

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33764  
Name: INVESTMENT EQUIPMENT LLC  
Address 1: 17509 COUNTY ROAD 14  
Address 2: \_\_\_\_\_  
City: FORT MORGAN State: CO Zip: 80701 + \_\_\_\_\_  
Contact Person: DAVE REBOL  
Phone: ( 970 ) 867-9007  
CONTRACTOR: License # 34066  
Name: TRINITY OILFIELD SERVICES  
Wellsite Geologist: \_\_\_\_\_  
Purchaser: \_\_\_\_\_

Designate Type of Completion:  
\_\_\_\_ New Well    \_\_\_\_ Re-Entry     Workover  
\_\_\_\_ Oil    \_\_\_\_ SWD    \_\_\_\_ SIOW  
\_\_\_\_ Gas     ENHR    \_\_\_\_ SIGW  
\_\_\_\_ CM (Coal Bed Methane)    \_\_\_\_ Temp. Abd.  
\_\_\_\_ Dry    \_\_\_\_ Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: INVESTMENT EQUIPMENT LLC  
Well Name: HILL CITY HIGH SCHOOL # 1  
Original Comp. Date: 1958 Original Total Depth: 3945  
\_\_\_\_ Deepening    \_\_\_\_ Re-perf.     Conv. to Enhr.    \_\_\_\_ Conv. to SWD  
\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_ Commingled    Docket No.: \_\_\_\_\_  
\_\_\_\_ Dual Completion    Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No.: E-28,555  
4/14/09    4/16/09  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date    ( 4/16/09 )    Recompletion Date

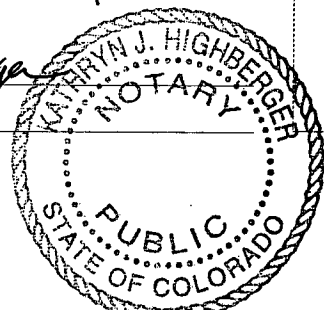
API No. 15 - 065-00606-0001  
Spot Description: SE SE SE  
\_\_\_\_ SE SE SE Sec. 26 Twp. 9 S. R. 23  East  West  
330 395 Feet from  North /  South Line of Section  
330 370 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: GRAHAM  
Lease Name: HILL CITY HIGH SCHOOL Well #: 1  
Field Name: VESPER  
Producing Formation: LANSING KANSAS CITY  
Elevation: Ground: 2404 Kelly Bushing: 2405  
Total Depth: 3945 Plug Back Total Depth: 3940  
Amount of Surface Pipe Set and Cemented at: 197 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 197  
feet depth to: SURFACE w/ 105 <sup>scx cmty</sup> ATZ-Dlg-12/1/09

**Drilling Fluid Management Plan**  
*(Data must be collected from the Reserve Pit)*  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: MANAGING MEMBER LLC Date: 5-6-09  
Subscribed and sworn to before me this 7<sup>th</sup> day of May  
20 09  
Notary Public: Kathryn J. Highberger  
Date Commission Expires: 2-1-2012



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
\_\_\_\_ Geologist Report Received  
\_\_\_\_ UIC Distribution  
KANSAS CORPORATION COMMISSION

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Operator Name: INVESTMENT EQUIPMENT LLC Lease Name: HILL CITY HIGH SCHOOL Well #: 1  
 Sec. 26 Twp. 9 S. R. 23  East  West County: GRAHAM

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <u>CBL, PERF TECH 4-14-2009</u>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE		8 5/8		197		105	ORG COMPLTION
PRODUCTION		5 1/2		3942		625	ORG COMPLTION

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	SURF - 1996		175	ORIGINAL TWO STAGE CEMENT JOB

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	PERF 3712 - 3880	ORIGINAL COMPLETION	

TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>3629.5</u> Packer At: <u>3629.5</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		KANSAS CORPORATION COMMISSION <b>MAY 11 2009</b> <b>RECEIVED</b>
Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION  
**JUL 30 2009**  
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# TRINITY OILFIELD SERVICES

P.O. Box 307 Ellinwood, Kansas 67526

Office: 620-564-3005

April 16, 2009

Company: INVESTMENT EQUIPMENT, LLC  
P.O. Box 578  
Manhattan, Kansas 66505

INVOICE NO: 199

Work Ordered by: Jim Chisholm

Lease HCHS	Well #1	Description of Work Performed	Amount
04-14-09		Drove to location. Move in and rig up. Tally in hole with bit and tubing, tag at 3871'. Pulled out of the hole with tubing and bit, help Perf-Tech rig up. Run bond log, help Perf-Tech rig down. Shut down. (11.5 hours)	\$2012.50
04-15-09		Drove to location. Run in the hole with 5 1/2" AD1 packer and tubing, set packer at 3659'. Load hole, pressure to 300#, leaked. Pull more tension in packer, pressure to 300#, leaked slow. Released packer, pulled one joint, set packer at 3629.5'. Pressure to 300#, held for 30 minutes. Clean up location. Rig down and move off. (8.5 hours)	\$1487.50
		Amount	\$3500.00
		Tubing Tongs: 2 days at \$75.00 per day	150.00
		Wash Gas: 4 gallons at \$2.00 per gallon	8.00
		Thread Dope: 12 pounds at \$3.50 per pound	42.00
		Amount	\$3700.00
		Sales Tax Graham County 5.55%	205.36
		TOTAL	\$3905.36

OK  
JC

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# TRINITY OILFIELD SERVICES

P.O. Box 307, Ellinwood, Kansas 67526

Al 620-786-5951 Preston 620-617-6065

Date Tues. 4-14-09  
 Company Investment Equipment L.L.C.  
 Address P.O. Box 578 Manhattan, KS 66505  
 Lease HCHS Well No #1

Job Type Injection Well  
 Directions Red line & 283 1/2 e, nw into 1st well on s side  
 County Graham

EQUIPMENT	FEET	JOINTS	PULLED FROM WELL	FEET	JOINTS	RAN IN WELL
Polish Rod Liner						
Polish Rod Size						
Pony Rod Subs						
Rods						
Rods						
Rods						
Pump Description						
Gas Anchor						
Tubing Subs						
Tubing						
Tubing						
Working Barrel						
Tubing Anchor						
Seating Nipple						
Mud Anchor						
Perforations						
Formations						
Casing Size & Weight						
PBTD						

Operator & Crew of	3 Men & Unit	11.5 Hours at \$ 175.00 per hour	\$	2012.50
Tubing Tongs: per day	1 trip in/ 1 trip out		\$	
Rod Tongs: per day			\$	75.00

RUBBER GOODS			
ITEM	NO. USED	COST PER ITEM	OTHER DESCRIPTION
		\$	
		\$	
		\$	
		\$	
		\$	

EXTRA EQUIPMENT & MISCELLANEOUS CHARGES			
ITEM	DESCRIPTION OF CHARGES		
Wash Gas	2 Gallons at \$2.00 per gallon		
Thread Dope	6 Pounds at \$3.50 per pound		
			\$
			\$
			\$
			\$

Amount: \$	2112.50	State Sales Tax: \$	117.25		Total Amount \$	2,229.75
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Remarks: MIRU. Tally in hole w/ bit and tubing, tag at 3871'. Pooh w/ tubing and bit, help Perf-Tech rig up.  
 Run bond log, help Perf-Tech rig down. Shut down.

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Rig #1 Operator: Preston L. Dreiling Work Ordered By: Jim Chisholm Thank You!

# TRINITY OILFIELD SERVICES

P.O. Box 307, Ellinwood, Kansas 67526

Al 620-786-5951 Preston 620-617-6065

Date Wen. 4-15-09  
 Company Investment Equipment L.L.C.  
 Address P.O. Box 578 Manhattan, KS 66505  
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EQUIPMENT	FEET	JOINTS	PULLED FROM WELL	FEET	JOINTS	RAN IN WELL
Polish Rod Liner						
Polish Rod Size						
Pony Rod Subs						
Rods						
Rods						
Rods						
Pump Description						
Gas Anchor						
Tubing Subs						
Tubing				3626.8	116	2 3/8" 8rd E.U.E, lined
Tubing						
Working Barrel						
Tubing Anchor						
Seating Nipple						
Mud Anchor						
Perforations						
Formations						
Casing Size & Weight						
PBTD						

Operator & Crew of 3 Men & Unit 8.5 Hours at \$ 175.00 per hour \$ 1487.50  
 Tubing Tongs: per day 1 trip in \$ 75.00  
 Rod Tongs: per day \$       

RUBBER GOODS			
ITEM	NO. USED	COST PER ITEM	OTHER DESCRIPTION
		\$	
		\$	
		\$	
		\$	
		\$	

EXTRA EQUIPMENT & MISCELLANEOUS CHARGES			
ITEM	DESCRIPTION OF CHARGES		
Wash Gas	2 Gallons at \$2.00 per gallon		
Thread Dope	6 Pounds at \$3.50 per pound		

Amount: \$ 1587.50 State Sales Tax: \$ 88.11 Total Amount \$ 1,675.61

Remarks: DTL: Rih w/ 5 1/2" AD1 pkr and tubing, set pkr at 3659'. Load hole, pressure to 300#, leaked. Pull more tension in pkr, pressure to 300#, leaked slow. Released pkr, pulled 1 jt, set pkr at 3629.5'. Pressure to 300#, held for 30 min. Clean up location. RDMO.

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Rig #1 Operator: Preston L. Dreiling Work Ordered By: Jim Chisholm Thank You!