

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

12/23/11

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30535
 Name: Hartman Oil Co., Inc
 Address: 10500 E Berkeley Square Parkway - Suite 100
 City/State/Zip: Wichita, Ks. 672206
 Purchaser: NCRA
 Operator Contact Person: Stan Mitchell
 Phone: (620) 277-2511
 Contractor: Name: H2 Drilling Rig #3
 License: 33793
 Wellsite Geologist: Wes Hansen **DEC 23 2009**
 Designate Type of Completion:
 New Well Re-Entry Workover **KCC**
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
 9/29/09 _____ 10/8/09 _____ 11/18/09 _____
 Spud Date or _____ Date Reached TD _____ Completion Date or _____
 Recompletion Date _____ Recompletion Date _____

API No. 15 - 055-22052-00-00
 County: Finney
 _____ NE _____ SE Sec. 16 Twp. 22 S. R. 33 East West
2310' feet from (S) N (circle one) Line of Section
330' feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Ward Well #: 10
 Field Name: Damme
 Producing Formation: Morrow - Cherokee - Ft. Scott
 Elevation: Ground: 2884' Kelly Bushing: 2892'
 Total Depth: 4804' Plug Back Total Depth: 4753'
 Amount of Surface Pipe Set and Cemented at 354' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 2624' Feet
 If Alternate II completion, cement circulated from 2624'
 feet depth to surface _____ w/ 350 _____ sx cmt.

Handwritten note: 12/23/11

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 2000 ppm Fluid volume 8000 bbls
 Dewatering method used Haul off Excess - Natural Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

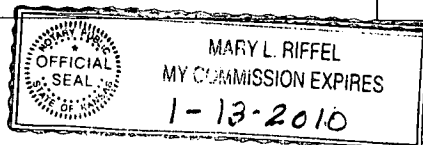
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: J.T. Mitchell
 Title: Vice President Field Operations Date: 12/7/09
 Subscribed and sworn to before me this 18th day of December
2009
 Notary Public: Mary L. Riffel
 Date Commission Expires: 1-13-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
DEC 24 2009



KCC WICHITA