

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 8 - 5 - 85
month day year

API Number 15- 195-21,761-00-00
2400 FSI

OPERATOR: License # 9152
Name MAREXCO
Address 3025 Quail Street
City/State/Zip Lakewood, Colorado 80215
Contact Person Stephen W. Marden
Phone (303) 237-5716

APPROXIMATE NEW SE/4 Sec. 9. Twp. 12 S, Rge. 22. East West
(location)

..... 2,490 Ft North from Southeast Corner of Section
..... 2,140 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5671
Name Revlin Drilling, Inc.
City/State Russell, Kansas

Nearest lease or unit boundary line 500 feet.
County Trego
Lease Name Babb Well# 33-9
Domestic well within 330 feet : yes no
Municipal well within one mile : yes no

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 125 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 950 feet
Surface pipe by Alternate : 1 2
Surface pipe to be set 250 feet
Conductor pipe if any required --- feet
Ground surface elevation 2,374 feet MSL
This Authorization Expires 8-2-86
Approved By 8-2-85
REEL for KOWE

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 4,100 feet
Projected Formation at TD Arbuckle
Expected Producing Formations Marmaton

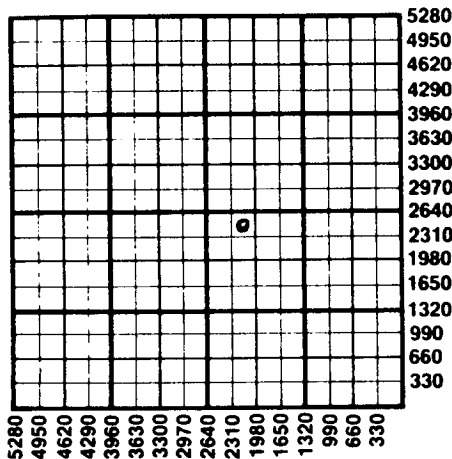
I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 7/22/85 Signature of Operator or Agent Stephen W. Marden Title owner

RECEIVED
STATE CORPORATION COMMISSION

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

JUL 24 1985
07-24-1985
CONSERVATION DIVISION
A Regular Section of Land
1 Mile = 5,280 Ft.



Important procedures to follow :

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238**