On Location		Finish	8:15 PM
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Lease No.	10	Well No.	9	Location	Wichita, KS
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Contractor	Quality Oilwell Cementing, Inc.	Owner	To Quality Oilwell Cementing, Inc.
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You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Type Job	Standard	T.D.	
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Hole Size	10	Depth	
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Csg.		Depth	
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Tbg. Size		Depth	
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Drill Pipe		Depth	
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Tod		Depth	
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The above was done to satisfaction and supervision of owner agent or contractor.

Cement Left in Csg.		Shoe Joint	
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Press Max.		Minimum	
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Meas Line		Displace	20 bbl.
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Perf.		Amount Ordered	
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EQUIPMENT			
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Pumptrk	No.	Cementor	
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Bulktrk	No.	Driver	
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Bulktrk	No.	Driver	
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JOB SERVICES & REMARKS			
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Pumptrk Charge	SFC	400.00	
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Mileage	25 @ 6.00	150.00	
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Footage			
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Total	550.00		
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Remarks:		Handling	189 @ 2.00
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		Mileage	250.00
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		Pump Truck Charge	550.00
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FLOAT EQUIPMENT			
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		Guide Shoe	
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		Centralizer	
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		Baskets	
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		AFU Inserts	
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			69.00
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		Rotating Head	
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		Squeez Mainfold	
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Signature		Tax	110.31
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		Discount	(657.00)
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		Total Charge	2803.31
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