



CORPORATION COMMISSION

Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

REQUEST FOR INFORMATION

January 13, 2010

COLT ENERGY INC -- KCC LICENSE # 5150
PO BOX 388
IOLA, KS 66749-0388

RE: API Well No. 15-099-24471-00-00
TRI CITY AIRPORT 9-23
NESWNESE, 23-31S-17E
LABETTE County, Kansas

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 25 2010
CONSERVATION DIVISION
WICHITA, KS

Dear Operator:

According to KCC records, the Intent to Drill approved by the KCC Conservation Division on June 19, 2008, for the well listed above, has expired. The KCC has not received a spud call or an ACO-1 Completion Report on this well.

If drilling operations on the well never commenced, please check, sign and date below and return this letter to the KCC Wichita office in the enclosed return envelope.

Well not drilled: Signature Shirley Stotler Production Clerk
Date: 1-27-10

If the well has been drilled, please submit the required ACO-1 Completion Report with all attachments for this well along with a copy of this letter to the KCC Wichita office.

In either case please provide the requested information within 30 days from the date of this letter. Pursuant to K.A.R. 82-3-128, failure to respond to this letter with the requested information may result in assessment of a monetary penalty of \$100.00. Failure to file the ACO-1 form, if applicable, may result in assessment of a monetary penalty of \$500.00.

We appreciate your cooperation in this matter. If you have any questions, please contact me at (316) 337-6200.

Very truly yours,

Steve Bond
Production Department Supervisor



For KCC Use:
 Effective Date: 06/24/2008
 District # 3
 SGA? Yes No

KANSAS CORPORATION COMMISSION 1019667
 OIL & GAS CONSERVATION DIVISION

Form C-1
 October 2007
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 07/01/2008
 month day year

Spot Description: _____
 NE - SW - NE - SE Sec. 23 Twp. 31 S. R. 17 E W
 (a/a/a/a) 1,740 feet from N / S Line of Section
900 feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Labelle
 Lease Name: Tri City Airport Well #: 9-23
 Field Name: Cherokee Basin Coal Area

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Penn coals

Nearest Lease or unit boundary line (in footage): 900
 Ground Surface Elevation: 860 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100

Depth to bottom of usable water: 200

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: 20 **RECEIVED KANSAS CORPORATION COMMISSION**

Length of Conductor Pipe (if any): _____

Projected Total Depth: 1200 **JAN 25 2010**

Formation at Total Depth: MISSISSIPPI

Water Source for Drilling Operations:
 Well Farm Pond Other: _____ **CONSERVATION DIVISION WICHITA, KS**

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: Penn Coals

OPERATOR: License# 5150
 Name: Colt Energy Inc
 Address 1: PO BOX 388
 Address 2: _____
 City: IOLA State: KS Zip: 66749 + 0388
 Contact Person: Dennis Kershner
 Phone: 620-365-3111
 CONTRACTOR: License# _____
 Name: Advise on ACO-1 -Must be licensed by KCC

Well Drilled For:

<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield	<input type="checkbox"/> Mud Rotary
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input checked="" type="checkbox"/> Pool Ext.	<input checked="" type="checkbox"/> Air Rotary
<input type="checkbox"/> Seismic; _____ # of Holes	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Other: _____	<input type="checkbox"/> Other		

If OWWO: old well information as follows:

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

For KCC Use ONLY
 API # 15 - 15-099-24471-00-00
 Conductor pipe required 0 feet
 Minimum surface pipe required 20 feet per ALT. I II
 Approved by: Rick Hestermann 06/19/2008
 This authorization expires: 06/19/2009
 (This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: 1-22-10
 Signature of Operator or Agent: Shirley Stoller Production Clerk

23 31 17 E W