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FEB 25 2010

Form C-1

October 2007

Form must be Typed

Form must be Signed

Plans must be Filled

For KCC Use: Effective Date: 3-6-2010 District # 1 SGA? [X] Yes [] No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

KCC WICHITA

Expected Spud Date March 10 2010 month day year

OPERATOR: License # 5003 Name: McCoy Petroleum Corporation Address 1: 8080 E. Central, Suite #300 Address 2: City: Wichita State: KS Zip: 67206-2366 Contact Person: Scott Hampel Phone: 316-636-2737 x 104

CONTRACTOR: License # 5142 Name: Sterling Drilling Company

Well Drilled For: [X] Oil [] Gas [] Seismic: # of Holes [] Other Well Class: [X] Infield [] Pool Ext. [] Wildcat [] Other Type Equipment: [X] Mud Rotary [] Air Rotary [] Cable

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? [] Yes [X] No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

Spot Description: W2 SE NW Sec 20 Twp. 26 S Rng. 18 E W

1980 feet from N / S Line of Section 1650 feet from E / W Line of Section

is SECTION: [X] Regular [] Irregular? (Note: Locate well on the Section Plat on reverse side)

County: Edwards

Lease Name: STURGEON "A" Well #: #2-20

Field Name: Case

Is this a Prorated / Spaced Field? [] Yes [X] No

Target Information(s): LKC, MISS

Nearest Lease or unit boundary (in footage): 660'

Ground Surface Elevation: 2193' (Surveyed) feet MSL

Water well within one-quarter mile: [X] Yes [] No

Public water supply well within one mile: [] Yes [X] No

Depth to bottom of fresh water: 200' 240'

Depth to bottom of usable water: 260'

Surface Pipe by Alternate: [X] I [] II

Length of Surface Pipe Planned to be set: 280'+

Length of Conductor Pipe (if any): None

Projected Total Depth: 4750'

Formation at Total Depth: Mississippian

Water Source for Drilling Operations: [X] Well [] Farm Pond [] Other:

DWR Permit #: (Note: Apply for Permit with DWR [X])

Will Cores be taken? [] Yes [X] No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top, in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any unable water to surface within 120 days of plug date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2/23/10 Signature of Operator or Agent: Scott Hampel Title: Vice President - Production

For KCC Use ONLY API # 15 - 047-21590-00-00 Conductor pipe required None feet Minimum surface pipe required 280 feet per ALT. [X] I [] II Approved by: [Signature] This authorization expires: 3-1-2011 (This authorization void if drilling not started within 12 months of effective date.) Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

[] Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

20-26-18

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 047-21590-00-00
 Operator: McCoy Petroleum Corporation
 Lease: STURGEON "A" #2-20
 Well Number: #2-20
 Field: Case
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: _____ NW

Location of Well: County: W2 SE NW

 1980 feet from N S (check one) Line of Section
 1650 feet from E W (check one) Line of Section
 Sec 20 Twp 26 S. R. 18 East West

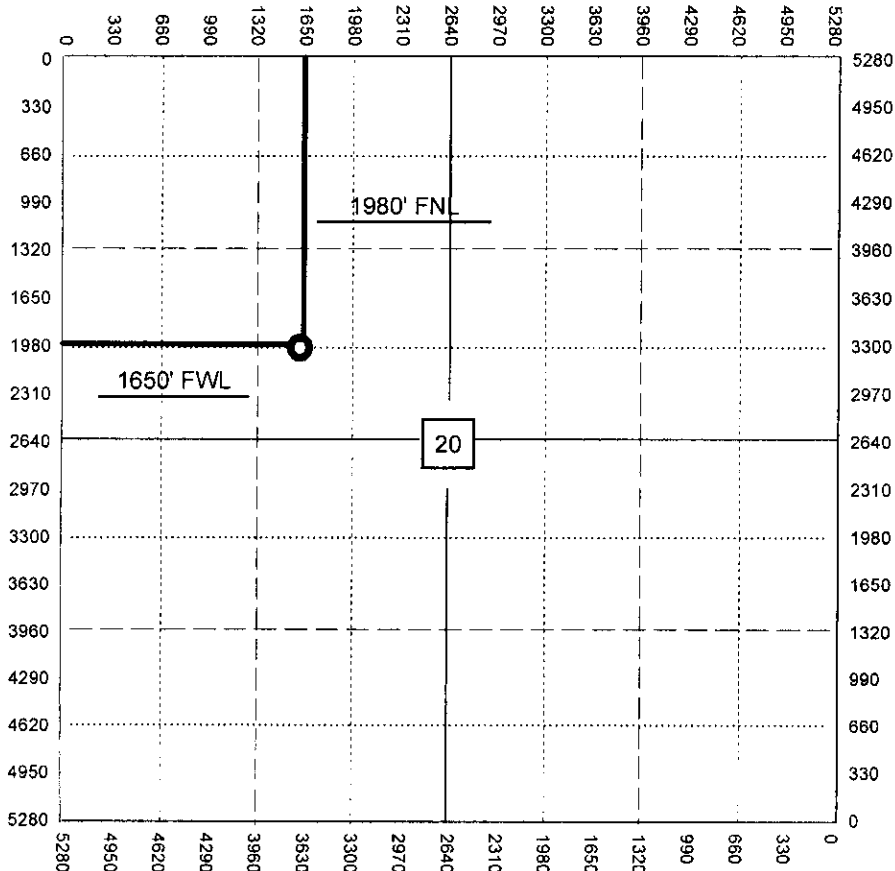
Is Section: Regular Irregular?

If Section is Irregular, locate well from nearest corner boundary.

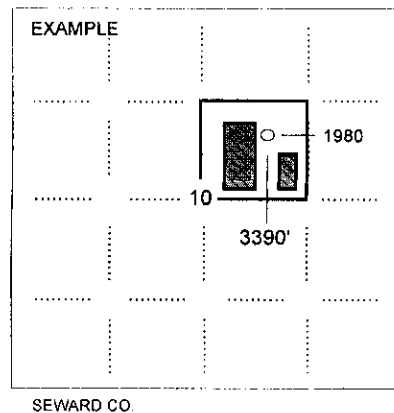
Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells)
 (Show footage to the nearest lease or unit boundary fine.)



NOTE: In all cases locate the spot of the proposed drilling location.

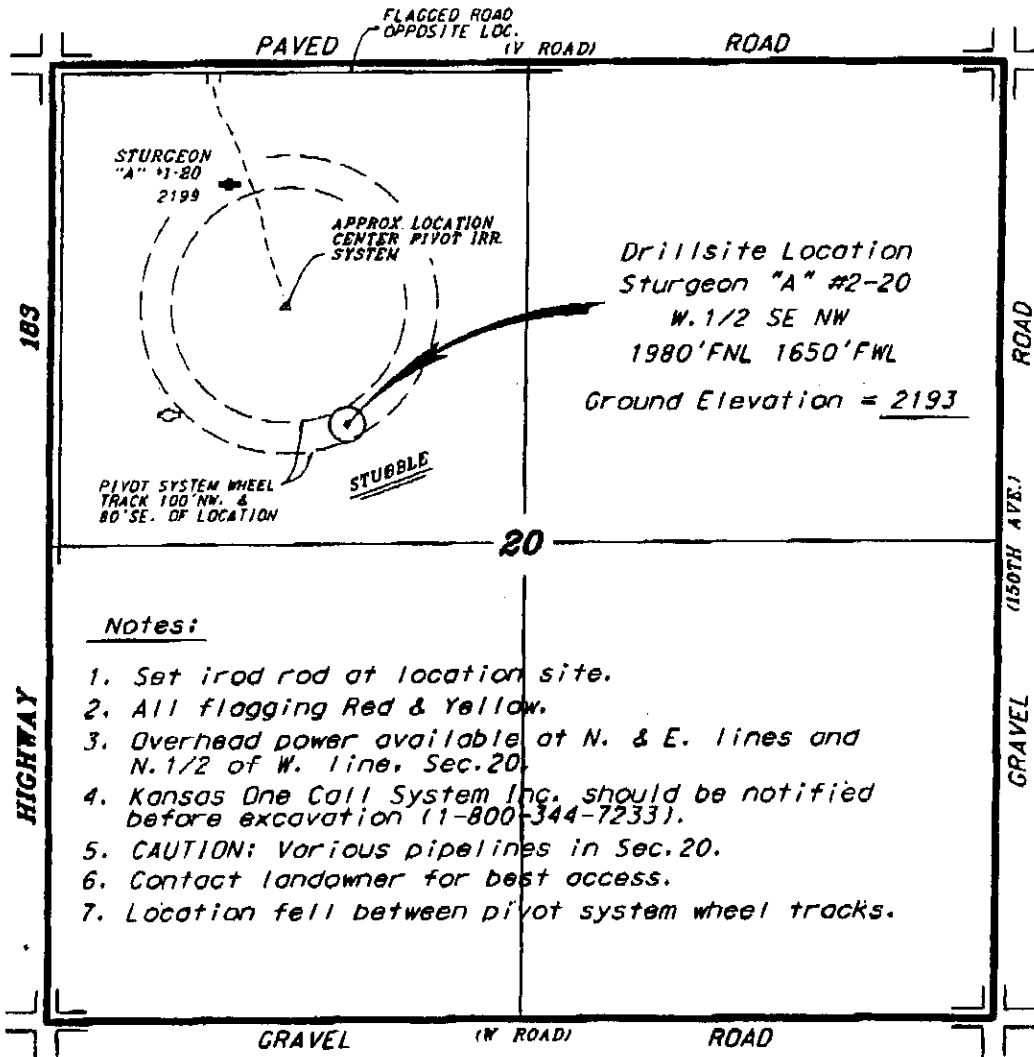


In plotting the proposed location of the well, you must show.

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

MCCOY PETROLEUM CORPORATION
STURGEON LEASE
NW. 1/4, SECTION 20, T26S, R18W
EDWARDS COUNTY, KANSAS

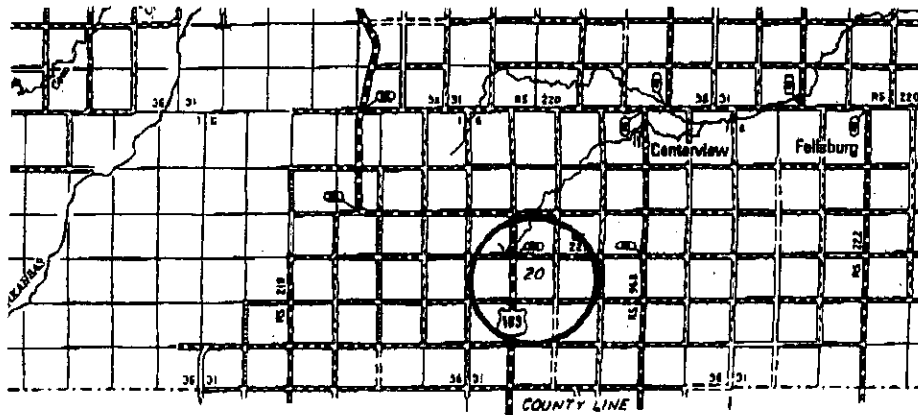
1504721590-0000



Notes:

1. Set iron rod at location site.
2. All flagging Red & Yellow.
3. Overhead power available at N. & E. lines and N. 1/2 of W. line, Sec. 20.
4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233).
5. CAUTION: Various pipelines in Sec. 20.
6. Contact landowner for best access.
7. Location fell between pivot system wheel tracks.

*Ingress and egress to location as shown on this plot is per usage only and may not be legally opened for public use. Contact landowner, Tennant and county road department for access.



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- Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

- Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plot and all other services relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and sole liabilities released from any liability from incidental or consequential damages.

- Elevations derived from National Geodetic Vertical Datum.

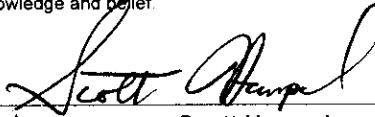
Date February 22, 2010

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

RECEIVED
FEB 25 2010
KCC WICHITA

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: McCoy Petroleum Corporation		License Number: 5003	
Operator Address: 8080 E. Central, Suite #300, Wichita, KS 67206-2366			
Contact Person: Scott Hampel		Phone Number: 316-636-2737x104	
Lease Name & Well No.: STURGEON "A" #2-20		Pit Location (QQQQ): W2 SE NW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If W/P Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 3600 (bbls)	Sec 20 Twp 26 s R 18 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1980 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1650 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Edwards County	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? Bentonite / Drilling Mud			
Pit dimensions (all but working pits): 80 Length (feet) 80 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 4 (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit NA 750 feet Depth of water well NA 164 feet		Depth to shallowest fresh water NA 45 feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Bentonite Number of working pits to be utilized: 3 Abandonment procedure: Remove fluids from pits, evaporate and let dry, return location to original condition. Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
2/23/10 Date		 Signature of Applicant or Agent Scott Hampel	
KCC OFFICE USE ONLY RFASac			
Date Received: 2-25-10 Permit Number: _____ Permit Date: 2-26-10 Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

15-047-215-90-00-00



Mark Parkinson, Governor
Thomas E. Wright, Chairman
Joseph F. Harkins, Commissioner

February 26, 2010

McCoy Petroleum Corporation
8080 E. Central Ste 300
Wichita, KS 67206-2366

RE: Drilling Pit Application
Sturgeon A Lease Well No. 2-20
NW/4 Sec. 20-26S-18W
Edwards County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

A handwritten signature in black ink that reads "Kathy Haynes". The signature is written in a cursive style.

Kathy Haynes
Department of Environmental Protection and Remediation

cc: File