## CONFIDENTIAL

## KANSAS CORPORATION COMMISSION ORIGINA OIL & GAS CONSERVATION DIVISION

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

API No. 15 - 195-22630-0000 County: Trego S2 -SW - SW - NW Sec. 08 Twp. 12 S. R. 21 East 7 West 2630 FNL \_\_\_\_\_ feet from S (Circle one) Line of Section 330 FWL \_\_\_ feet from E W (circle one) Line of Section Footages Calculated from Nearest Outside Section Corner: (circle one) NE Lease Name: \_Kohl Unit \_ <sub>Well</sub> <sub>#</sub>. 1-8 Field Name: Wildcat None Producing Formation: Elevation: Ground: 2304 \_\_\_ Kelly Bushing: 2309 Total Depth: 4083 Plug Back Total Depth: None Amount of Surface Pipe Set and Cemented at 211 Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set \_ If Alternate II completion, cement circulated from\_\_\_\_\_ feet depth to\_\_\_\_ **Drilling Fluid Management Plan** (Data must be collected from the Reserve Pit) \_\_\_ ppm Fluid volume\_\_\_\_\_ bbls Chloride content\_\_\_\_ Dewatering method used\_ Location of fluid disposal if hauled offsite: Operator Name: \_\_\_ Lease Name: \_\_\_\_\_ License No.:\_\_\_\_

Operator: License # 30606 Name. Murfin Drilling Company, Inc. Address: 250 N. Water, Suite 300 City/State/Zip: Wichita, Kansas 67202 Purchaser:\_None Operator Contact Person: Leon Rodak Phone: (316) 267-3241 Contractor: Name: Murfin Drilling Company, Inc. License: 30606 Wellsite Geologist: Paul Gunzelman Designate Type of Completion: \_\_\_\_ Re-Entry ✓ New Well \_ Workovers 🖘 \_\_\_\_ SWD \_\_ \_\_\_ SIOW \_\_ SIGW \_\_\_ ENHR \_\_ \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: \_ Well Name: \_\_\_ Original Comp. Date: \_\_\_\_ \_\_\_\_\_ Original Total Depth: \_ \_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_\_Conv. to Enhr./SWD \_\_ Plug Back\_ \_\_ Plug Back Total Depth \_\_ Commingled Docket No.\_ \_\_ Dual Completion Docket No. \_\_\_ Other (SWD or Enhr.?) Docket No.\_ 10/01/09 10/09/09 10/10/09 Quarter\_\_\_\_ Sec.\_\_\_ Twp.\_\_\_S. R.\_\_\_ East West Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date ..... Docket No.: \_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promygated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:	HEID.
Title: Leon Rodak, VP Production	Date: 0/04/10 0TAK
Subscribed and sworn to before me this	day of source
20/0	
Notary Public:	ON PUBLIC
Date Commission Expires: 4/11/2011	E OF KANS

KCC Office Use ONLY		
Letter of Confidentiality Received		
7	If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  UIC Distribution	RECEIVED JAN 0 6 2010

KCC WICHITA