

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
October 2008

Form Must Be Typed

12/22/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32457

Name: Abercrombie Energy, LLC

Address 1: 150 North Main - Suite 801

Address 2:

City: Wichita State: KS Zip: 67202 + 1315

Contact Person: Mark Galyon

Phone: (316) 262-1841

CONTRACTOR: License # 5929' ~~CONFIDENTIAL~~

Name: Duke Drilling Co., Inc. DEC 22 2009

Wellsite Geologist: Bob O'Dell

Purchaser: KOC

Designate Type of Completion:

___ New Well ___ Re-Entry ___ Workover

___ Oil ___ SWD ___ SIOW

___ Gas ___ ENHR ___ SIGW

___ CM (Coal Bed Methane) ___ Temp. Abd.

X Dry ___ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

___ Deepening ___ Re-perf. ___ Conv. to Enhr. ___ Conv. to SWD

___ Plug Back: Plug Back Total Depth

___ Commingled Docket No.:

___ Dual Completion Docket No.:

___ Other (SWD or Enhr.?) Docket No.:

11-04-09 11-12-09 PVA 11/12/09

Spud Date or Date Reached TD Completion Date or Date Reached TD

API No. 15 - 167-23592-00-00

Spot Description:

___ NW ___ SE Sec. 11 Twp. 15 S. R. 15 East West

2270 Feet from North / South Line of Section

2970 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Russell County, Kansas

Lease Name: DIETZ Well #: 1-11

Field Name: Wildcat

Producing Formation:

Elevation: Ground: 1754' Kelly Bushing: 1762'

Total Depth: 3300' Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 814' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 41,000 ppm Fluid volume: 1,000 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter ___ Sec. ___ Twp. ___ S. R. ___ East West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mark R. Galyon, President of G&F Resources, Inc., Manager Date: 12/22/2009

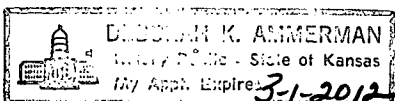
Subscribed and sworn to before me this 22nd day of December 20 09

Notary Public: Robert K. Ammerman

Date Commission Expires: March 1, 2012

KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
*DTG'S NOT REC'D N/AODI

RECEIVED
DEC 23 2009



KCC WICHITA