

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

12/21/10

Operator: License # 5030
 Name: Vess Oil Corporation
 Address: 1700 Waterfront Parkway, Bldg. 500
 City/State/Zip: Wichita, KS 67206
 Purchaser: _____
 Operator Contact Person: W.R. Horigan
 Phone: (316) 682-1537 X103
 Contractor: Name: Simmons Well Service, Inc.
 License: 32991
 Wellsite Geologist: none
 Designate Type of Completion:
 _____ New Well Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW _____ Temp. Abd.
 _____ Gas _____ ENHR _____ SIGW
 _____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: Vess Oil Corporation
 Well Name: Wilson A #427
 Original Comp. Date: 10/2/00 Original Total Depth: 2534
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____

11/6/09	11/9/09	11/24/09
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 015-23572-00-01
 County: Butler
 SW SE NW SE Sec. 9 Twp. 25 S. R. 05 East West
1385 feet from S N (circle one) Line of Section
1850 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Wilson A Well #: 427 OWWO
 Field Name: El Dorado
 Producing Formation: Hepler Sand
 Elevation: Ground: 1363 Kelly Bushing: 1373
 Total Depth: 2534 Plug Back Total Depth: 2366
 Amount of Surface Pipe Set and Cemented at 284 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

W.R. Horigan
12/22/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
 Chloride content 9000 ppm Fluid volume 200 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Casey Coats*
 Title: Operations Engineer Date: 12/18/09
 Subscribed and sworn to before me this 18th day of December
 20 09
 Notary Public: *Michelle Henning*
 Date Commission Expires: _____

MICHELLE D. HENNING
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appl. Exp. 7/11/13

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 _____ Geologist Report Received
 _____ UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 22 2009
 CONSERVATION DIVISION
 WICHITA, KS