

For KCC Use: Effective Date: 8-24-02 District # 4 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

15-065-22856-00-00 Form C-1 September 1999

NOTICE OF INTENT TO DRILL

Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date August 24 2002 OPERATOR: License# 31430 Name: WHITE EAGLE RESOURCES CORPORATION Address: P.O. Box 270948 City/State/Zip: Louisville, CO 80027 Contact Person: Mike Janeczko Phone: (303) 604-6888

Spot 50' N of NW SW NW Sec. 14 Twp. 10 S. R. 21W 1600 feet from N (circle one) Line of Section 330 feet from W (circle one) Line of Section Is SECTION X Regular Irregular?

CONTRACTOR: License# 31548 Name: Discovery Drilling Co., Inc.

County: Graham Lease Name: Driscoll Well #: 8 Field Name: Cooper

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other Well Class: Infield Pool Ext. Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

Is this a Prorated / Spaced Field? Yes No Target Information(s): Arbuckle Nearest Lease or unit boundary: 330' Ground Surface Elevation: 2257 feet MSL

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:

Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No Depth to bottom of fresh water: 150' Depth to bottom of usable water: 980' Surface Pipe by Alternate: 1 X 2 Length of Surface Pipe Planned to be set: 200' Length of Conductor Pipe required: None Projected Total Depth: 3900' Producing Formation Target: Arbuckle

Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

Water Source for Drilling Operations: Well Farm Pond X Other DWR Permit #: Will Cores be taken? Yes No If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 15 August 02 Signature of Operator or Agent: Thomas L. ... Title: Agent

For KCC Use ONLY API # 15 - 065-22856-00-00 Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. Approved by: RJP 8-19-02 This authorization expires: 2-19-03 Spud date: Agent:

- Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.

AUG 19 2002 8-19-2002 KCC WICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
 Operator: WHITE EAGLE RESOURCES CORPORATION
 Lease: Driscoll
 Well Number: 8
 Field: Cooper
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: _____ - _____ - _____

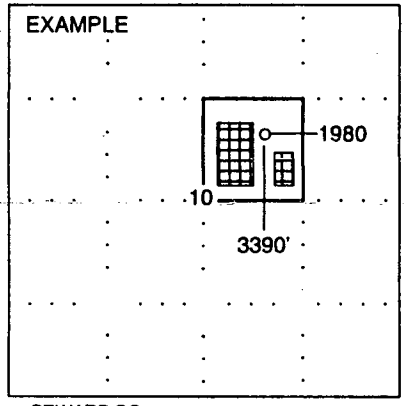
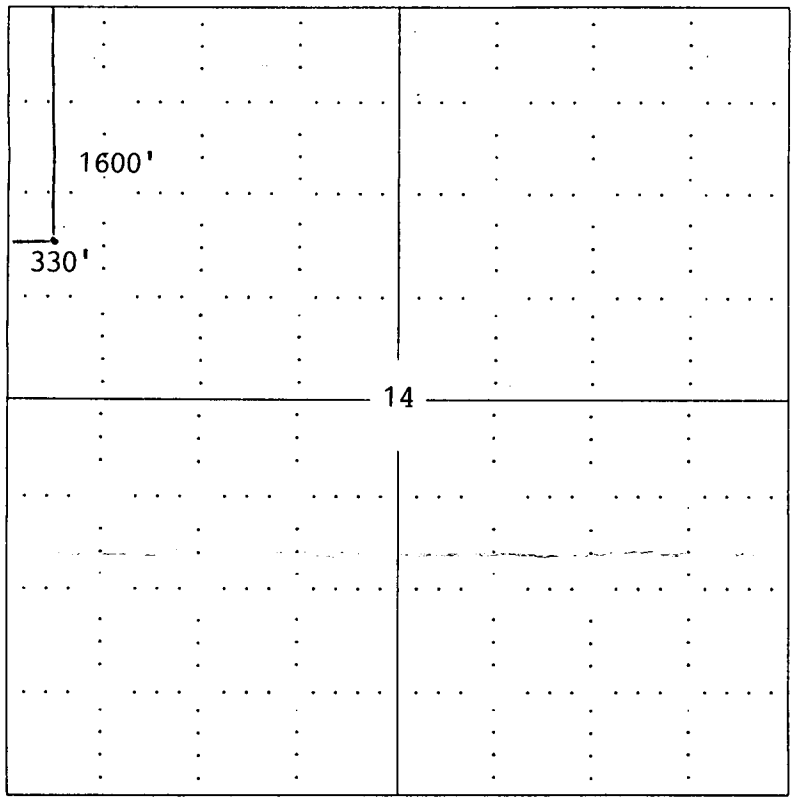
Location of Well: County: Graham
 _____ 1600 _____ feet from N (circle one) Line of Section
 _____ 330 _____ feet from W (circle one) Line of Section
 Sec. 14 Twp. 10 S. R. 21W East West

Is Section X Regular or _____ Irregular

If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: ___NE ___NW ___SE ___SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling location.

Graham Co., KS

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).