

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33786
Name: Double "D",s LLC
Address 1: 133 East 12th st
Address 2: _____
City: Hays State: Ks Zip: 67601 + _____
Contact Person: Duane Bieker
Phone: (785) 230-0113
CONTRACTOR: License # 32951
Name: Renegade Well Ser.
Wellsite Geologist: n/a
Purchaser: Coffeeville Resources
Designate Type of Completion:
____ New Well ☒ Re-Entry ____ Workover
☒ Oil ____ SWD ____ SIOW
____ Gas ____ ENHR ____ SIGW
____ CM (Coal Bed Methane) ____ Temp. Abd.
____ Dry ____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: Rains&Williamson Oil Co
Well Name: North #5
Original Comp. Date: 5/10/66 Original Total Depth: 3990'
____ Deepening ____ Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD
____ Plug Back: _____ Plug Back Total Depth
____ Commingled Docket No.: _____
____ Dual Completion Docket No.: _____
____ Other (SWD or Enhr.?) Docket No.: _____
8/12/09 8/18/09 8/19/09
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 051-30358-00-01
Spot Description: _____
_____ se ne sw Sec. 28 Twp. 15 S. R. 20 ☐ East ☒ West
1650 Feet from ☐ North / ☒ South Line of Section
2970 Feet from ☒ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☒ SE ☐ SW
County: Ellis
Lease Name: North Well #: 5
Field Name: Wallace
Producing Formation: Cong/sand
Elevation: Ground: 2299 Kelly Bushing: _____
Total Depth: 3993' Plug Back Total Depth: 3993'
Amount of Surface Pipe Set and Cemented at: 239 Feet
Multiple Stage Cementing Collar Used? ☒ Yes ☐ No
If yes, show depth set: 1550' Feet
If Alternate II completion, cement circulated from: 1550'
feet depth to: surface w/ 550 ^{sx crnt.}

Drilling Fluid Management Plan

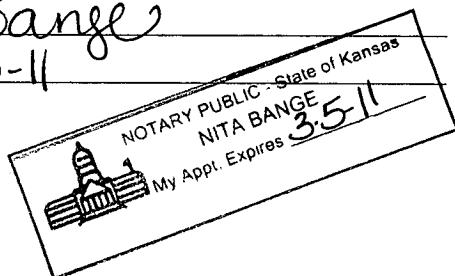
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: PROPER Date: 11-23-09
Subscribed and sworn to before me this 23 day of November,
20 09.
Notary Public: [Signature]
Date Commission Expires: 3-5-11



KCC Office Use ONLY	
<input checked="" type="checkbox"/>	Letter of Confidentiality Received
<input type="checkbox"/>	If Denied, Yes <input type="checkbox"/> Date: _____
<input type="checkbox"/>	Wireline Log Received
<input type="checkbox"/>	Geologist Report Received
<input type="checkbox"/>	UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

Operator Name: Double "D",s LLC Lease Name: North Well #: 5
 Sec. 28 Twp. 15 S. R. 20 ☐ East ☒ West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☐ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☐ No

Cores Taken ☐ Yes ☐ No

Electric Log Run ☐ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23#	239'	gl3	175 sx	
long string	7 7/8"	5 1/2"	15.5	3988'	diagel	150 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1550'	diagel	550 cu ft	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	open hole		3993'

TUBING RECORD:	Size: 2 7/8"	Set At: 3963'	Packer At: 3933'	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 11/13/09	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 8	Gas Mcf	Water Bbls. 300	Gas-Oil Ratio Gravity 37

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: 3993' RECEIVED KANSAS CORPORATION COMMISSION
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

NOV 25 2009

CONSERVATION DIVISION
WICHITA, KS

ROTARY DRILLING LOG

OPERATOR: Rains & Williamson Oil Co.
#5 North
SE NE SW Sec. 28-152-10N
Ellis County, Kansas

CONTRACTOR: Rains & Williamson Oil Co.
COMMENCED: 8-20-66
ROTARY RELEASED: 8-28-66
REMARKS: Set 2 3/8" 8-5/8" surface
pipe with 175 sacks cement.

Set 5-1/2" casing 2' on
bottom with 150 sacks
salt saturated cement with
salt flush ahead. 2nd
stage cemented with 550
cu ft. cement.

FORMATION

Surface Sand & Shale	164'
Shale	259'
Shale & Sand	830'
Sand	850'
Shale & Sand	985'
D. Sand	1275'
Sand	1543'
Anhydrite	1578'
Shale & Shells	2025'
Lime & Shale	2954'
Lime	3954'
Lime & Chert	3960'
RED	3990'

We certify the above log is true and
correct to the best of our knowledge
and belief.

WILSON & WILLIAMSON OIL CO.

Wilson Rains
Wilson Rains, Partner

Subscribed and sworn to before me, a Notary Public in and for the State of
Kansas, County of Sedgewick, this 6th day of September, 1966.

My Commission Expires:

3-3-76

Mary J. Brown
Mary J. Brown

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