CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSTRUCTION DIVISION

ORIGINAL
Form ACO-1
October 2008
Form Must Be Typed
(2/22/1/)

WELL CONPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

October 2008
Form Must Be Typed

(2/22/1/)

.===	API No. 15 - 153-20879-00-00
OPERATOR: License # 4767	Spot Description: 75' S & 110' E of
Name: Ritchie Exploration, Inc.	NE _NE _NW _SE _Sec. 8Twp. 2S. R. 33 East ✓ West
Address 1: P.O. Box 783188	2400 Feet from North / South Line of Section
Address 2:	1375 Feet from 🗸 East / 🗌 West Line of Section
City: Wichita State: KS Zip: 67278 + 3118	
Contact Person: Craig Caulk	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 691-9500	□ NE □ NW ☑ SE □ SW
30606	County: Rawlins
Name: Murfin Drilling Co., Inc.	Lease Name: Bearley Unit Well #: 1
Wellsite Geologist: Tom Pronold	Field Name:
Purchaser:	Producing Formation:3046
	Elevation: Ground: 3041 Kelly Bushing: 3046
Designate Type of Completion: New Well Re-Entry Workover	Total Depth: 4254 Plug Back Total Depth:
01011	Amount of Surface Pipe Set and Cemented at: 265 Feet
Oil SWD SIGW	Multiple Stage Cementing Collar Used? Yes V No
Gas ENHR SIGW CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set:Feet
of there	If Alternate II completion, cement circulated from:
(Core, WSW, Expl., Cathodic, etc.)	feet depth to: w/ sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Well Name:	1 '
Original Comp. Date: Original Total Depth:	Chloride content: 2500 ppm Fluid volume: 400 bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used: <u>evaporation</u>
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Docket No.:	Operator Name:
Dual Completion Docket No.:	Lease Name: License No.:
Other (SWD or Enhr.?) Docket No.:	Quarter Sec Twp S. R
8/27/09 9/3/09 9/3/09	County: Docket No.:
Spud Date or Date Reached TD Completion Date or	County: Booket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed w Kansas 67202, within 120 days of the spud date, recompletion, workover of side two of this form will be held confidential for a period of 12 months if tiality in excess of 12 months). One copy of all wireline logs and geologist BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111	with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information requested in writing and submitted with the form (see rule 82-3-107 for confidence) well report shall be attached with this form. ALL CEMENTING TICKETS MUST form with all temporarily abandoned wells.
and acted to regular	te the oil and gas industry have been fully complied with and the statements herein
All requirements of the statutes, rules and regulations promulgated to regular are complete and correct to the best of my knowledge.	
are complete and contest to this social in the social in t	KCC Office Use ONLY
Signature:	\ \ \
Title: Geologist Marie: 12/22/09	Letter of Confidentiality Received
Subscribed and sworn to before me this 22 day of December	N \ \ \
19	Wireline Log Received
$20 \frac{69}{100}$	Geologist Report Received RECEIV
Notary Public: Aleka A. Thelly	UIC Distribution
Date Commission Expires: 5/4/11	UEU 2:3