

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31389
Name: Noble Petroleum, Inc.
Address 1: 3101 N. Rock Road, Suite 125
Address 2: _____
City: Wichita State: KS Zip: 67226 + _____
Contact Person: Jay Ablah
Phone: (316) 636-5155
CONTRACTOR: License # 32701
Name: C & G Drilling Company
Wellsite Geologist: Gerald Honas
Purchaser: Coffeyville
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
10/19/09 10/24/09 12/09/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

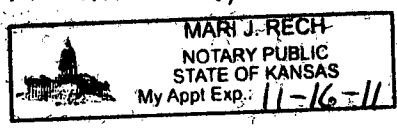
API No. 15 - 035-24338-0000
Spot Description: _____
NE SW SE NE Sec. 10 Twp. 33 S. R. 5 East West
2140 Feet from North / South Line of Section
825 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Cowley
Lease Name: Andes Well #: 3-10
Field Name: Maddix
Producing Formation: Mississippi
Elevation: Ground: 1265 Kelly Bushing: 1274
Total Depth: 3201 Plug Back Total Depth: 3176
Amount of Surface Pipe Set and Cemented at: 215 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I NR 1-12-10
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay Ablah
Title: President Date: 1/7/2010
Subscribed and sworn to before me this 7th day of January,
20 10
Notary Public: Mari J. Rech
Date Commission Expires: November 16, 2011



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
JAN 08 2010
KCC WICHITA

Operator Name: Noble Petroleum, Inc. Lease Name: Andes Well #: 3-10
 Sec. 10 Twp. 33 S. R. 5 East West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Compensated Density/Neutron PE	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>latan</td> <td>1867</td> <td>-593</td> </tr> <tr> <td>Stalnaker Sand</td> <td>1906</td> <td>-627</td> </tr> <tr> <td>Layton Sand</td> <td>2368</td> <td>-1089</td> </tr> <tr> <td>Kansas City</td> <td>2455</td> <td>-1176</td> </tr> <tr> <td>B/Kansas City</td> <td>2629</td> <td>-1355</td> </tr> <tr> <td>Mississippian</td> <td>3082</td> <td>-1803</td> </tr> <tr> <td>LTD</td> <td>3200</td> <td>-1921</td> </tr> </table>	Name	Top	Datum	latan	1867	-593	Stalnaker Sand	1906	-627	Layton Sand	2368	-1089	Kansas City	2455	-1176	B/Kansas City	2629	-1355	Mississippian	3082	-1803	LTD	3200	-1921
Name	Top	Datum																							
latan	1867	-593																							
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B/Kansas City	2629	-1355																							
Mississippian	3082	-1803																							
LTD	3200	-1921																							

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	15	215	Class "A"	130	
Production	7 7/8	5 1/2	14	3196	Thickset	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3090-3096	4 spf - magnum shots	500 gal. 15% MCA	RECEIVED JAN 08 2010 KCC WICHITA
3107-3113	4 spf - magnum shots	500 gal. 15% MCA	
3120-3124	4 spf - magnum shots	none	

TUBING RECORD: Size: <u>2.375</u> Set At: <u>3170-33</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 12/09/2009	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>2</u>	Gas Mcf <u>0</u> Water Bbls. <u>2</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3090 - 3124</u>
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CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 23731
LOCATION FOREXA
FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-24-09	5631	Aodes #3-10	10	33	SE	Cowley
CUSTOMER			TRUCK #			
Noble Petroleum Inc.			DRIVER			
MAILING ADDRESS			TRUCK #			
3101 N. Rose Rd Ste 125			DRIVER			
CITY			TRUCK #			
Wichita			DRIVER			
STATE			TRUCK #			
KS			DRIVER			
ZIP CODE			TRUCK #			
67226			DRIVER			

JOB TYPE logstring HOLE SIZE 7 7/8" HOLE DEPTH 3200 kb CASING SIZE & WEIGHT 5 1/2" 14"
 CASING DEPTH 3196 G.L. DRILL PIPE _____ TUBING _____ OTHER 3176 G.L. P&D
 SLURRY WEIGHT 13²-13³" SLURRY VOL 64 bbl WATER gal/sk 9^o-10^o CEMENT LEFT in CASING 20'
 DISPLACEMENT 28 1/4 bbl DISPLACEMENT PSI 900 ~~900~~ PSI 1400 RATE _____

REMARKS: Safety meeting. Rig up to 5 1/2" casing. Break circulation w/ 5 bbl fresh water. Pump 15 bbl metasilicate pre-flush, 5 bbl water spacer. Mixed 50 sacks thickset cement w/ 5th Kol-sal ¹⁰⁰ @ 18² @/cc. Tail in w/ 150 sacks thickset cement w/ 5th Kol-sal ¹⁰⁰ @ 18² @/cc. yield 1.25. No start pump + lines, shut down, release 5 1/2" latch down plug. Displace w/ 28 1/4 bbl fresh water. Final pump pressure 900 PSI. Dump plug to 1400 PSI. wait 2 mins. release pressure, float + plug held. Good circulation @ all times while cementing. Job complete. Rig down.

Note: centralizers on 1, 3, 5, 7, 9 cement basket on 9

THANK YOU

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	70	MILEAGE	3.45	241.50
1126A	200 sacks	thickset cement	16.00	3200.00
1109A	1000 ⁰	5 th Kol-sal ¹⁰⁰ @/cc	.39	390.00
1111A	100 ⁰	metasilicate pre-flush	1.70	170.00
5502C	6 hrs	80 bbl var. TEL	99.00	564.00
1123	3000 gals	city water	14.00/1000	42.00
5407A	9.1	ten mileage back trk	1.16	763.28
445Y	1	5 1/2" latch down plug	228.00	228.00
4159	1	5 1/2" AFE float shoe	309.00	309.00
410Y	1	5 1/2" cement basket	206.00	206.00
4130	5	5" x 7 7/8" centralizers	44.00	220.00
			subtotal	7203.78
			SALES TAX	896.81
			ESTIMATED TOTAL	1490.15

Ravin 3737

031671

AUTHORIZATION Witnessed by Dave Carter TITLE Talpaite / C&G DEIC DATE _____



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 23686
LOCATION Eureka
FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-19-09	5631	Andes 3-10	10	33	SE	Cowley
CUSTOMER			C+G OREG			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
3101 N. Rock Rd suite 125			463	Shannon		
CITY			479	John		
STATE						
ZIP CODE						
Wichita						
KS						
67226						

JOB TYPE surface HOLE SIZE 12 1/4" HOLE DEPTH 215' CASING SIZE & WEIGHT 8 5/8"
CASING DEPTH 205' G.L. DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 15# SLURRY VOL _____ WATER gal/sk 6.5 CEMENT LEFT in CASING 20'
DISPLACEMENT 12.5 bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting. Rig up to 8 5/8" casing. Break circulation w/ 10 bbl fresh water. Mixed 130 sacks class A cement w/ 370 cu ft 2 7/8 gel + 1/2" flake @ 15# per gal. Displace w/ 12 1/2 bbl fresh water. Shut casing in w/ good cement returns to surface = 4 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	680.00	680.00
5406	70	MILEAGE	3.45	241.50
11045	130 SRS	class A cement	12.70	1651.00
1102	360#	3 7/8 cu ft	.71	255.60
1118A	245#	2 7/8 gel	.16	39.20
1102	30#	1/2" flake @ 15#	1.97	59.10
5407A	6.0	tan mileage back to	1.16	496.13
			RECEIVED	
			JAN 08 2010	
			KCC WICHITA	
			Subtotal	3422.53
			SALES TAX	116.28
			ESTIMATED TOTAL	3538.81

Ravn 3737

AUTHORIZATION Witnessed by Duke

2316116
TITLE Talpa / C+G OREG

DATE _____

Jerry Honas
212 N. Market – Suite 270
Wichita, Kansas 67202

October 25, 2009

Geological Report

At the operator's request, only an abbreviated summary of a geological report was prepared on the Andes No 3-10.

Noble Petroleum, Inc.
Andes No. 3-10
2140' FNL & 825' FEL
Section 10-T33S-R5E
Cowley County, Kansas
API #15-035-24,338

Contractor: C&G Drilling Company
Spud Date: October 19, 2009
Completed: October 24, 2009
Elevation: 1265 GL and 1274KB
Surface Casing: 8 5/8" at 215 with 130 sacks of cement.
Production Casing: 5 1/2" at 3196' with 200 sacks of cement.

This hole was drilled to a total depth of 3201 feet. At this point a suite of Superior open hole logs were run.

Log Tops:

Iatan	1867	-593	Base Kansas City	2629	-1355
Stalnaker Sand	1906	-627	Cherokee Shale	2829	-1550
Layton Sand	2368	-1089	Mississippian	3082	-1803
Kansas City	2455	-1176	LTD	3200	-1921

There was no geological supervision on this test, however, 10 dry samples were saved from 3000 to RTD and were deposited at the Kansas Geological Survey.

Mississippian sample description:

3090 to 3097 Chert white, opaque, weathered with fair to good vuggy and solution porosity. Fair fluorescence and fair light oil staining.

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3107 to 3113 Cherty limestone, white to cream. Chert is white opaque and weathered with fair tripolitic and solution porosity. Fair even stain. 5% of chert carries black gilsonitic stain. Limestone carries no shows.

3120 to 3130 Limestone cream to light gray, soft and appears chalky from weathering. Inclusions of glauconite. Cherty fossil fragment inclusions. Fair micro solution & weathered porosity. Reservoir rocks appear hashy. Fair light stain & fair dull yellow fluorescence.

It is recommended that the Mississippian Chert be perforated from 3090 to 3096, 3107 to 3113 and 3120 to 3124.

Respectfully submitted,

Jerry Honas
Geologist

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JAN 08 2010
KCC WICHITA