

RECEIVED

Form C-1
October 2007

For KCC Use: 3-7-2010
Effective Date: 3-7-2010
District # 2
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

MAR 01 2010

Form must be Typed
Form must be Signed
Blanks must be Filled

NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

KCC WICHITA

Expected Spud Date: MARCH 8 2010
month day year

OPERATOR: License# 32924 ✓
Name: Gilbert-Stewart Operating LLC
Address 1: Suite 450
Address 2: 1810 Broadway
City: Denver State: CO Zip: 80202 +
Contact Person: Kent Gilbert
Phone: 303-534-1686

CONTRACTOR: License# 33350 ✓
Name: Southwind Drilling

Well Drilled For: Oil Gas Seismic; # of Holes Other: _____
Well Class: Enh Rec Storage Disposal Other: _____
Type Equipment: Mud Rotary Air Rotary Cable Wildcat ✓

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot Description: _____
NW - SW - SE - _____ Sec. 17 Twp. 19 S. R. 9 E W
(a/a/a/a) 1,000 feet from N / S Line of Section
2,100 feet from E / W Line of Section

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: Rice
Lease Name: Lincoln Well #: 5
Field Name: Chase Silica

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Arbuckle
Nearest Lease or unit boundary line (in footage): 1000

Ground Surface Elevation: 1702 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 150'
Depth to bottom of usable water: 240'
Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 260-300'
Length of Conductor Pipe (if any): N/A
Projected Total Depth: 3400

Formation at Total Depth: Arbuckle
Water Source for Drilling Operations: Well Farm Pond Other: _____
DWR Permit #: _____

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 2-26-10 Signature of Operator or Agent: Kent Gilbert Title: Manager

For KCC Use ONLY
API # 15 - 159-22608-00-00
Conductor pipe required None feet
Minimum surface pipe required 260 feet per ALT. I II
Approved by: Kent Gilbert 3-2-2010
This authorization expires: 3-2-2011
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

17
19
9
 E
 W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

KCC WICHITA

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 159-22608-00-00
Operator: Gilbert-Stewart Operating LLC
Lease: Lincoln
Well Number: 5
Field: Chase Silica

Location of Well: County: Rice
1,000 feet from N / S Line of Section
2,100 feet from E / W Line of Section
Sec. 17 Twp. 19 S. R. 9 E W

Number of Acres attributable to well:
QTR/QTR/QTR/QTR of acreage: NW - SW - SE -

Is Section: Regular or Irregular

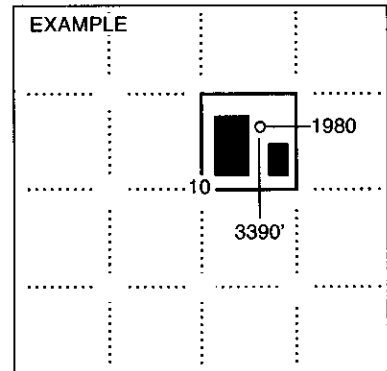
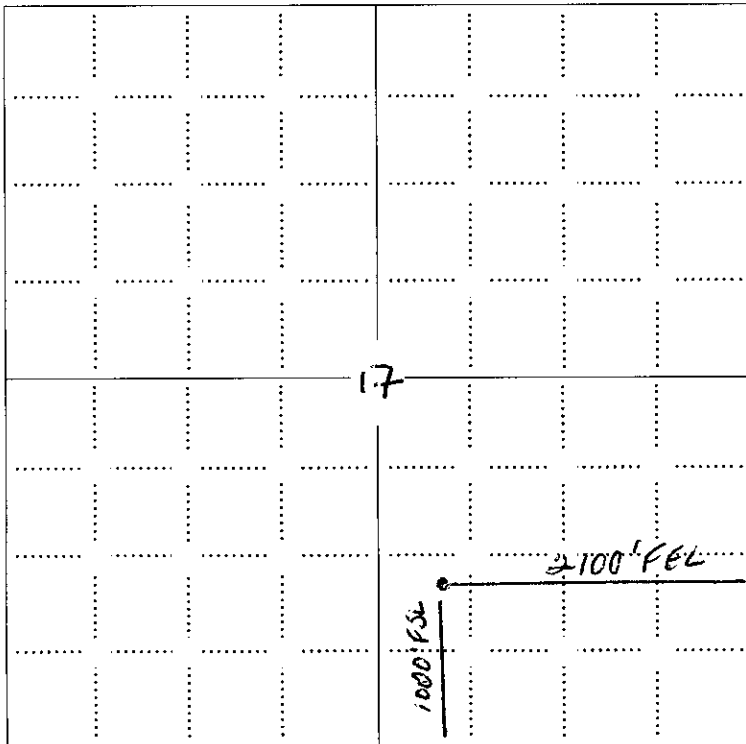
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

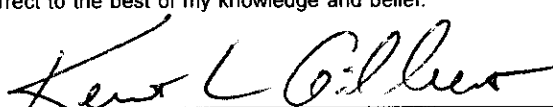
- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

KCC WICHITA

Form must be Typed

Submit in Duplicate

Operator Name: Gilbert-Stewart Operating LLC		License Number: 32924	
Operator Address: Suite 450		1810 Broadway Denver CO 80202	
Contact Person: Kent Gilbert		Phone Number: 303-534-1686	
Lease Name & Well No.: Lincoln 5		Pit Location (QQQQ): NW SW SE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WVP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? Bentonite from the drilling mud will coat the sides and bottom of the pit			
Pit dimensions (all but working pits): <u>80</u> Length (feet) <u>80</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Bentonite from the drilling mud will coat the sides and bottom of the pit		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Bentonite from the drilling mud will stay in place until the pit is squeezed and closed	
Distance to nearest water well within one-mile of pit <u>2044</u> feet Depth of water well <u>80</u> feet		Depth to shallowest fresh water <u>20</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Fresh water/Bentonite</u> Number of working pits to be utilized: <u>3</u> Abandonment procedure: <u>Haul off fluids after salt. Allow the pit to dry. Squeeze and backfill.</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <div style="display: flex; justify-content: space-between;"> <div> <u>2-26-10</u> Date </div> <div style="text-align: center;">  Signature of Applicant or Agent </div> </div>			

15159-22608-0000

KCC OFFICE USE ONLY

Steel Pit RFAC RFAS

Date Received: 3-1-10 Permit Number: _____ Permit Date: 3-2-10 Lease Inspection: Yes No



Mark Parkinson, Governor
Thomas E. Wright, Chairman
Joseph F. Harkins, Commissioner

March 2, 2010

Gilbert-Stewart Operating, LLC
1801 Broadway Ste 450
Denver, CO 80202

Re: Drilling Pit Application
Lincoln Lease Well No. 5
SE/4 Sec. 17-19S-09W
Rice County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site:
www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

A handwritten signature in black ink that reads "Kathy Haynes".

Kathy Haynes
Environmental Protection and Remediation Department

cc: File