

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 October 2008 ust Be/Typed

Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5144	API No. 15 - 101-221/3-00-00
Name: Mull Drilling Company, Inc.	Spot Description:
Address 1: 1700 Waterfront Pkwy, Bldg #1200	E2 -NW -NW -SW Sec. 28 Twp. 19 S. R. 29 East West
Address 2:	2310 Feet from North / South Line of Section
City: Wichigta State: KS Zip: 67206 + 6637	335 Feet from East / West Line of Section
Contact Person: Mark Shreve	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 264-6366	□NE □NW □SE ☑SW
CONTRACTOR: License # 5929	County: Lane
Name: Duke Drilling Company, Inc.	Lease Name: York Well #: 1-28
Wellsite Geologist: Kevin Kessler	Field Name: Wildcat
Purchaser: N/A	Producing Formation: N/A
Designate Type of Completion:	Elevation: Ground: 2844' Kelly Bushing: 2853'
✓ New Well Re-Entry Workover	Total Depth: 4680' Plug Back Total Depth: N/A
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 234 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set:Feet
Other	If Alternate II completion, cement circulated from:
(Core, WSW, Expl., Cathodic, etc.)	feet depth to: sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Well Name: Original Total Depth:	Chloride content: Unknown ppm Fluid volume: Unknown bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used: Evaporation
Plug Back: Plug Back Total Depth	Dewatering method used:
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No.:	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
9/4/09 9/13/09 P+A 9/14/09	Quarter Sec TwpS. R
Spud Date or Date Reached TD Completion Date or Recompletion Date  Completion Date or Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or c of side two of this form will be held confidential for a period of 12 months if rec	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidenell report shall be attached with this form. ALL CEMENTING TICKETS MUST rm with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements herein
Signature:	\/ KCC Office Use ONLY
Title: Senior Vice President Date: 12/22/09	
Subscribed and sworn to before me this 22nd day of Deumh	Letter of Confidentiality Received
Outsorned and sworm to before the this N. a. day of	
20 09 TANNIS	
Notary Public My COMMISS	ION EXPIRES Geologist Report Received
Date Commission Expires 3.26.2011	06,2011 DEC 2 3 2009