15-065-ZZ840-00-00

For KCC Use:	6-17-02
District #	4
SGA? Yes	D No

Agent:

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# NOTICE OF INTENT TO DRILL

Form C-1 September 1999 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC for	ve (5) days prior to commencing well
Expected Spud Date June 17 2002	Spot 35'S & 95' W of East
	SW - NE - NW Sec. 14 Twp. 10 S. R. 21W X West
OPERATOR: License# 31430	1025 feet from 6 / (circle one) Line of Section
Name: WHITE EAGLE RESOURCES CORPORATION	feet from 6 / (circle one) Line of Section
Address: P.O. Box 270948	Is SECTION X Regular Irregular?
City/State/Zip: Louisville, CO 80027 RECEIVE Contact Person: Mike Janeczko	(Note: Locate well on the Section Plat on reverse side)  County: Graham
Phone: (303) 604-6888	Lease Name: Driscoll Well #: 6
	Field Name: Cooper
CONTRACTOR: License# 31548 KCC 14/101	<u></u>
Name: Discovery Drilling Co., Inc. VIII	Target Information(s): LKC & Arbuckle
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 1025'
X Oil Enh Rec X Infield X Mud Rotary	Ground Surface Elevation: 2250 Est feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic;# of Holes Other	Depth to bottom of fresh water:
Other	Depth to bottom of usable water: 980'
	Surface Pipe by Alternate:1 X_2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200'
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth:3900'
Original Completion Date:Original Total Depth:	Producing Formation Target: Arbuckle
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?  Yes X No.	Well Farm Pond X Other
If Yes, true vertical depth:	DWR-Permit #:-
Bottom Hole Location:	(Note: Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken?
: 	If Yes, proposed zone:
ļ.	FIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual	plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:	•
<ol> <li>Notify the appropriate district office <i>prior</i> to spudding of well;</li> <li>A copy of the approved notice of intent to drill <i>shall be</i> posted on e</li> <li>The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet into</li> </ol>	set by circulating cement to the top: in all cases surface nine shall be set
4. If the well is dry hole, an agreement between the operator and the	district office on plug length and placement is necessary prior to plugging;
3. The appropriate district office will be notified before well is either plu	100ed or production casino is cemented in:
<ol><li>If an ALTERNATE II COMPLETION, production pipe shall be cemer date. In all cases, NOTIFY district office prior to any cementing.</li></ol>	nted from below any usable water to surface within 120 days of spud
hereby certify that the statements made herein are true and to the best	of my knowledge and belief
	or the Monge and Bellet.
Date: 10 June 2002 Signature of Operator or Agent: / WM	A L. L. Agent
O.g. also of Operator of Agent.	Title: Agent
For KCC Use ONLY	Remember to:
015 22940 0000	1
	- File Drill Pit Application (form CDP-1) with Intent to Drill;
Conductor pipe required NONE feet	- File Completion Form ACO-1 within 120 days of spud date;
Minimum surface pipe required 200 feet per Alt. (2)	- File acreage attribution plat according to field proration orders;
Approved by: R.T.P.6-12-02	Notify appropriate district office 48 hours prior to workover or re-entry;
10 10 "	Submit allowed and to the submit and the submit allowed and the subm
This authorization expires: 12-12-02	- Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.
(This authorization void if drilling not started within 6 months of effective date.)	and approve before disposing or injecting sait water.
Spud date:Agent:	12

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

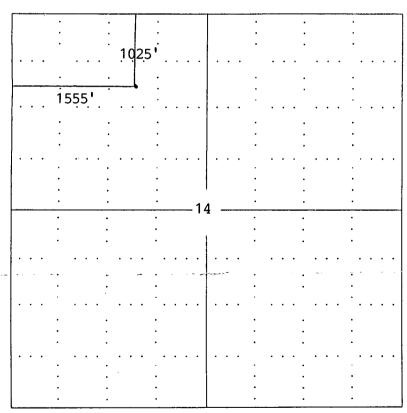
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

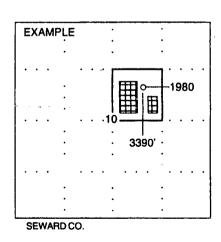
Location of Well: County: Graham
1025feet from 6 / (circle one) Line of Section
1555 feet from le / (circle one) Line of Section
Sec. 14 Twp. 10 S. R. 21W East X Wes
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Is Section X Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary.  Section comer used:NENWSESW

### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

Graham Co., KS

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).