

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5144	API No. 15 - 135-24437-002
Name: Mull Drilling Company, Inc.	Spot Description:
Address 1: _1700 N. Waterfront, Pkwy. Bldg. 1200	SW _NE _NE _SE Sec. 32 Twp. 17 S. R. 22 East West
Address 2:	2205 Feet from North / South Line of Section
City: Wichita State: KS Zip: 67206 + 6 6 3 7	Feet from East / West Line of Section
Contact Person: Steve C. Anderson	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 264-6366	□ NE □ NW ☑ SE ☑ SW
CONTRACTOR: License #RECEIVED	County: Ness
Name	Lease Name: Janke A Well #: 2-32
Name: DEC 1 6 2009	Field Name: Ries West
Wellsite Geologist:	
Purchaser: KCC WICHITA	Producing Formation: Cherokee
Designate Type of Completion:	Elevation: Ground: 2235' Kelly Bushing: 2245'
New Well Re-Entry Workover	Total Depth: 4400 Plug Back Total Depth: 4343'
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 210 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set:Feet
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:1527
If Workover/Re-entry: Old Well Info as follows:	feet depth to: surface w/ 175 sx cmt.
Operator: Mull Drilling Company, Inc.	Drilling Fluid Management Plan
Well Name: Janke A #2-32	(Data must be collected from the Reserve Pit)
Original Comp. Date: 7/24/06 2/09/6 Ginal Total Depth: 4400'	Chloride content:ppm Fluid volume:bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used:
Plug Back: Plug Back Total Depth	
Commingled Docket No.:	Location of fluid disposal if hauled offsite:
Dual Completion	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
11/19/09 11/25/09	Quarter Sec TwpS. R
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or co	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information juested in writing and submitted with the form (see rule 82-3-107 for confidential report shall be attached with this form. ALL CEMENTING TICKETS MUST rm with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate t are complete and correct to the best of my knowledge.	he oil and gas industry have been fully complied with and the statements herein
Signature: Thurs I Turm	/ KCC Office Hee ONLY
	KCC Office Use ONLY
Title: Sr. Eng/ & Prod. Technician Date: 12/15/09	Letter of Confidentiality Received
Subscribed and sworn to before me this 15 day of \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\	, If Denied, Yes
$\mathcal{Q}_{\mathcal{Q}}}}}}}}}}$	Wireline Log Received
Value Con	Geologist Report Received
Notary Public: () () () () () () () () () (UIC Distribution
Date Commission Expires: JOANN A	
110121) 1 40119	State of Kansas

Side Two

Operator Name: Mu	II Drilling Company	, Inc.	Lease N	Name: <u>Ja</u>	nke A		_ Well #: _2-32	2	
Sec. 32 Twp	17 S. R. 22		County: Ness						
time tool open and c recovery, and flow ra	losed, flowing and shu	d base of formations per l-in pressures, whether s st, along with final chart eport.	shut-in press	sure reach	ed static level,	hydrostatic pres	sures, bottom h	ole temperature, fluid	
Drill Stem Tests Taken (Attach Additional Sheets) Samples Sent to Geological Survey Yes No				Log	Formatio	n (Top), Depth ar	nd Datum	m 🗍 Sample Datum	
				Name			Тор		
Cores Taken Yes No Electric Log Run Yes No (Submit Copy)		į		RECEIVE					
List All E. Logs Run:					DEC 1,6	2009			
				K	CC WICI	ATIH			
		CASING Report all strings set-	RECORD conductor, sur	New	Used	on, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig Lbs. /	ıht	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
								 	
Purpose: Depth Type of Cement				#Sacks Used Type and Percent Additives					
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom								
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
4 (SPF)				Ę	500gal 15% MCA				
									
TUBING RECORD: 2	Size: 3/8"	Set At: 4265'	Packer At:	L	iner Run:	Yes 🗸 No			
Date of First, Resumed 11/25/09	Production, SWD or Enh	Producing Meth	_	Flowing	Pumpin	g Gas Lifi	l Othe	r (Explain)	
Estimated Production Per 24 Hours	Oil B	bls. Gas	Mcf	Water	8.5	ıls. C	Gas-Oil Ratio	Gravity 43.4°	
	ON OF GAS:		METHOD OF (_	_		PRODUCTION	N INTERVAL:	
Vented Sold (If vented, Sub-	L	Open Hole Other (Specify)	Perf.	Dually Co	mp. [] Com	mingled			