

## Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 October 2008 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 7064	API.No. 15 - 051-19235-0001			
Name: Leo Dorzweiler dba Cattlemans Oil Operation	Spot Description:			
Address 1: _2260 Cathrine Rd.	ne _nw _sw Sec. 10 _Twp. 13 _s. R. 17 _ ☐ East ✓ West			
Address 2:	2310 Feet from North / South Line of Section			
City: Hays State: KS Zip: 67601 + 4610	990 Feet from East / West Line of Section			
Contact Person: Leo R. Dorzweiler	Footages Calculated from Nearest Outside Section Corner:			
Phone: (785) 625-5394	□NE □NW □SE □SW			
CONTRACTOR: License #	County:_Ellis			
Name:	Lease Name: DORZWEILER G Well #: 13			
Wellsite Geologist:	Field Name:			
Purchaser:	Producing Formation:			
Designate Type of Completion:	Elevation: Ground: 2010 Kelly Bushing:			
New Well Re-Entry Workover	Total Depth: 3543 Plug Back Total Depth:			
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: Feet			
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No			
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: Feet			
Dry Other(Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:			
If Workover/Re-entry: Old Well Info as follows:	feet depth to:sx cmt,			
Operator:Anschutz Drilling Co.	feet depth to:w/sx cmt			
Well Name: Dorzweiler 1	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)			
Original Comp. Date: 4/06/51 Original Total Depth: 3543	Chloride content: ppm Fluid volume: bbls			
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used:			
Plug Back: Plug Back Total Depth				
Commingled Docket No.:	Location of fluid disposal if hauled offsite:			
Dual Completion	Operator Name:			
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:			
05-21-09 05-21-09	QuarterSecTwpS. R East West			
Spud Date or Date Reached TD Completion Date or Recompletion Date  Recompletion Date	County: Docket No.:			
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or copies of side two of this form will be held confidential for a period of 12 months if requiality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confidentifications) and submitted with this form. ALL CEMENTING TICKETS MUST			
All requirements of the statutes, rules and regulations promulgated to regulate the are complete and correct to the best of my knowledge.	he oil and gas industry have been fully complied with and the statements herein			
Signature: Date: Date: Date:	KCC Office Use ONLY			
	Letter of Confidentiality Received			
Subscribed and sworn to before me this 12 day of 5044004	, If Denied, Yes Date:			
20 10 .	Wireline Log Received			
Notary Public:	Geologist Report Received			
Date Commission Expires:	UIC Distribution			

## Side Two

Operator Name: Leo	Dorzweiler, dba Ca	ttlemans Oil Operation	ns Lease Name:	DORZWEILER	२ G	Well #:13			
•	3 S. R. <u>17</u>		County: ELI						
INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.									
Drill Stem Tests Taker (Attach Additional		☐ Yes ☐ No		Ū	on (Top), Depth		Sample		
Samples Sent to Geo	logical Survey	☐ Yes ☐ No	Na	me		Тор	Datum		
Cores Taken Electric Log Run (Submit Copy)		Yes No							
List All E. Logs Run:									
	ententania	CASING	RECORD	New Used		M-Maria - Maria - Mari			
		Report all strings set-c	T			1	T		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
SURF		8.625		238					
PROD		5.5		3527			:		
		ADDITIONAL	CEMENTING / S	QUEEZE RECORD					
Purpose:  —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used		Type and	d Percent Additives			
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
	· · · · · · · · · · · · · · · · · · ·						# #		
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes N	lo			
	Production, SWD or Enh	Producing Meth	od:	ing Pumpi	ng 🔲 Gas	Lift Cthe	er (Explain)		
Estimated Production Per 24 Hours		Bbls. Gas I			bls.	Gas-Oil Ratio	Gravity		
DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL:									
Vented     Sold     Used on Lease     Open Hole     Perf.     Dually Comp.     Commingled       (If vented, Submit ACO-18.)     Other (Specify)									