

RECEIVED

MAR 01 2010

For KCC Use: 3-6-2010
Effective Date:
District # 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

KCC WICHITA
Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: March 5, 2010
month day year

Spot Description: 75' West
SE NE NW Sec. 36 Twp. 9 S. R. 26
990 feet from N / S Line of Section
2,235 feet from E / W Line of Section

OPERATOR: License# 5146
Name: Rains & Williamson Oil Co., Inc.
Address 1: 220 W. Douglas, Suite 110
Address 2:
City: Wichita State: KS Zip: 67202
Contact Person: Juanita Green
Phone: (316) 265-9686

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 33237
Name: Anderson Drilling

County: Sheridan
Lease Name: Fore Well #: 3-36
Field Name: Gra-Sher NW

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic Other
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

Is this a Prorated / Spaced Field?
Target Formation(s): Lansing/Kansas City

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:

Nearest Lease or unit boundary line (in footage): 990'
Ground Surface Elevation: 2619' feet MSL
Water well within one-quarter mile:
Public water supply well within one mile:

Directional, Deviated or Horizontal wellbore?
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 1350' 1400'
Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 250'
Length of Conductor Pipe (if any): None
Projected Total Depth: 4200'
Formation at Total Depth: Lansing/Kansas City

Water Source for Drilling Operations: Well Farm Pond Other: Irrigation Well
DWR Permit #:
Will Cores be taken?
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 2/26/10 Signature of Operator or Agent: Juanita M. Green Title: President

For KCC Use ONLY
API # 15 - 179-21250-00-00
Conductor pipe required None feet
Minimum surface pipe required 230 feet per ALT. I II
Approved by: lms 3-1-2010
This authorization expires: 3-1-2011
Spud date: Agent:

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date:
Signature of Operator or Agent:

36 9 26 E W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 179-21250-0000

Operator: Rains & Williamson Oil Co., Inc.

Lease: Fore

Well Number: 3-36

Field: Gra-Sher NW

Number of Acres attributable to well: 20

QTR/QTR/QTR/QTR of acreage: SE NE NW

Location of Well: County: Sheridan

990 feet from  N /  S Line of Section

2,235 feet from  E /  W Line of Section

Sec. 36 Twp. 9 S. R. 26  E  W

Is Section:  Regular or  Irregular

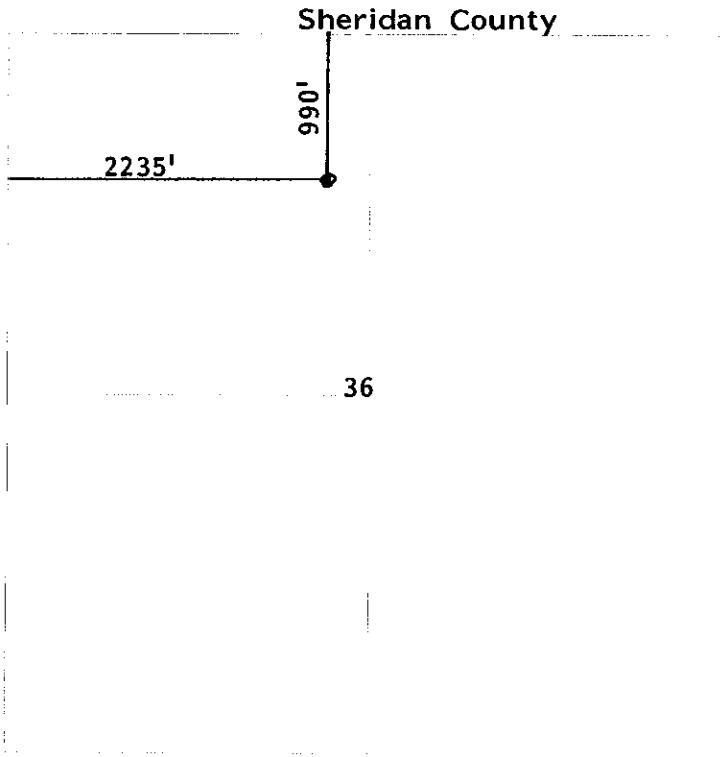
**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

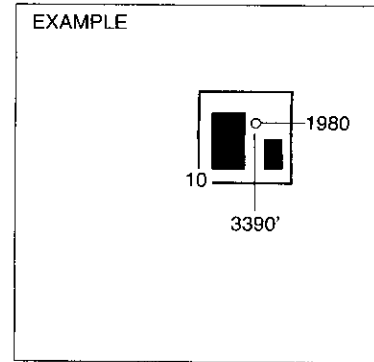
**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*



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**NOTE: In all cases locate the spot of the proposed drilling locaton.**

**In plotting the proposed location of the well, you must show:**

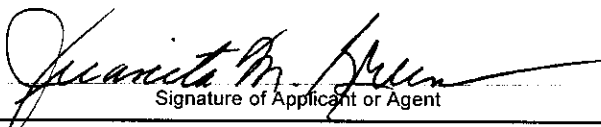
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

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KCC WICHITA

Form CDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

Operator Name: Rains & Williamson Oil Co., Inc.		License Number: 5146	
Operator Address: 220 W. Douglas, Suite 110		Wichita KS 67202	
Contact Person: Juanita Green		Phone Number: (316) 265-9686	
Lease Name & Well No.: Fore 3-36		Pit Location (QQQQ): SE NE NW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? Bentonite & Drilling Solids			
Pit dimensions (all but working pits): 70 Length (feet) 70 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) _____ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 10 mm plastic, if required		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit 5013 feet    Depth of water well 28 feet		Depth to shallowest fresh water 60 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: Drilling Mud & Fresh Water Number of working pits to be utilized: 3 Abandonment procedure: Pits allowed to dry. Backfill when dried. Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
2/26/10 Date		 Signature of Applicant or Agent	
<b>KCC OFFICE USE ONLY</b> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>			
Date Received: 3-1-10    Permit Number: _____		Permit Date: 3-1-10    Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

15-179-21250-0000