



CORPORATION COMMISSION

Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

**REQUEST FOR INFORMATION**

January 13, 2010

COLT ENERGY INC -- KCC LICENSE # 5150  
PO BOX 388  
IOLA, KS 66749-0388

RE: API Well No. 15-125-31695-00-00  
KNOLES 15-16  
NWSESWSE, 16-33S-17E  
MONTGOMERY County, Kansas

RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 25 2010

Dear Operator:

CONSERVATION DIVISION  
WICHITA, KS

According to KCC records, the Intent to Drill approved by the KCC Conservation Division on June 20, 2008, for the well listed above, has expired. The KCC has not received a spud call or an ACO-1 Completion Report on this well.

If drilling operations on the well never commenced, please check, sign and date below and return this letter to the KCC Wichita office in the enclosed return envelope.

Well not drilled: Signature Shirley Stotter Production Clerk  
Date: 1-22-10

If the well has been drilled, please submit the required ACO-1 Completion Report with all attachments for this well along with a copy of this letter to the KCC Wichita office.

**In either case please provide the requested information within 30 days from the date of this letter. Pursuant to K.A.R. 82-3-128, failure to respond to this letter with the requested information may result in assessment of a monetary penalty of \$100.00. Failure to file the ACO-1 form, if applicable, may result in assessment of a monetary penalty of \$500.00.**

We appreciate your cooperation in this matter. If you have any questions, please contact me at (316) 337-6200.

Very truly yours,

Steve Bond  
Production Department Supervisor

For KCC Use:  
 Effective Date: 06/25/2008  
 District # 3  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION 1019715  
 OIL & GAS CONSERVATION DIVISION

Form C-1  
 October 2007  
 Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 07/01/2008  
 month day year

OPERATOR: License# 5150  
 Name: Colt Energy Inc  
 Address 1: PO BOX 388  
 Address 2: \_\_\_\_\_  
 City: IOLA State: KS Zip: 66749 + 0388  
 Contact Person: Dennis Kershner  
 Phone: 620-365-3111

CONTRACTOR: License# \_\_\_\_\_  
 Name: Advise on ACO-1 --Must be licensed by KCC

<b>Well Drilled For:</b>	<b>Well Class:</b>	<b>Type Equipment:</b>
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input checked="" type="checkbox"/> Pool Ext.
<input type="checkbox"/> Seismic ; _____ # of Holes	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Other: _____	<input type="checkbox"/> Other	<input type="checkbox"/> Mud Rotary
		<input checked="" type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable

If OWWO: old well information as follows:

Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

Spot Description: \_\_\_\_\_  
 NW - SE - SW - SE Sec. 16 Twp. 33 S. R. 17  E  W  
 (0/0/0/0) 610 feet from  N /  S Line of Section  
1,960 feet from  E /  W Line of Section

Is SECTION:  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)  
 County: Montgomery

Lease Name: Knoles Well #: 15-16  
 Field Name: Cherokee Basin Coal Area

Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): Penn coals

Nearest Lease or unit boundary line (in footage): 610

Ground Surface Elevation: 883 feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 100

Depth to bottom of usable water: 150

Surface Pipe by Alternate:  I  II

Length of Surface Pipe Planned to be set: 20

Length of Conductor Pipe (if any): \_\_\_\_\_

Projected Total Depth: 1200

Formation at Total Depth: MISSISSIPPI

Water Source for Drilling Operations:

Well  Farm Pond  Other: \_\_\_\_\_

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No

If Yes, proposed zone: Penn coals

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 JAN 25 2010  
 CONSERVATION DIVISION  
 WICHITA, KS

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

**Submitted Electronically**

**For KCC Use ONLY**  
 API # 15 - 15-125-31695-00-00  
 Conductor pipe required 0 feet  
 Minimum surface pipe required 20 feet per ALT.  I  II  
 Approved by: Rick Hestermann 06/20/2008  
 This authorization expires: 06/20/2009  
 (This authorization void if drilling not started within 12 months of approval date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: 1-22-10

Signature of Operator or Agent: Shirley Stalter Production  
 Clerk

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

16  
33  
17  
 E  W