

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5030  
Name: Vess Oil Corporation  
Address: 1700 Waterfront Parkway, Bldg. 500  
City/State/Zip: Wichita, KS 67206  
Purchaser: MV Purchasing LLC  
Operator Contact Person: W.R. Horgan  
Phone: ( 316 ) 682-1537 X103  
Contractor: Name: Simmons Well Service, Inc.  
License: 32991  
Wellsite Geologist: none

Designate Type of Completion:

☐ New Well ☒ Re-Entry ☐ Workover  
☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Cities Service Oil Co.  
Well Name: Chesney A #189

Original Comp. Date: 5/7/57 Original Total Depth: 626  
☒ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled ☐ Docket No.                       
☐ Dual Completion ☐ Docket No.                       
☐ Other (SWD or Enhr.?) ☐ Docket No.                     

6/17/09 10/23/09 10/26/09 11/03/09  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 015-72766-00-01  
County: Butler  
SW NW SE NE Sec. 21 Twp. 25 S. R. 05 ☒ East ☐ West  
930 feet from S / N (circle one) Line of Section  
1130 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW  
Lease Name: Chesney A Well #: 189 OWWO

Field Name: El Dorado

Producing Formation: White Cloud

Elevation: Ground: 1384 Kelly Bushing:                     

Total Depth: 908 Plug Back Total Depth: 890

Amount of Surface Pipe Set and Cemented at 608 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set                      Feet

If Alternate II completion, cement circulated from 907  
feet depth to 0 w/ 125 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 10000 ppm Fluid volume 200 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:                     

Operator Name:                     

Lease Name:                      License No.:                     

Quarter              Sec.              Twp.              S. R.              ☐ East ☐ West

County:                      Docket No.:                     

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Casey Coats

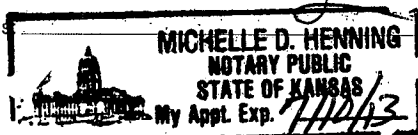
Title: Operations Engineer Date: 11/18/09

Subscribed and sworn to before me this 18<sup>th</sup> day of November

20 09

Notary Public: Michelle D. Henning

Date Commission Expires                     



KCC Office Use ONLY

N

Letter of Confidentiality Attached

If Denied, Yes ☐ Date:                     

✓

Wireline Log Received

                     Geologist Report Received

                     UIC Distribution

Operator Name: Vess Oil Corporation Lease Name: Chesney A Well #: 189 OWWO  
 Sec. 21 Twp. 25 S. R. 05 ☒ East ☐ West County: Butler

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No  
 (Submit Copy)

List All E. Logs Run:

Dual Induction Log, Cased Hole GR-Neutron-CCL

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

White Cloud Lime 848 +536

White Cloud Sand 860 +524

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# CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
surface	9-1/2	7		608		110	circ.
production	6-1/4	4-1/2	10.5	907	Thickset	125	3#/sk kolseal

# ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	860 to 870	250 gal 15% acid, 129 bbl gel wtr	860-870
		4000# 20/40 sd 1500#12/20 sd	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	<u>2-3/8</u>		none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
11/11/09	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	24	0	65	

Disposition of Gas ☐ Vented ☐ Sold ☐ Used on Lease ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled 860-870  
 (If vented, Submit ACO-18.) ☐ Other (Specify) \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

NOV 02 2009

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

200's  
PICKUP

INVOICE

Invoice # 231755

Invoice Date: 10/30/2009 Terms: 0/30,n/30

Page 1

VESS OIL CORPORATION  
1700 WATER FRONT PKWAY BLD 500  
WICHITA KS 67226  
(316) 682-1537

CHESNEY #189  
23119  
10-26-09

OWWO

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	125.00	16.0000	2000.00
1102	CALCIUM CHLORIDE (50#)	100.00	.7100	71.00
1110A	KOL SEAL (50# BAG)	600.00	.3900	234.00
4161	FLOAT SHOE 4 1/2" AFU	1.00	257.0000	257.00
4103	CEMENT BASKET 4 1/2"	2.00	196.0000	392.00
4129	CENTRALIZER 4 1/2"	3.00	38.0000	114.00
4453	4 1/2" LATCH DOWN PLUG	1.00	208.0000	208.00

Description	Hours	Unit Price	Total
434 80 BBL VACUUM TRUCK (CEMENT)	3.00	94.00	282.00
442 MIN. BULK DELIVERY	1.00	296.00	296.00
467 CEMENT PUMP	1.00	870.00	870.00
467 EQUIPMENT MILEAGE (ONE WAY)	.00	3.45	.00

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Parts:	3276.00	Freight:	.00	Tax:	173.62	AR	4897.62
Labor:	.00	Misc:	.00	Total:	4897.62		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed

Date

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

MCALISTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577


**ENTERED**

**CONSOLIDATED**  
 Oil Well Services, LLC

 PO Box 884, Chanute, KS 66720  
 620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

 TICKET NUMBER **23119**  
 LOCATION **El Dorado #80**  
 FOREMAN **Jim Thomas**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-26-09	8511	Cheney # 189				Butler
CUSTOMER <b>Vess Oil Corp</b>						
MAILING ADDRESS <b>1700 Water Front Pkwy Bld 500</b>						
CITY <b>Wichita</b>	STATE <b>Ks</b>	ZIP CODE <b>67226</b>				
			TRUCK #	DRIVER	TRUCK #	DRIVER
			467	Jeff		
			442	Jerald		
			494	Bobby		
JOB TYPE <b>Long String</b>			HOLE SIZE <b>6 1/4</b>			
CASING DEPTH <b>907 ft</b>			HOLE DEPTH <b>908 ft</b>			
SLURRY WEIGHT <b>130-15.5</b>			CASING SIZE & WEIGHT <b>4 1/2 10.50#</b>			
DISPLACEMENT <b>14.23</b>			OTHER <b>New</b>			
DISPLACEMENT PSI			WATER gal/sk <b>Pump Plug 1400#</b>			
REMARKS: <b>Salty Meeting rig up to 4 1/2" casing Drake circulation Pump 125 sks Thick Set cement. Shut down. Wash up pump &amp; lines. Release 4 1/2" Loc-set plug &amp; disp. to 895 ft. Dump Plug 1400#, Released PST Plug held, Wash up &amp; rig down.</b>			CEMENT LEFT in CASING			

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	810.00	810.00
5406	6	MILEAGE	3.45	20.70
1126A	125 sks	Thick-set	16.00	2000.00
1102	100 lbs	calcium chloride	.71	71.00
1110A	600 lbs	KOI-Seal	.39	234.00
4161	1	4 1/2" Float Shoe AFU	257.00	257.00
4103	2	4 1/2" Cement Baskets	196.00	392.00
4129	3	4 1/2" Centralizer	38.00	114.00
4453	1	4 1/2" Latch-down Plug	208.00	208.00
5502C	3 hrs	86 BBL Vac Truck	94.00	282.00
5407	1	min Bulk Del	296.00	296.00
		<b>Subtotal</b>		<b>4724.00</b>
		SALES TAX		173.62
		ESTIMATED TOTAL		<b>4897.62</b>

Rev'n 3737

AUTHORIZATION

Basey/Cheney

TITLE

031155

DATE 10-26-09