

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

405/11

OPERATOR: License # 5010

Name: Knighton Oil Company, Inc.

Address 1: 1700 N Waterfront Parkway, Bldg. 100-A

Address 2: _____

City: Wichita State: Ks Zip: 67206 + _____

Contact Person: Earl M. Knighton, Jr.

Phone: (316) 630-9905

CONTRACTOR: License # 33575

Name: WW Drilling, LLC

Wellsite Geologist: Dave Montague ~~CONFIDENTIAL~~

Purchaser: Plains JAN 05 2010

Designate Type of Completion:

- New Well Re-Entry KCC Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

10/20/2009 10/25/2009 1/2/2010

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 065-23576-00-00

Spot Description: 50' SW, SW NW SE SW

SW NW SE SW Sec. 25 Twp. 10 S. R. 21 East West

790 Feet from North / South Line of Section

1400 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Graham

Lease Name: White Well #: 7

Field Name: Trico

Producing Formation: Lansing

Elevation: Ground: 2114 Kelly Bushing: 2119

Total Depth: 3792 Plug Back Total Depth: 3650

Amount of Surface Pipe Set and Cemented at: 259' w/165 sx Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cnt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 3900 ppm Fluid volume: 700 bbls

Dewatering method used: Allow to dry, backfill and level

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: Geologist Date: 1/5/2010

Subscribed and sworn to before me this 5th day of January

20 10

Notary Public: Helen V. Cole

Date Commission Expires: _____

Notary Public State of Kansas
Helen V Cole
My Appt Exp 3-3-2013

| KCC Office Use ONLY | |
|-------------------------------------|-----------------------------------------------------|
| <input type="checkbox"/> | Letter of Confidentiality Received |
| <input type="checkbox"/> | If Denied, Yes <input type="checkbox"/> Date: _____ |
| <input checked="" type="checkbox"/> | Wireline Log Received |
| <input checked="" type="checkbox"/> | Geologist Report Received |
| <input type="checkbox"/> | UIC Distribution |

RECEIVED

JAN 05 2010

KCC WICHITA