

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33513  
Name: Five Star Energy, Inc  
Address 1: 215 E. 14th  
Address 2: \_\_\_\_\_  
City: Harper State: KS Zip: 67058 + \_\_\_\_\_  
Contact Person: Howard Short  
Phone: (620) 896-2393  
CONTRACTOR: License # 30891  
Name: Leiker Well Service  
Wellsite Geologist: Jeff Burk  
Purchaser: \_\_\_\_\_

API No. 15 - 033-21538-0000  
Spot Description: NE/4  
SE NE NW NE Sec. 34 Twp. 34 S. R. 20  East  West  
580 Feet from  North /  South Line of Section  
1510 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Comanche  
Lease Name: Kuhns Well #: 4

Field Name: Box Ranch  
Producing Formation: Viola  
Elevation: Ground: 1723 Kelly Bushing: 1737  
Total Depth: 6286 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Five Star Energy, Inc.

Well Name: Kuhns #4-34  
Original Comp. Date: 10/24/08 Original Total Depth: 6286  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
10/21/09 11/03/09 11/05/09  
Spud Date or Date Reached TD Completion Date or Recompletion Date

*Per tel log on 12/23/09*

*Kuhns 12/15/09*

*NO-DIG-120/0*

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Howard Short

Title: PWS Date: 12-14-09

Subscribed and sworn to before me this 14 day of DECEMBER, 2009.

Notary Public: Robert L. Miller

Date Commission Expires: 5/26/13

NOTARY PUBLIC - State of Kansas  
**Robert L. Miller**  
My Appt. Expires 5/26/13

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Operator Name: Five Star Energy, Inc Lease Name: Kuhns Well #: 4  
 Sec. 34 Twp. 34 S. R. 20  East  West County: Comanche

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  <div style="text-align: right; font-weight: bold; font-size: 1.2em;">                     RECEIVED                      DEC 15 2009                      KCC WICHITA                 </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Squeeze 6144-6150	Set retainer @ 6100 for squeeze job	Acidize/150gal 15% HCl, 100sx Common	6100
		2 3/4 sx into formation	
6128-6131 (3'@ 2 spf)	(MFW)		

TUBING RECORD: Size: 2 3/8 Set At: 6132.72 Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or Enhr. Some time in 2010 Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**BASIC**  
ENERGY SERVICES

PAGE 1 of 1	CUST NO 1001398	INVOICE DATE 10/31/2009
INVOICE NUMBER <b>1718 - 90163577</b>		

Pratt (620) 672-1201  
 B FIVE STAR  
 I 215 E 14TH ST  
 L HARPER  
 L KS US 67058  
 T  
 O ATTN:

J LEASE NAME Kuhns ~~Tw~~ 4  
 O LOCATION  
 B COUNTY Comanche  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40112028	20920		Net - 30 days	11/30/2009

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 10/28/2009 to 10/28/2009</b>				
0040112028				
171800930A Cement-New Well Casing/Pi 10/28/2009				
Cement	100.00	EA	8.80	880.00 T
Common Additives	1.00	EA	41.25	41.25 T
CIA-1 EP, Acid Inhibitor Acid	150.00	GAL	1.10	165.00 T
15% HCl Acid Mileage	150.00	MI	3.85	577.50
Heavy Equipment Mileage	353.00	MI	0.88	310.64
Mileage	100.00	MI	0.77	77.00
Proppant and Bulk Delivery Charge				
Mileage	75.00	HR	2.34	175.31
Pickup	75.00	HR	2.34	175.31
Unit Mileage Charge-Pickups, Vans & Cars				
Pump Charge-Hourly	1.00	HR	1,782.00	1,782.00
Depth Charge; 6001-7000'				
Supervisor	1.00	HR	96.25	96.25
Service Supervisor				

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,104.95
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	57.57
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	4,162.52
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



10244 NE Hwy. 61  
 P.O. Box 8613  
 Pratt, Kansas 67124  
 Phone 620-672-1201

FIELD SERVICE TICKET  
 1718 0930 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

OF 10-28-09 DISTRICT PRATT  
 CUSTOMER FUS STAR  
 ADDRESS \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE KI  
 AUTHORIZED BY \_\_\_\_\_

NEW WELL  OLD WELL  PROD  INJ  WDW  CUSTOMER ORDER NO.: \_\_\_\_\_  
 LEASE KUHNS TOWNSHIP 4 WELL NO. \_\_\_\_\_  
 COUNTY COMANCHE STATE KS  
 SERVICE CREW Sullivan, Rich, M. Jones  
 JOB TYPE: CNW SQUEASE

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19930/19870	3	19826/19860	3				10-28-09	PM	0730
						ARRIVED AT JOB		PM	1000
						START OPERATION		PM	1035
						FINISH OPERATION	10-28-09	AM	0140
						RELEASED	10-28-09	PM	0200
						MILES FROM STATION TO WELL			25

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).  
 The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 100	Common cut	SK	100		1,600.00
AK 325	15% Acid	SK	150		300.00
C 204	Fishpot	SK	1		75.00
E 101	Heavy Eject moly	m	150		1,050.00
E 113	Bulk Delay charge	SK	353		564.90
E 100	Pickup charge	m	75		318.75
S 003	Scraper Solvent	SK	1		175.00
CE 240	Bleed - moly delay	SK	100		140.00
PE 206	Depth charge / Solvent	SK	1		3,240.00

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CHEMICAL / ACID DATA:			

SUB TOTAL	
SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	4,104.85

SERVICE REPRESENTATIVE: *[Signature]*  
 THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*  
 FIELD SERVICE ORDER NO. \_\_\_\_\_ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

# BASIC

ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 0930 A

DATE: \_\_\_\_\_ TICKET NO.: \_\_\_\_\_

OF \_\_\_\_\_ DISTRICT \_\_\_\_\_

NEW WELL  OLD WELL  PROD  INJ  WDW  CUSTOMER ORDER NO. \_\_\_\_\_

CUSTOMER: *Miss FHR* LEASE: *Kuhns Farm* WELL NO. *4*

ADDRESS: \_\_\_\_\_ COUNTY: *Comanche* STATE: *KS*

CITY: \_\_\_\_\_ STATE: \_\_\_\_\_ SERVICE CREW: *Self, Hays, Pratt, M. New*

AUTHORIZED BY: \_\_\_\_\_ JOB TYPE: *new source*

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<i>11980/2097</i>	<i>3</i>	<i>11980/2097</i>	<i>3</i>				<i>10-25-09</i>			<i>17:00</i>
<i>11980/19860</i>	<i>3</i>	<i>11980/19860</i>	<i>3</i>							
						ARRIVED AT JOB				
						START OPERATION				<i>10:05</i>
						FINISH OPERATION	<i>11-28-09</i>			<i>01:40</i>
						RELEASED	<i>10-28-09</i>			<i>02:00</i>
						MILES FROM STATION TO WELL				<i>7.5</i>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<i>CP 100</i>	<i>comm. cut</i>	<i>sk</i>	<i>100</i>		<i>1,600.00</i>
<i>AK 325</i>	<i>15% HCl</i>	<i>gal</i>	<i>150</i>		<i>300.00</i>
<i>0 234</i>	<i>Substr</i>	<i>sk</i>	<i>1</i>		<i>75.00</i>
<i>0 101</i>	<i>Honey Bad moly</i>	<i>m</i>	<i>150</i>		<i>1,050.00</i>
<i>0 113</i>	<i>Bulk Nitro charge</i>	<i>Tr</i>	<i>353</i>		<i>564.90</i>
<i>0 100</i>	<i>Rock moly</i>	<i>m</i>	<i>75</i>		<i>318.75</i>
<i>3 003</i>	<i>Specialty Sphering</i>	<i>gal</i>	<i>1</i>		<i>175.00</i>
<i>CE 240</i>	<i>Rock - moly</i>	<i>sk</i>	<i>100</i>		<i>140.00</i>
<i>CE 206</i>	<i>Depth charge</i>	<i>sk</i>	<i>1</i>		<i>3,240.00</i>

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CHEMICAL / ACID DATA:			

SUB TOTAL	
SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$
TOTAL	<i>4,104.95</i>

SERVICE REPRESENTATIVE: *[Signature]* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. \_\_\_\_\_

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gy services, L.P.

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TREATMENT REPORT

KCC WICHITA

Pipe Size Kuhns TWIN		Lease No.	Date 10-28-09	
Order # 2930	Station PRATT	Well # 4	Casing 5 1/2	Depth 6000
Type Job CNW SQUARE			Formation	Legal Description 34-34-20

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
5 1/2	2 7/8	From 144	To 6150	Pre Pad		Max		5 Min.
Depth 6150	Depth 6000	From	To	Pad		Min		10 Min.
Volume 23		From	To	Frac		Avg		15 Min.
Max Press 2500		From	To			HHP Used		Annulus Pressure
Well Connection	Annulus Vol. 110	From	To	Flush		Gas Volume		Total Load
Plug Depth	Packer Depth 6000	From	To					

Customer Representative: \_\_\_\_\_ Station Manager: DAVE SCOTT Treater: Robert Johnson

Service Units	19867	19939	20920	19826	19860				
Driver Names	Gallion	Roush		M. M. Mow					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1000					on bc safety meeting
1037					Load Annulus
1040	500		4	1 1/2	Load Annulus PSI
1047					Load Tub
			1 1/2		Tub loaded 1st 1/2 of Annulus
		2000		1	Rate
1045					shut down and spot Acid 4 bbl
1105			23		Acid spot 19 bbl dig
		1450		1 1/2	Bring TD Ann PSI up
		1450	26		
1110		1000	27	1 1/2	ONE BBL Acid out on Perf
		500	28	1 1/2	Prod in P.
		50	29	1	PSI drop
1115					Shut down
1120		C		1 1/2	It mixing out 100 lb cement
1130		C	19	1	shut down cement mix 19 bbl
					WASH LINES + PUMP
1137		C		1	It Prod
		50	7		CMT start out on Perf
1150		2200	9 3/4		PSI increase 2 1/2 out on Perf
1200					Release PSI check square