RECEIVED

MAR 0 1 2010

For KCC Use: 3-(0-2010 Effective Date:	Kansas Corporation Commission
District # 3	OIL & GAS CONSERVATION DIVISION
SGA? Tyes Tyes	NOTICE OF INTENT TO DOUB

Form C-1 October 2007 KCC MICHITA Form mi

Spot Description: Spot Description: Spot Description: New Year New Year Spot Description: New Year New	SGA? Yes No		Must be	NOTICE OF I	NTENT TO DRILL ve (5) days prior to commencing well	Form must be Signed All blanks must be Filled
## Appropriate Comparison of Holes (1986) Poper Month	Expected Sould Date:	03	05	2010		
Second 15 Section 120 54 HWY Sectio	Expedico Spac Date.			····		
Mode Depth		33756			(0000)	S. <u>R. 16</u> XE W
SECTION: Regular Irregular? Irregular? Season	OPERATOR: License#				leet from	N / S Line of Section
Actores 2: Contact Person. Tem Davis Contact Person. Tem Contact Capacide Field? Contact Contact Capacide Field? Contact Contact Capacide Field? Contact Contact Capacide Field? Contact Contact Capacide Field Contact Capacide Capaci		-A. Turde Oil Co			teet from	_E / ₩ Line of Section
Column Vision Tom Davis Prince (20) 496-982 CONTRACTOR: Licentage 39900 Well Drifled For: Well Class: Type Equipment: Column Service Less (20) 301-9629 Well Drifled For: Well Class: Type Equipment: Single Less (20) 301-9629 Well Drifled For: Well Class: Type Equipment: Single Less (20) 301-9629 Single Single Single Prince Cable Disposal Infinited Windows (20) 100 per open of the Depote Date Depote Date Depote Date Single Less (20) 301-9629 If OWWO: old well information as follows: Original Completion Date:		2.4			IS SECTION: Kegular Inregular?	
Contract Person: Tom Davide Phone: 6809-466-4622 CONTRACTOR: Licensers 39900 Name: Service List (200) 30-6299 Target Formation(s): Soluted Service Contract Contra		State KS	Zin (36783 _	(Note: Locate well on the Section Plat	on reverse side)
Field Name. Sever Less (629) 339-6328 Sever Less (629) 339-6328 Target Formston(s), Seguine Bang Sever Less (629) 339-6328 Sever Less (629) 339-6328 Target Formston(s), Seguine Bang Sever Less (629) 339-6328 Sever Less (629) 339-6328 Target Formston(s), Seguine Bang S	Contact Person: Tom Davi				V	
Serve Let (20) 309 628 Serve Let (20) 309 628 Type Equipment: Serve Let (20) 309 628 Type Equipment: Serve Let (20) 309 628 Serve Le	Phone: (620) 496-6822					Well #; 3
Name Steve Les (629) 33-0-5238 Tage Formation(s) Segment Sand Segment San	CONTRACTOR: License#	33900			· · · · · · · · · · · · · · · · · · ·	
Nearest Lease or unit boundary line (in locage): 155 Ground Surface Elevation: 1055 Estimated Estimated Surface Place by Allows Place By Allows Place Place By Allows Place By					Is this a Prorated / Spaced Field?	Yes X No
Sessimic Find Face Information Infor						
Seismic Mot Holes Wildcart Cable Cab			Ty _l		Nearest Lease or unit boundary line (in footage): 10	
Disposal Wildcat Cable Cable Disposal Wildcat Cable Disposal Wildcat Cable Disposal Wildcat Cable Disposal Wildcat Disposal Wildcat Disposal Wildcat Disposal Disposal Wildcat Disposal Disposal Disposal Wildcat Disposal		<u> </u>	<u>_</u>			
Depth to bottom of I freah water: 100' Depth to bottom of I freah water: 150' Depth to bottom of usable water: 150' Depth to bottom of usable water: 150' Surface Pipe by Alternate:		~ }===		=		
Depth to bottom of usable water: 150 Surface Pipe by Alternate:	`	=	· L_	Cable	to the second se	☐Yes ☑No
Surface Pipe by Alternate: Surface Pipe Panned to be set: 40 Coperator:		or HolesOther				
Length of Surface Pipe Planned to be set: 40 Comparator						
Operator: Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Control Completion Date: Original Control Control Control Date: Original Control Date: Origin	If OWWO: old well	information as follow	ws:		Langth of Surface Dine Diagnosed to be set 40	
Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Souther Hole Location: Well Farm Pond Other: DWR Parmit #: Well Sparm Pond Other: DWR Parmit #: (Note: Apply for Permit with DWR Well Sparm Pond Other: DWR Parmit #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on pulge length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Por KCC Use ONLY API #15 - 2 O 7 - 2 7 5 7 3 - D O O T Signature of Operator or Agent: File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plate according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obt	Onavataw					
Original Completion Date: Original Total Depth: Formation at Total Depth: Squirrel Original Completion Date: Original Total Depth: Squirrel Water Source for Drilling Operations: Water Source for Drilling Operation on Drilling Operations on Drilling Operation Operat						
Water Source for Drilling Operations: Yes No Water Source for Drilling Operations: Well April Apr						
Tyes	Ongres completion be		nginai iok	ar Depart		
Yes, true vertical depth:	Directional, Deviated or Ho	rizontal wellbore?		Yes X No		
Will Cores be taken? Will Cores be taken?	If Yes, true vertical depth:					
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE IF COMPLETION, production pipe shall be cemented from below any used water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be set of my knowledge and belief. Poster O2-24-2010 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 2 0 7 - 2 7 5 7 3 - DO O Teet or Agent: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date: Well Not Drilled - Permit Expired Date: Signature of Operator or Agent Signature of Opera					(Note: Apply for Permit with DM	/B TO
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. tis agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE if COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate if cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Pale: 02-24-2010 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 207-27573-DD-D Approved by: WW 3-1-3010 This authorization expires: 3-1-3011 This authorization expires: 3-1-3011 This authorization expires: 3-1-3011 This authorization expires: 3-1-3011 This authorization oval if drilling not started within 12 months of approval date.) This authorization oval if drilling not started within 12 months of approval date.)	KCC DKT #:					
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Price Conductor pipe required feet feet feet feet feet feet feet fe						
hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. O2-24-2010	It is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry hol 5. The appropriate dis 6. If an ALTERNATE II Or pursuant to Appe	ing minimum requi te district office pr wed notice of inten unt of surface pipe slidated materials p e, an agreement b trict office will be r I COMPLETION, p endix "B" - Eastern	rements ware to spund to drill side as specifications a minimater the control of	vill be met: dding of well; thall be posted on each ed below shall be set mum of 20 feet into the e operator and the dist fore well is either plugg pipe shall be cemente urface casing order #1	h drilling rig; by circulating cement to the top; in all cases surface pi e underlying formation. trict office on plug length and placement is necessary p ged or production casing is cemented in; d from below any usable water to surface within 120 D 133,891-C, which applies to the KCC District 3 area, all	orior to plugging; AYS of spud date. ernate II cementing
For KCC Use ONLY API # 15 - 207-27573-DD-D Conductor pipe required						any cementing.
For KCC Use ONLY API # 15 - 207-27573-DD-D Conductor pipe required	02-24-2010	Cine - to	O	hala	$\sim > Q_{} \sim$ owner	٢
For KCC Use ONLY API # 15 - 207-27573-DD-DD Conductor pipe required	Jaie:	Signature of	Operator o	or Agent:	Title:	***************************************
File Drill Pit Application (form CDP-1) with Intent to Drill; API # 15 - 207-27573-DD-DD Conductor pipe required	E. 1/00 11				Remember to:	Ń
Conductor pipe required feet Minimum surface pipe required feet per ALT. I will plugging report (CP-4) after plugging is completed (within 60 days): Approved by: Well Not Drilled - Permit Expired Date: Well Not Drilled - Permit Expired Date: Minimum surface pipe required Well Not Drilled - Permit Expired Date: Minimum surface pipe required File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date: Minimal According to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please Complete of Complet	For KCC Use ONLY	27572	م حرارات			Drift;
Minimum surface pipe required 40 feet per ALT. Submit plugging report (CP-4) after plugging is completed (within 60 days); Approved by: **Live 3-1-2010** This authorization expires: 3-1-2011 (This authorization void if drilling not started within 12 months of approval date.) Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:	API#15-20/		JU-(<u>ک</u>	- File Completion Form ACO-1 within 120 days of sp	ud date;
Minimum surface pipe required 70 feet per ALT. Approved by: 3-1-2010 - Submit plugging report (CP-4) after plugging is completed (within 60 days): Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date:	Conductor pipe required .	/Y0r <u>e</u> _		feet		tion orders;
Approved by: Live 3-1-2010 This authorization expires: 3-1-2011 (This authorization void if drilling not started within 12 months of approval date.) - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date:		guired_ 40			- Notify appropriate district office 48 hours prior to wi	orkover or re-entry;
This authorization expires: 3-/-201 (This authorization void if drilling not started within 12 months of approval date.) - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date:	Approved by Lun 3	1-1-2010		· · · / [Obtain written approval before disposing or injection	
(This authorization void if drilling not started within 12 months of approval date.) Check the box below and return to the address below. Well Not Drilled - Permit Expired Date:		フェルコロル				
Well Not Drilled - Permit Expired Date:		s. <u> </u>		hs of approval date)		
Signature of Operator or Agent	,	.g 3 100 mil		wpp outo.y	Well Not Drilled - Permit Expired Date:	
	Spud date:	Agent:				<u> </u>

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 207-27573-00-00	
Operator: John T Davis D.B.A. Turtle Oil Co	Location of Well: County: Woodson
Lease: Karmann	feet from N / S Line of Section
Well Number: 3	1,651 feet from E / X W Line of Section
Field: Vernon	Sec. 21 Twp. 24 S. R. 16 X E W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage: NE - NW - NE - NW	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

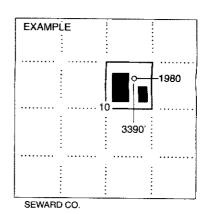
(Show footage to the nearest lease or unit boundary line.)

			165					
		:	<u> </u>	:		-	:	:
		·	:	:			:	-
	,	,					:	:
		:	:	<u>:</u>		:	;	:
) 	:	:	;		:		:
				••••••	······	••••••		·
			:			:	:	:
					ē.	:	:	:
	• • • • • • • • • • • • • • • • • • • •							·
			:	:		:	:	:
	:		:	:	I	:		
			<u>-</u>	<u> </u>				<u>.</u>
				; ;		:		
		;		:		:		
		*******		,	*******		•••••	
				:		:		
			: 			;		
	:	:	:			: ;		:
l								
	:					:		
	:	:	:	:		: :		
	:	:						
į	:							

RECEIVED

MAR 0 1 2010

KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

1651

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: John T Davis D.B.A. Turtle Oil Co			License Number: 33756			
Operator Address: 1229 54 HWY		Yates Center KS 66783				
Contact Person: Tom Davis			Phone Number: (620) 496-6822			
Lease Name & Well No.: Karmann	3	· .	Pit Location (QQQQ):			
Type of Pit:	Pit is:		NE NW NE NW			
Emergency Pit Burn Pit	Proposed	Existing	Sec. 21 Twp. 24 R. 16 East West			
Settling Pit Drilling Pit	If Existing, date of	constructed:	165 Feet from North / South Line of Section			
Workover Pit Haul-Off Pit	Pit capacity:	<u> </u>	1,651 Feet from East / West Line of Section			
(If WP Supply API No. or Year Drilled)	300	(bbls)	Woodson			
Is the pit located in a Sensitive Ground Water	Area? Yes	₹ No	Chloride concentration: mg/l			
Is the bottom below ground level?	Artificial Liner?	<u> </u>	(For Emergency Pits and Settling Pits only)			
Yes No	Yes X	No	How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): 3	0 Length (fe	eet) 8	Width (feet) N/A: Steel Pits			
	om ground level to di		4			
If the pit is lined give a brief description of the		Describe proce	dures for periodic maintenance and determining RECENTER			
material, thickness and installation procedure	•	liner integrity, in				
			MAR 0 1 20			
			KCC WICHI			
Distance to nearest water well within one-mile	of pit		west fresh waterfeet.			
n/a feet Depth of water well feet Source of i			red well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Works	over and Haul-Off Pits ONLY:			
Producing Formation:		1	al utilized in drilling/workover: fcsk tostcc			
Number of producing wells on lease: Number of worl			ring pits to be utilized:			
Barrels of fluid produced daily: Abandonment p			procedure: allow water to evaporate, backfill			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be			be closed within 365 days of spud date.			
I hereby certify that the above states	ments are true and o	correct to the best	of my knowledge and helief			
2-24-15 Date - Sin			gnature of Applicant or Agent			
Signature of Applicant of Agent						
KCC OFFICE USE ONLY Steel Pit RFAC RFAS O						
Date Received: 3 - 1 - 10 Permit Number: Permit Date: 3 - 1 - 10 Lease Inspection: Yes X No						