

For KCC	Use:		
Effective	Date:		
District #			
	$\Box$		

# Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 October 2007 Form must be Typed

	TENT TO DRILL  (5) days prior to commencing well  Form must be Signed All blanks must be Filled
Expected Spud Date:	Spot Description:
month day year	
	(a/a/a/a) feet from N / S Line of Section
OPERATOR: License#	feet from E / W Line of Section
Name:	
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City:	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
	Nearest Lease or unit boundary line (in footage):
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation:
Oil Enh Rec Infield Mud Rotary	
Gas Storage Pool Ext. Air Rotary	
Disposal Wildcat Cable	Public water supply well within one mile:  Yes No
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OMINO and well information on follows	Surface Pipe by Alternate: III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AFE	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plug	gging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
<ol> <li>Notify the appropriate district office prior to spudding of well;</li> </ol>	
2. A copy of the approved notice of intent to drill <b>shall be</b> posted on each	<b>5 6</b> .
3. The minimum amount of surface pipe as specified below <b>shall be set</b> b	
through all unconsolidated materials plus a minimum of 20 feet into the	
<ol> <li>If the well is dry hole, an agreement between the operator and the district.</li> <li>The appropriate district office will be notified before well is either plugge</li> </ol>	
The appropriate district office will be notified before well is either plugge     If an ALTERNATE II COMPLETION, production pipe shall be cemented	,
	33,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the spud date or the well shall be	•
Submitted Electronically	
Justinition Libertofilically	
	Remember to:

				Remember to:	
For KCC Use ONLY				- File Drill Pit Application (form CDP-1)	with
API # 15				- File Completion Form ACO-1 within 1	
Conductor pipe required	feet			<ul> <li>File acreage attribution plat according</li> <li>Notify appropriate district office 48 ho</li> </ul>	,
Minimum surface pipe required	feet per ALT.	1	Ш	- Submit plugging report (CP-4) after p	lugg
Approved by:				- Obtain written approval before dispos	ing o
This authorization expires:		late )		- If this permit has expired (See: author check the box below and return to the	
Spud date: Agent:	.,		_	Well Not Drilled - Permit Expire Signature of Operator or Agent:	d I

- Intent to Drill;
- days of spud date;
- ield proration orders;
- prior to workover or re-entry;
- ing is completed (within 60 days);
- or injecting salt water.
- expiration date) please dress below.

Well Not Drilled - Permit Expired	Date:
Signature of Operator or Agent:	



103543

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

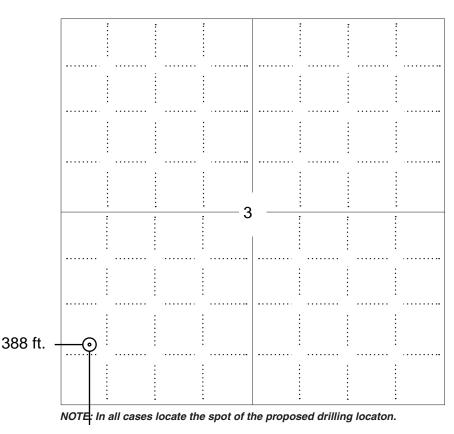
Plat of acreage attributable to a well in a prorated or spaced field

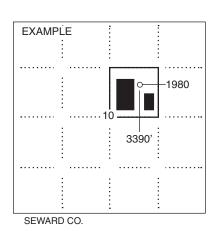
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15					
Operator:	Location of Well: County:				
Lease:	feet from N / S Line of Section				
Well Number:	feet from E / W Line of Section				
Field:	SecTwp S. R 🗌 E 🗍 W				
Number of Acres attributable to well:	Is Section: Regular or Irregular				
	If Section is Irregular, locate well from nearest corner boundary.				
	Section corner used: NE NW SE SW				

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





#### 825 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



#### Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

#### Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:  (bbls)  Area? Yes No  Artificial Liner?		SecTwp Feet from Feet from Chloride concentration: (For Emergen	Twp R East West Feet from North / South Line of Section Feet from East / West Line of Section County concentration: mg/l (For Emergency Pits and Settling Pits only)  he pit lined if a plastic liner is not used?	
Yes No		No			
Pit dimensions (all but working pits):	Length (fe om ground level to de			N/A: Steel Pits  No Pit	
If the pit is lined give a brief description of the material, thickness and installation procedure		dures for periodic maintenancluding any special monito			
Distance to nearest water well within one-mile	Depth to shallor Source of infor	west fresh water mation:	feet.		
feet Depth of water wellfeet		measu	redwell owner	electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits O	NLY:	
Producing Formation:		Type of material utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:	Abandonment	procedure:			
Does the slope from the tank battery allow all flow into the pit?  Yes  No	Drill pits must be closed within 365 days of spud date.				
Submitted Electronically					
KCC OFFICE USE ONLY Steel Pit				RFAC RFAS	
Date Received: Permit Num	ber·	Permi	t Date: L	ease Inspection: Yes No	



February 24, 2010

L. D. DAVIS L.D. Drilling, Inc. 7 SW 26TH AVE GREAT BEND, KS 67530-6525

Re: Drilling Pit Application DPK 1-3 SW/4 Sec.03-20S-11W Barton County, Kansas

#### Dear L. D. DAVIS:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 36 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through SOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.