

ORIGINAL

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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SEP 09 2004

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

Operator: License # 7281
Name: Alan Vonfeldt
Address: 128 Eves Drive
City/State/Zip: Russell, Kansas 67665
Purchaser: _____
Operator Contact Person: Alan Vonfeldt
Phone: (785) 483-6448
Contractor: Name: Vonfeldt Drilling, Inc.
License: 9431
Wellsite Geologist: Brad Hutchinson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. D-28404.0

8-2-2004	8-6-2004	8-7-2004
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-23263-00-00
County: Russell
NE
30N E/2 SW NW Sec. 33 Twp. 14 S. R. 13 East West
3330468 feet from S N (circle one) Line of Section
42904287 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Carter Well #: 8
Field Name: Hall-Gurney
Producing Formation: N/A
Elevation: Ground: 1696' Kelly Bushing: 1701'
Total Depth: 3207' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 655 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ ^{6X CMT.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 59,000 ppm Fluid volume: 400 bbls
Dewatering method used Hauled off fluids, let mud dry
Location of fluid disposal if hauled offsite: _____
Operator Name: Alan Vonfeldt
Lease Name: Boxberger E License No.: 7281
Quarter NW Sec. 5 Twp. 14 S. R. 14 East West
County: Russell Docket No.: D-18,221

API - Dig 1/20/10

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan Vonfeldt
Title: Owner Date: 9-7-2004
Subscribed and sworn to before me this 7th day of September,
20 04.
Notary Public: Cheryl M. Payne
Date Commission Expires: August 30, 2007

ACO1 was never input in 2004.
This faxed copy of the ACO1, orig. rec'd by KCC Office Use ONLY in 09/2004
not to use as an orig. ACO1.
Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
NOV 06 2009

NOTARY PUBLIC - State of Kansas
CHERYL M. PAYNE

KCC WICHITA

Side Two

Operator Name: Alan Vonfeldt Lease Name: Carter Well #: 8
 Sec. 33 Twp. 14 S. R. 13 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	(See attached Geologist Report)	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			
Rag Log	Bond Log		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28	655'	60/40 Poz.	350	2% Gel., 3% CC
Production	7 7/8"	5 1/2"	15.5	3207'	Common	200	N/A

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
1	3164 - 3174	1000 gallon, 28% Acid	

TUBING RECORD	Size <u>3 1/2"</u> Set At <u>3150</u>	Packer At <u>3150</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Pending Application and MIT			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, Submit ACO-18.) Other (Specify) _____

*Per MIT
CMT - Hgt.
10/29/09*

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NOV 24 2009

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SEP 09 2004
KCC WICHITA

BRAD HUTCHISON, Consulting Geologist
116 Eves Drive
Russell, Kansas 67665

ALAN VONFELDT
Carter # 8

30' N E/2 SW NW, SEC. 33-14S-13W
Russell County, Kansas

5 1/2" PRODUCTION CASING SET

CONTRACTOR: Vonfeldt Drilling Co.
COMMENCED: 08-02-04
COMPLETED: 08-06-04
ELEVATIONS: 1701' K.B., 1694' D.F., 1696' G.L.
CASING PROGRAM: Surface: 8 5/8" @ 655'
Production: 5 1/2" @ 3205'.
MEASUREMENTS: All depths measured from the Kelly Bushing.
DRILLING TIME: One (1) foot drilling time recorded by geologist,
surface to the R.T.D.
SAMPLES: Samples saved 2100' to the R.T.D.
ELECTRIC LOG: By Log-Tech., Radition Guard Log.
FORMATION TESTING: None

FORMATION

ELECTRIC LOG DEPTH ✓

SUB-SEA DATUM ✓

ANHYDRITE	652	+ 1049
GRAND HAVEN	2199	- 498
TARKIO LIME	2270	- 569
ELMONT	2325	- 636
TOPEKA	2546	- 845
HEEBNER	2778	- 1077
TORONTO	2798	- 1097
LANSING	2845	- 1144
BASE KANSAS CITY	3101	- 1400
ARBUCKLE	3111	- 1410
ROTARY TOTAL DEPTH	3209	- 1508
ELECTRIC LOG TOTAL DEPTH	3207	- 1506

(All tops and zone determinations were corrected to the electric log engineer's measurements.)

ALAN VONFELDT
CARTER # 8
30' N E/2 SW NW, Section 33-14S-13W
RUSSELL COUNTY, KANSAS
Page 2

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

TARKIO SECTION

Very poor rotary cuttings thru-out this section.

TOPEKA SECTION

No zones worthy of noting.

LANSING SECTION

2848-2850

Limestone, gray to buff, dense fossiliferous, trace of very poor spotty vugular porosity, (tight) trace of spotty light brown stain. Slight show of free oil and very faint odor in fresh samples.

2968-2970

Limestone, buff to cream, fossiliferous to oolitic, sub-ooastic, trace of spotty poor oocastic porosity (1-2 pieces), trace of spotty light brown stain. No free oil or odor in fresh sample

2881-2884

Limestone, light gray to cream, fine crystalline, oolitic to oocastic, fair scattered oocastic porosity, trace of spotty faint odor in fresh samples. (PERFORATE)

2925-2930

Limestone, cream, fine crystalline to slightly chalky, oolitic to nodulitic, trace of spotty interoolitic porosity, trace of spotty light stain. No free oil and very faint odor in fresh samples.

Limestone, buff to light gray, fine crystalline, oocastic, Fair scattered oocastic porosity (barren). No shows of oil.

3033-3035

Limestone, buff, slightly oolitic- oocastic, poor oocastic porosity, trace of stain. No free oil or odor in fresh samples.

ARBUCKLE SECTION

3111-3120

Dolomite, buff to gray, fine crystalline, poor to fair inter-crystalline porosity, spotty light stain. Very slight show of free and fair odor in fresh samples. (PERFORATE)

ALAN VONFELDT
CARTER # 8
30' N E/2 SW NW, Section 33-14S-13W
RUSSELL COUNTY, KANSAS
PAGE 3

ROTARY TOTAL DEPTH: 3209 (-1508)
ELECTRIC LOG TOTAL DEPTH : 3207 (-1506)

RECOMMENDATIONS: It was recommended based on the electric log engineer's interpretation, that 5 1/2" casing be set and cemented at 3205', two (2) feet off bottom, and the following zones to be tested.

1. **Arbuckle** 3112-3114 (PERFORATE)
2. **Lansing** 2881-2883 (PERFORATE)

Respectfully Submitted,

Brad J. Hutchison

ALLIED CEMENTING CO., INC.

16039

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

COPY SERVICE POINT:
Russell

DATE B-3-04	SEC. 33	TWP. 14	RANGE 13	CALLED OUT 3:00PM	ON LOCATION 4:00PM	JOB START 5:00PM	JOB FINISH 5:45PM
LEASE Cartel	WELL # 8	LOCATION Pioneer RD. S to ROR.			COUNTY Russell	STATE KANSAS	
OLD OR <u>NEW</u> (Circle one)				1/4 N. 1/4 E			

CONTRACTOR **Vonfeldt Dalg. Rig #1**

TYPE OF JOB **Long SURFACE**

HOLE SIZE **12 1/4** T.D. **654**

CASING SIZE **8 5/8** DEPTH **654**

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT **40 3/4 / BBL**

EQUIPMENT

PUMP TRUCK CEMENTER **Gronn**

366 HELPER **Shane**

BULK TRUCK

378 DRIVER **GARY**

BULK TRUCK

DRIVER

OWNER

CEMENT AMOUNT ORDERED **350 SK 60/40 22 gel 3% CC**

COMMON	210	@	7.85	1648.50
POZMIX	140	@	4.10	574.00
GEL	7	@	11.00	77.00
CHLORIDE	11	@	33.00	363.00
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	368	@	1.35	496.00
MILEAGE	59 / SK / MILE			165.60
TOTAL				3324.90

REMARKS:

Cement
CIRCULATED
THANKS

CHARGE TO: **ALAN VONFELDT**

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			700.00
EXTRA FOOTAGE		@	
MILEAGE	9	@	4.00
858 RUBBER		@	100.00
plug		@	
		@	
TOTAL 836.00			

PLUG & FLOAT EQUIPMENT

MANIFOLD	@	RECEIVED
	@	SEP 23 2004
	@	KCC
	@	
TOTAL _____		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cements and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE **Long Busby**

Doug Budis
PRINTED NAME

ALLIED CEMENTING CO., INC.

17073

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT R

DATE <u>8.7.04</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START <u>2:45am</u>	JOB FINISH <u>3:15am</u>
LEASE <u>MARTER</u>	WELL # <u>8</u>	LOCATION <u>PIONEER RD 45 1/2 E 1/2 S</u>			COUNTY <u>RUSSELL</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one)							

CONTRACTOR VONFELDT

TYPE OF JOB PRODUCTION STRING

HOLE SIZE 7 7/8 T.D. 3209

CASING SIZE 5 1/2 DEPTH 3205

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT —

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 78 1/4 BBL

OWNER _____

CEMENT AMOUNT ORDERED 200 Com
500 GAL WFR-2

COMMON	<u>200</u>	@	<u>7.85</u>	<u>1570.00</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
ASC		@		
		@		
<u>WFR-2 500gal</u>		@	<u>1.00</u>	<u>500.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>200</u>	@	<u>1.35</u>	<u>270.00</u>
MILEAGE	<u>51/5K</u>	/MILE		<u>150.00</u>
TOTAL				<u>2490.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER MARK

366 HELPER SEANE

BULK TRUCK

222 DRIVER LARY

BULK TRUCK

_____ DRIVER _____

REMARKS:

15 SK C.Z.H.

10 SK C.M.H.

PLUG LANDED

FLOAT HELD

CHARGE TO: ALAN VONFELDT

STREET _____

CITY _____ STATE _____ ZIP _____

RECEIVED
SEP 23 2004
KCC WICHITA

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 1180.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 8 @ 4.00 32.00

5 1/2 TRP @ _____ 60.00

_____ @ _____

_____ @ _____

TOTAL 1272.00

PLUG & FLOAT EQUIPMENT

5 1/2

MANIFOLD _____ @ _____

GRADE SHOE @ _____ 150.00

4 - LENT @ 50.00 200.00

_____ @ _____

_____ @ _____

TOTAL 350.00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE _____

PRINTED NAME _____