KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION RIGHTAL

KCC WICHITA

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

| Operator: License # | API No. 15 - 207-21436-00-0 | Ę |
|--|--|-----------------------|
| Name: Michael Laymon | County: Woodson | 12/2 |
| Address: 1206 N Grove | | st ☐ West |
| City/State/Zip: Yates Center, KS 66783 | 3430 feet from (S) N (circle one) Line of | |
| Purchaser: Coffeyville Resources | 4404 feet from (E)/ W (circle one) Line of | |
| Operator Contact Person: Michael Laymon | Footages Calculated from Nearest Outside Section Corner: | |
| Phone: (620) 625-3447 KANSAS CORPORATION COMMISSION | (circle one) NE SE NW SW | |
| Contractor: Name: Laymon Oil II License: 32710 | Lease Name: Lueking Well #: F43 Field Name: Vernon | |
| Wellsite Geologist: none RECEIVED | Producing Formation: Squirrel | |
| · · · · · · · · · · · · · · · · · · · | Elevation: Ground: 1028 Kelly Bushing: | |
| Designate Type of Completion: New Well Re-Entry Workover | Total Depth: 1038 Plug Back Total Depth: 1036 | |
| ✓ OilSWDSIOWTemp. Abd. | Amount of Surface Pipe Set and Cemented at 40 | |
| Gas ENHR SIGW | | Yes ✓ No |
| Dry Other (Core, WSW, Expl., Cathodic, etc) | If yes, show depth set | |
| If Workover/Re-entry: Old Well Info as follows: | If Alternate II completion, cement circulated from | |
| Operator: DFW Petroleum Well Name F-43 | fact don'th to | sx cmt. |
| Original Comp. Date: 185 Original Total Depth: 1036 | Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) | vg - ya . |
| Deepening Re-perf Conv. to DII | Chloride contentppm Fluid volume | bbis |
| Plug BackPlug Back Total Depth | Dewatering method used | |
| Commingled Docket No | | |
| Dual Completion Docket No | Location of fluid disposal if hauled offsite: | |
| Other (SWD or Enhr.?) Docket No | Operator Name: | |
| 4-18-2009 | Lease Name: License No.: | |
| Spud Date or Date Reached TD Completion Date or | Quarter Sec Twp S. R 🗌 Eas | |
| Recompletion Date Recompletion Date | County: Docket No.: | |
| INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. | or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-10 months if requested in writing and submitted with the form (see rund geologist well report shall be attached with this form. ALL CEMI | 7 apply. ile 82-3- |
| All requirements of the statutes, rules and regulations promulgated to regulate nerein are complete and correct to the pest of my knowledge. | the oil and gas industry have been fully complied with and the s | itatements |
| Signature: Muskel & Jones | KCC Office Use ONLY | Ì |
| Title: Owner/ Operator Date: 05-01-2009 | Letter of Confidentiality Received | |
| Subscribed and sworn to before me this 5^{th} day of 6^{th} | If Denied, Yes Date: | |
| 20 00 . | Wireline Log Received | |
| | Geologist Report Received | |
| Notary Public: 2000 DUL TOWN ON | UIC Distribution RECEN | /FD |
| Date Commission Expires: 11 20 2 | TARM DIDILO Serio si sassano | 1 |
| ر المال | RACHELLE LAYMON My April System 7/11/12 | 2009 |

| Operator Name: Michael Laymon | | | | Lease Name: Lueking | | | | Well #: F43 | | | |
|--|---|----------------|-----------------------------------|--|---------------|-------------------------------|--|-------------------|--------------|-----------------------|--|
| ec. 15 Twp. 24 | | ✓ East | | Count | y: Woods | ón | ······································ | | | | |
| ISTRUCTIONS: She sted, time tool open emperature, fluid recollectric Wireline Logs | and closed, flowing overy, and flow rates | and shut-i | n pressures, v urface test, al | whether s long with t | hut-in pre | ssure reached | d static level, hydro | ostatic pressu | res, botton | n hole | |
| rill Stem Tests Taker (Attach Additional S | | ☐ Yes | s 🗸 No | | | og Forma | tion (Top), Depth | and Datum | □s | ample | |
| Samples Sent to Geological Survey | | s 🗹 No | Na) | | me | | Тор | D | Datum | | |
| | | _ | 1 1/4 | | | KANSAS CORPORATION COMMISSION | | | | | |
| st All E. Logs Run: | na i Principio - La Manda III - La Pina | | | | | • | AY 1 2 2009 CEIVED | | . • | | |
| | | Report | CASING I | | Ner | w Used rmediate, produ | ction, etc. | | | | |
| Purpose of String | Size Hole Drilled | | Size Casing Set (In O.D.) | | ight / Ft. | Setting Depth | Type of Cement | # Sacks Used | | nd Percent ditives | |
| Surface | 10" | 7" | | 15 | | 40 | Unknown | 15 | unknown | | |
| Production 5 7/8" 2 7/8" | | 2 7/8" | 2 7/8" | | | 1036 | Unknown | 130 | ļ | | |
| | | | ADDITIONAL | CEMENTI | NG / SQU | EEZE RECOR | D | | | | |
| Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone | Depth Top Bottom | | f Cement | #Sacks | T | | ······································ | Percent Additive: | s | | |
| Shots Per Foot | PERFORATION Specify F | - Bridge Plugs | s Set/Type | et/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | | | | rd | Depth | | |
| • | Perfs 992 to 1000 | 7-11-1-1 | | | | | | | | | |
| | | | | | | | | | | | |
| TUBING RECORD | Size | Set At | | Packer A | st . | Liner Run | ☐ Yes ☐ No | | | | |
| ate of First, Resumerd | • | hr. f | Producing Meth | _ | Flowing | √ Pump | ing Gas Lif | 1 | er (Explain) | | |
| stimated Production Per 24 Hours | 0il E | ibis. | Gas A | Vici | Water | | - | ias-Oil Ratio | o (Expidili) | Gravity | |
| isposition of Gas | METHOD OF CO | OMPLETION | | | | Production Inte | rval | | | | |
| Vented Sold | Used on Lease nit ACO-18.) | | Open Hole Other (Specif) | Perf. | D. | ally Comp. | Commingled | | R | ECEIV | |

JUN 2 2 2009 KCC WICHITA