

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31389
Name: Noble Petroleum, Inc.
Address 1: 3101 N. Rock Road, Suite 125
Address 2: _____
City: Wichita State: KS Zip: 67226 + _____
Contact Person: Jay Ablah
Phone: (316) 636-5155
CONTRACTOR: License # 32701
Name: C & G Drilling Company
Wellsite Geologist: Gerald D. Honas
Purchaser: Coffeyville Resources
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
11/23/09 12/03/09 12/21/09
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 015-23847-00-00
Spot Description: N/2 S/2 N/2 SE/4
N/2 S/2 N/2 SE Sec. 27 Twp. 24 S. R. 4 East West
1865 Feet from North / South Line of Section
1320 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Butler
Lease Name: Klaassen Well #: 7
Field Name: Plum Grove South
Producing Formation: Mississippi
Elevation: Ground: 1377 Kelly Bushing: 1386
Total Depth: 2648 Plug Back Total Depth: 2627
Amount of Surface Pipe Set and Cemented at: 210 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I MR 1-12-10
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay Ablah
Title: President Date: 1/7/10
Subscribed and sworn to before me this 7th day of January
20 10
Notary Public: Mari J. Rech
Date Commission Expires: November 16, 2011



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
_____ UIC Distribution

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Operator Name: Noble Petroleum, Inc. Lease Name: Klaassen Well #: 7
 Sec. 27 Twp. 24 S. R. 4 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Compensated Porosity Log Sonic Cement Bond Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>latan</td> <td>1763</td> <td>-377</td> </tr> <tr> <td>Lansing</td> <td>1849</td> <td>-463</td> </tr> <tr> <td>Kansas City</td> <td>2133</td> <td>-747</td> </tr> <tr> <td>Base Kansas City</td> <td>2285</td> <td>-899</td> </tr> <tr> <td>Marmaton</td> <td>2360</td> <td>-974</td> </tr> <tr> <td>Mississippian</td> <td>2563</td> <td>-1177</td> </tr> <tr> <td>LTD</td> <td>2648</td> <td>-1262</td> </tr> </table>	Name	Top	Datum	latan	1763	-377	Lansing	1849	-463	Kansas City	2133	-747	Base Kansas City	2285	-899	Marmaton	2360	-974	Mississippian	2563	-1177	LTD	2648	-1262
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Mississippian	2563	-1177																							
LTD	2648	-1262																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	15	210	Class "A"	130	
Production	7 7/8	5 1/2	14	2647	Thickset	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	2142-2148	Class "A"	100	Class "A" common
			75	Class "A" common + 2% CACL

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
2/39 gram	2142-2148		NONE		
3/39 gram	2563-2572		1000 gals: 15% NEFE / 250 gal 15%		MCA

TUBING RECORD: Size: <u>2.375</u> Set At: <u>2627</u>		Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>12/23/09</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>21</u>	Gas Mcf <u>0</u>	Water Bbls. <u>78</u>
			Gas-Oil Ratio

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>2563-2572</u>
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CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 23836

LOCATION EUREKA

FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
12-4-09	5631	Klaassen # 7	27	245	4E	Butler																
CUSTOMER <u>Noble Petroleum inc.</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>Justin</td> <td></td> <td></td> </tr> <tr> <td>479</td> <td>John S.</td> <td></td> <td></td> </tr> <tr> <td>437</td> <td>Jim</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	Justin			479	John S.			437	Jim		
TRUCK #	DRIVER	TRUCK #					DRIVER															
445	Justin																					
479	John S.																					
437	Jim																					
MAILING ADDRESS <u>3101 N. Rock Rd. Ste 125</u>																						
CITY <u>Wichita</u>	STATE <u>Ks</u>	ZIP CODE <u>67226</u>																				

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 2640' KB CASING SIZE & WEIGHT 5 1/2 14" New
 CASING DEPTH 2640' G.L. DRILL PIPE _____ TUBING _____ OTHER 2622' PBD G.L.
 SLURRY WEIGHT 13.7* SLURRY VOL 31 BBL WATER gal/sk 9.0 CEMENT LEFT in CASING 18'
 DISPLACEMENT 64.8 BBL DISPLACEMENT PSI 700 MAX PSI 1100 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 5 1/2 casing. BREAK CIRCULATION w/ 5 BBL Fresh water. Pump 15 BBL metasilicate Pre flush, 5 BBL water spacer. Mixed 100 SKS Thick Set Cement w/ 5" Kol-Seal/sk @ 13.7*/gal, yield 1.75 Shut down. Wash out Pump & Lines. Release Latch down Plug. Displace w/ 64.8 BBL Fresh water. Final Pumping Pressure 700 psi. Bump Plug to 1100 psi. wait 2 minutes. Release Pressure. Float & Plug Held. Good Circulation @ ALL times while Cementing. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	40	MILEAGE	3.45	138.00
1126 A	100 SKS	THICK SET Cement	16.00	1600.00
1110 A	500*	KOL-SEAL 5"/SK	.39	195.00
1111 A	100*	Metasilicate Pre flush	1.70*	170.00
5407	5.5 TONS	Ton Mileage BULK TRUCK	M/C	296.00
5502 C	4 Hrs	80 BBL VAC TRUCK	94.00	376.00
1123	3000 gals	City water	14.00/1000	42.00
4454	1	5 1/2 Latch down Plug	228.00	228.00
4159	1	5 1/2 AFU FLOAT shoe	309.00	309.00
4104	1	5 1/2 Cement BASKETS	206.00	206.00
4130	4	5 1/2 x 7 7/8 Centralizers	44.00	176.00
			Sub Total	4606.00
THANK YOU			SALES TAX 5.3%	155.09
			ESTIMATED TOTAL	4761.09

Flavin 3737

AUTHORIZATION Witnessed By Duke Coulter

TITLE C#6 Drly. Toolpusher

DATE _____

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232271



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 23892

LOCATION EUREKA

FOREMAN KEVIN McCoy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-14-09	5631	KLAASSEN # 7				Butler
CUSTOMER			C & G DALY			
Noble Petroleum, INC						
MAILING ADDRESS						
3101 N. Rock Rd. Ste 125						
CITY	STATE	ZIP CODE	TRUCK #	DRIVER	TRUCK #	DRIVER
Wichita	Ks	67226	445	JUSTIN		
			515	CHRIS		
			437	JIM		

JOB TYPE Squeeze / PERFS HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 5 1/2 14"
 CASING DEPTH _____ DRILL PIPE _____ TUBING 2 3/8 Vol. 2000' = 7.95 BBL OTHER KC PERFS 2142-2148
 SLURRY WEIGHT 15" SLURRY VOL. 37 BBL WATER gal/sk 5.2 CEMENT LEFT in CASING 75' +/-
 DISPLACEMENT 9.5 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: KC PERFS 2142-2148 4/ft. 2 3/8 Tbg & PKR Set @ 1966.80, Bottom of TAIL pipe Set @ 2000'. Rig up to 2 3/8 Tbg. Establish injection rate @ 4.5 BPM @ 800 PSI. Mixed 100 SKS Class "A" Cement @ 15" / gal. Shut down. wash out Pump & Lines. Start Displacement @ 1.5 BPM @ 250 PSI. 5 BBL Displaced decrease Rate to 1 BPM @ 450 PSI. 9 BBL Displaced @ 450 PSI. 15IP 350 PSI. Stage Cement For 2 Hrs in 20 min. Intervals Pumping 1/4 BBL in Each Interval. Stage Pressure never got Above 300 PSI w/ 15IP @ 100 PSI. OVER Flush w/ 5 BBL fresh water. Mixed 75 SKS Class "A" Cement w/ 2% CaCl2 @ 15" / gal @ 2 BPM @ 400-500 PSI. Shut down. wash out Pump & Lines. Start Displacement @ 1 BPM @ 250 PSI. 9 BBL Displaced @ 575 PSI. 15IP 350 PSI. Stage 15 mins PSI @ 100 PSI. Pump 1/4 BBL @ 400 PSI. 15IP 300 PSI. Stage For 20 mins. PSI @ 100 PSI. Pump 1/4 BBL @ 400 PSI. 15IP 300 PSI. Holding @ 250 PSI. Stage For 20 mins. Pressure Cement to 700 PSI. 15IP 550 PSI & Holding. Stage For 15 mins. Pressure Cement to 1050 PSI & Holding. Release & Back wash. Pull 2 Jts. Reset PKR. Re-pressure to 500 PSI. Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	40	MILEAGE	3.45	138.00
1104s	100 SKS	Class "A" Cement Squeeze # 1	12.70	1270.00
1104S	75 SKS	Class "A" Cement } Squeeze # 2	12.70	952.50
1102	140 "	CaCl2 2%	.71 "	99.40
5407 A	8.23 Tons	40 miles BULK TRUCK	1.16	381.87
5502 C	5 Hrs	80 BBL VAC TRUCK	94.00	470.00
1123	3000 gals	City water	14.00/1000	42.00
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			KCC WICHITA	
			Sub Total	4223.77
			SALES TAX 5.3%	125.29
			ESTIMATED TOTAL	4349.06

THANK YOU

030411

AUTHORIZATION Witnessed By Gary Reed

TITLE Engineer

DATE 12-14-09

Ravin 3737



GERALD D. HONAS

PETROLEUM GEOLOGIST

212 N. Market - Suite 270
Wichita, Kansas 67202 - 2021

Bus: (316) 263-2093
Res: (316) 722-7963

December 4, 2009

Geological Report

At the operator's request, only an abbreviated summary of a geological report was prepared on the Klaassen No 7.

Noble Petroleum, Inc.
Klaassen No. 7
1865' FSL & 1320' FEL
Section 27-T24S-R4E
Butler County, Kansas
API #15-015-23,847

Contractor: C&G Drilling Company
Spud Date: November 23, 2009 (U.S. December 3, 2009)
Completed: December 3, 2009
Elevation: 1377 GL and 1386 KB
Surface Casing: 8 5/8" at 210' with 130 sacks of cement.
Production Casing: 5 1/2" at 2647' with 100 sacks of cement.

This hole was drilled to a total depth of 2648 feet. At this point a suite of Log Tech open hole logs were run.

Log Tops:

Iatan	1763	-377	Marmaton	2360	-974
Lansing	1849	-463	Cherokee Shale	2500	-1114
Kansas City	2133	-747	Mississippian	2563	-1177
Base Kansas City	2285	-899	LTD	2648	-1262

Geological supervision on this test was limited to 2529 to 2648. ~~10 dry samples were saved from 1600 to RTD and were deposited at the Kansas Geological Survey.~~

Kansas City Description:

2142 to 2148 Calcite, very large well formed transparent crystals. Few pieces of limestone, white with well defined calcite crystals growing at right angle to limestone, like inside geode or fracture plane. Limestone carries 4% fluorescence and some oil staining where calcite in contact. No wet samples were saved. Drilled 2 to 3 minutes/foot above and below zone and 1/2 to 1 minute/foot through zone. Logger ran porosity tool through this zone twice and both runs were identical.

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Mississippian sample description:

2563 to 2568 Chert white to slightly amber-gray, mostly fresh, approximately 2% weathered. No visible porosity, no stain, no fluorescence, no odor.

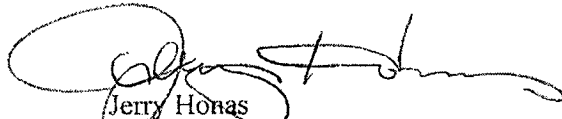
2568 to 2589 Chert white, approximately 80% weathered, mostly poor to some scattered fair tripolitic and solution vug porosity. 8% to 15% with poor to some fair patchy dull fluorescence, some scattered light stain and some free oil and traces of gas bubbles, fair odor.

2589 to 2598 Chert cream to blue, 70% fresh and 30% weathered with poor weathered porosity, 6 to 7% fluorescence, rare light stain and weak odor.

2598 to 2610 Chert white to amber, 85% fresh with no visible porosity, and no shows.

It is recommended that the Kansas City zone be perforated from 2142 to 2148 and the Mississippian from 2664 to 2674.

Respectfully submitted,


Jerry Honas
Geologist

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