

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32606  
Name: Devon Energy Production Company, L.P.  
Address 1: 20 N. Broadway  
Address 2: \_\_\_\_\_  
City: Oklahoma City State: OK Zip: 73102 + \_\_\_\_\_  
Contact Person: Tonja Rutelonis  
Phone: (405) 552-4515  
CONTRACTOR: License # \_\_\_\_\_

API No. 15 - 055-21991-00-00  
Spot Description: \_\_\_\_\_  
SE SE NW SE Sec. 17 Twp. 22 S. R. 34  East  West  
1540 Feet from  North /  South Line of Section  
1540 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW

Name: \_\_\_\_\_  
Wellsite Geologist: \_\_\_\_\_

County: Finney  
Lease Name: Tyrrell Well #: 2-17  
Field Name: Amazon Ditch

Purchaser: \_\_\_\_\_  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

Producing Formation: Marmaton, Atoka, Mississippian  
Elevation: Ground: 2961 Kelly Bushing: 2972  
Total Depth: 4901 Plug Back Total Depth: 4845  
Amount of Surface Pipe Set and Cemented at: 1801 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workover/Re-entry: Old Well Info as follows:  
Operator: Devon Energy Production Co., L.P.  
Well Name: Tyrrell 2-17  
Original Comp. Date: 9/1/08 Original Total Depth: 4901  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled Docket No.: CO090901  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
Spud Date or Recompletion Date: 7/21/09 Date Reached TD: \_\_\_\_\_ Completion Date or Recompletion Date: 9/18/09

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

for tele...  
12/23/09

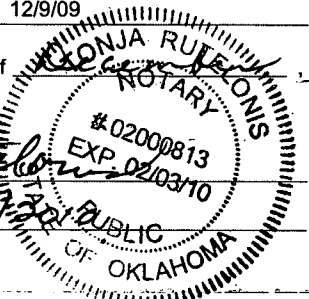
RECEIVED  
DEC 11 2009  
KCC WICHITA

wo-dlg - 1/20/10

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: E. L. Buttruss Jr.  
Title: Operations Engineer Date: 12/9/09  
Subscribed and sworn to before me this 9<sup>th</sup> day of \_\_\_\_\_  
20 09  
Notary Public: Tonja Rutelonis  
Date Commission Expires: 02/03/2010



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: 12/23/09

Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Devon Energy Production Company, L.P. Lease Name: Tyrrell Well #: 2-17  
 Sec. 17 Twp. 22 S. R. 34  East  West County: Finney

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Chase</td> <td>2461</td> <td>511</td> </tr> <tr> <td>Heebner Shale</td> <td>3744</td> <td>-772</td> </tr> <tr> <td>Mississippian</td> <td>4625</td> <td>-1653</td> </tr> </table>	Name	Top	Datum	Chase	2461	511	Heebner Shale	3744	-772	Mississippian	4625	-1653
Name	Top	Datum											
Chase	2461	511											
Heebner Shale	3744	-772											
Mississippian	4625	-1653											

**RECEIVED**  
**DEC 11 2009**

**KCC WICHITA**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	1801	Extendacem; Halcem		See cement summary
Production	7-7/8	5-1/2	15.5	4890	Econocem	765	See cement summary

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4280-4284	1000 gal 15% NE-FE acid	4280-4284
4	4350-4354	500 gal 15% NE-FE acid	4350-4354
4	4522-4530 <i>NEW</i>	500 gal 15% NE-FE acid	4522-4530
4	4711-4715	500 gal 15% NE-FE acid	4711-4715
	4280-4715	6000 gal 15% NE-FE acid	4280-4715

TUBING RECORD: Size: <u>2-3/8</u> Set At: <u>4759</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>9/18/09</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>40</u>	Gas Mcf <u>0</u>	Water Bbls. <u>15</u> Gas-Oil Ratio <u>NA</u> Gravity <u>29.5</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4280-4715</u>
---	--	--



Devon Energy Corporation  
20 North Broadway  
Oklahoma City, OK 73102-8260

405 235 3611 Phone  
www.devonenergy.com

December 9, 2009

Kansas Corporation Commission  
130 S. Market – Room 2078  
Wichita, KS 67202

RECEIVED  
DEC 11 2009  
KCC WICHITA

RE: **Tyrrell 2-17**  
**9/18/09 Recompletion**  
**API 15-055-21991-00-00**  
**Finney County, KS**

Devon Energy Production Company, L.P. requests that all applicable information pertaining to the 9/18/09 recompletion of the Tyrrell 2-17 well be held confidential for the maximum applicable time period allowed by the Kansas Corporation Commission to include any future allowable extensions.

If you need additional information, please contact me at (405) 552-4515 or email at [tonja.rutelonis@devon.com](mailto:tonja.rutelonis@devon.com).

Very truly yours,

DEVON ENERGY PRODUCTION COMPANY, L.P.

Tonja Rutelonis  
Operations Engineering Associate