

FOR KCC USE:

EFFECTIVE DATE: 12-21-93

DISTRICT # 14
ASA? Yes No

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM C-1 7/9
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date 12 20 93
month day year

30E SE SW SE Sec 14 Twp 10 S. Rg 21 East West

OPERATOR: License # 31120
Name: Pelican Hill Oil & Gas, Inc.
Address: 2139 Ave. Espada
City/State/Zip: San Clemente, CA 92672
Contact Person: Allen Gross
Phone: 714-498-2101

330 feet from South North line of Section
1485 feet from East West line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #
Name: Allen Drilling Co.

County: Graham
Lease Name: Acheson
Field Name: Morlan

Is this a Prorated/Spaced Field? X yes no

Target Formation(s): Arbuckle

Nearest Lease or unit boundary: 330' F.S.L.

Ground Surface Elevation: 2190 feet MSL

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 496'

Depth to bottom of usable water: 300' NONE

Surface Pipe by Alternate: 1 X 3

Length of Surface Pipe Planned to be set: (550') 300'

Length of Conductor pipe required: 3750'

Projected Total Depth: 3750'

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations: well X farm pond other

DWR Permit #:

Will Cores Be Taken?: yes X no

If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec .. X Infield .. X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWD ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other
If OWD: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? ... yes X no
If yes, true vertical depth:
Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

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STATE CORPORATION COMMISSION
DEC 20 1993
12-20-1993
CONSERVATION DIVISION
Wichita, Kansas

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE IS COMPLETED, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 12/9/93 Signature of Operator or Agent: Allen Gross Title: President

FOR KCC USE:
API # 15- 065-22733
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per Alt. X
Approved by: CB 12-16-93
This authorization expires: 6-16-94
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CSP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plan according to field preparation orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1236.

14
10
21

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
OPERATOR Pelican Hill Oil & Gas, Inc.
LEASE Acheson
WELL NUMBER 1
FIELD MORLAN

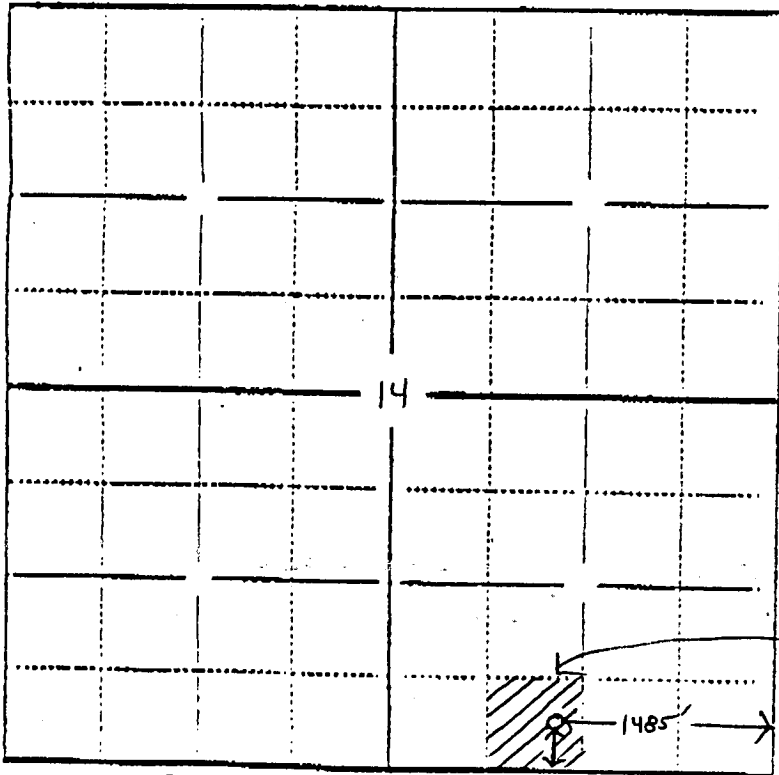
LOCATION OF WELL: COUNTY Graham
330 feet from south/north line of section
1485 feet from east/west line of section
SECTION 14 TWP 10 RG 21

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
DATE OF WELL COMPLETION _____
DATE OF WELL REVISION _____

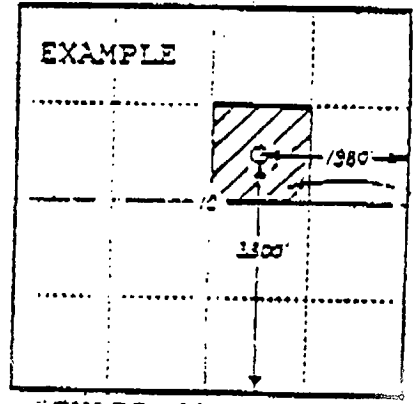
IS SECTION _____
AND SECTION IS TRACT _____

CORNER BOUNDARY _____
Section corner used: _____

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



GRAHAM Co. 330'



SEWARD CO.

40 ACRES

10 ACRES

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STATE CORPORATION COMMISSION

DEC 20 1993

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.

CONSERVATION DIVISION
Wichita, Kansas