Effective Date: May 15, 2002 OIL & GAS CON	RATION COMMISSION SERVATION DIVISION Form C-1 September 1999 Form must be Typed		
District # NOTICE OF IN	NTENT TO DRILL Form must be Signed		
3GA: [[163 , [A] 110	e (5) days prior to commencing well		
Expected Spud Date 5	AP 150'N & 165E of		
month day year	Ap NW SE - SW Sec. 11 Twp. 10 S. R. 21 West		
OPERATOR: License# 5135 Name: John O. Farmer, Inc. Address: P.O. Box 352 Puscell KS 67665	feet from S / M (circle one) Line of Section 1815 feet from F / W (circle one) Line of Section Is SECTION Regular Irregular?		
Address: Russell, KS 67665 City/State/Zip: Russell, KS 67665 City/State/Zip: Sarmer IV	(Note: Locate well on the Section Plat on reverse side) County: Graham		
Contact Person: John O. Farmer IV Phone: (785) 483-3144 CC VVICHITA	Lease Name. Farrell Well #. 1		
ADVISE ON ACO-1; MUST	Field Name: Wildcat COOPER		
CONTRACTOR: License#—BE LICENSED WITH KCC—Name:————————————————————————————————————	Is this a Prorated / Spaced Field? Target Formation(s): L/KC, Arbuckle		
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 825'		
	Ground Surface Elevation: 2250' EGL feet MSL		
✓ Oil Enh Rec Infield ✓ Mud Rotary Gas Storage ✓ Pool Ext. Air Rotary	Water well within one-quarter mile:		
OWWO Disposal Wildcat Cable	Public water supply well within one mile:		
Seismic: # of Holes Other	Depth to bottom of fresh water: 150 Depth to bottom of usable water: 980		
Other	Surface Pipe by Alternate:1 X2		
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200'		
Operator:	Length of Conductor Pipe required: NA		
Well Name:	Length of Conductor Pipe required: NA Projected Total Depth: 3900 Formation at Total Depth: Arbuckle Water Source for Drilling Operations:		
Original Completion Date:Original Total Depth:	Pormation at road begins		
Directional, Deviated or Horizontal wellbore? Yes V No			
If Yes, true vertical depth:	DWR Permit #:		
Bottom Hole Location:	(Note: Apply for Permit with DWR)		
KCC DKT #:	Will Cores be taken?		
	If Yes, proposed zone:		
- AFI	FIDAVIT		
The undersigned hereby affirms that the drilling, completion and eventual It is agreed that the following minimum requirements will be met:	plugging of this well will comply with K.S.A. 55-101, et. seq.		
through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cement date. In all cases, NOTIFY district office prior to any cementing.	set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; ugged or production casing is cemented in; need from below any usable water to surface within 120 days of spud		
I hereby certify that the statements made herein are true and to the best	of myknowledge and belief.		
Date: 8/9/2002 Signature of Operator or Agent: Account	, Lewayto Tille: Vice President		
For KCC Use ONLY	Remember to:		
API # 15 - 065 - 22837-00 CO Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Att. 7 (2)	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or		
Approved by: PS-/0-2002 This authorization expires: 15-/0. Zuoe (This authorization void if drilling not started within 6 months of effective date.)	re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.		
Spud date:Agent:			

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

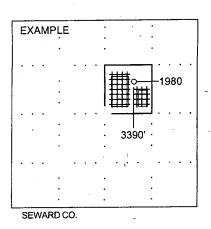
API No. 15	lead from one terms to distant them.	Location of Well: County: Graham			
Operator: John O. Farmer, Inc.	RECEIVED	feet from S N (circle one) Line of Section			
Lease: Farrell	- MAY 1 0 20sz	1815 feet from E (W) (circle one) Line of Section Sec. 11 Twp. 10 S. R. 21 East V Wes			
Well Number: 1	MAI 10 2004	Sec. 11 Twp. 10 S. R. 21 East Wes			
Field: Wildcat	KCC WICHITA				
Number of Acres attributable to well:	· · · · · · · · · · · · · · · · · · ·	Is Section Regular or Irregular			
QTR / QTR / QTR of acreage: Ap NW	_ <u>SE</u> SW	If Section is Irregular, locate well from nearest corner boundary.			
		Section corner used:NENWSESW			

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(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).