4-<u>031784</u>

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ŶO:	API number: 15-195-21,057-200
STATE CORPORATION COMMISSION	07 07 N7 /4 070 05 40 0 00 11
CONSERVATION DIVISION - PLUGGING	SE SE NE /4 SEC. 05 , 12 S , 22 W
	2970 feet from S section line
WICHITA, KANSAS 67202	feet from E section line
	Lease Babb well # 1
Operator: Bear Petroleum, Inc.	County <u>Trego</u>
Address: Box 438	Well total depth <u>4160</u> feet
Haysville, Kasnas 67060	Well total depth <u>4160</u> feet Conductor Pipe: <u>0</u> inch @ <u>0</u> feet
	Surface pipe 8 5/8 Inch @ 220 feet
Aband. oil well <u>X</u> , Gas well, Ing	out well, SWD, D & A
Plugging contractor: Gressel	License#_2514_
Address: Burton, Kansas	
Company to plug at: Hour: P.M. Day:	. 4 Month: November Year: 92
Plugging proposal received from: <u>Dick</u>	Schremmer
Company: Bear Petroleum, Inc.	Phone:
Were: Order 275 sx. 65/35 pozmix -	10% gel 500# hulls.
Allied Cementing.	
<u>Casing open to perfs.</u>	
Pulled rods & tubing.	
Diameter Description	
Plugging Proposal Received by: <u>Carl Goodrow</u> Plugging operations attended by agent? All[X], Part[], None[]	
rragging operations accended by agent:	All a j, Part j, None j
Completed: Hour: 5:30P.M., Day: 4 , Mo	onth: November , Year: 92
Actual plugging report: 8 5/8" set @ 2	20' W/120 sx. cwc. 4 1/2" set @
4159' W/150 sx. Perf. 4016' - 4031'.	P.B.T.D. 4025'. Shots @ 1800' -
1100'. Squeezed 4 1/2" w/200 sx. ceme	ent blend w/400# hulls.
Mixed in to Max. P.S.I. 200#. Close i W/75 sx. cement blend w/100# hulls. Mi	<u>n P.S.1. 200#. Squeezed 8 5/8"</u>
Pluq complete.	xed in to 100#. Close in P.S.1.100#.
	RECEIVED
Remarks:	ATE CORPORATION COMMI
Condition of casing(in hole):GOOD X B	BAD Anhy plug: VES X NO NOV 0 7 1000
Bottom plug(in place):YES,CALC_X	NO Dakota plug: YES X NO
Plugged through TUBING, CASING_X	Elevation:GL
I did[x] / did not[] observe the p	2 A A A A A A A A A A A A A A A A A A A
00813 11-24-94	110
36919	(agent) Form CP-2/3
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