

For KCC Use: 3-13-2010  
Effective Date: \_\_\_\_\_  
District # 1  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1  
October 2007  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 4 6 2010  
month day year

OPERATOR: License# 33880  
Name: Ramsey Property Management, L.L.C.  
Address 1: 2932 N.W 122nd Street, Suite 4  
Address 2: \_\_\_\_\_  
City: Oklahoma City State: OK Zip: 73120 + 1 9 5 5  
Contact Person: Stephen E. Nichols  
Phone: 405-302-6200

CONTRACTOR: License# 30606  
Name: Murfin Drilling Co., Inc.

Well Drilled For:  Oil  Gas  Enh Rec  Storage  Disposal  Seismic; # of Holes \_\_\_\_\_  Other: \_\_\_\_\_  
Well Class:  Infield  Pool Ext  Wildcat  Other \_\_\_\_\_  
Type Equipment:  Mud Rotary  Air Rotary  Cable

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

Spot Description: 2156' FNL & 2310' FEL  
N/2 SW SW NE Sec. 5 Twp. 18 S. R. 41  E  W  
(or 1/4) 2,156 feet from  N /  S Line of Section  
2,310 feet from  E /  W Line of Section

Is SECTION:  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)  
County: Greely

Lease Name: Dixon Well #: 1-5  
Field Name: Wildcat

Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): Morrow

Nearest Lease or unit boundary line (in footage): 330'

Ground Surface Elevation: 3679.6' feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 180'

Depth to bottom of usable water: 1650'

Surface Pipe by Alternate:  I  II

Length of Surface Pipe Planned to be set: 500'

Length of Conductor Pipe (if any): 0

Projected Total Depth: 5600'

Formation at Total Depth: Chester

Water Source for Drilling Operations:  Well  Farm Pond  Other: Haul Water

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR)  Yes  No

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

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The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

MAR 08 2010

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set below all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.  
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 3/4/10 Signature of Operator or Agent: Stephen E. Nichols Title: Managing Partner

For KCC Use ONLY  
API # 15 - 071-20877-00-00  
Conductor pipe required None feet  
Minimum surface pipe required 200 feet per ALT.  I  II  
Approved by: 3-8-2010  
This authorization expires: 3-8-2011  
(This authorization void if drilling not started within 12 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: \_\_\_\_\_  
Signature of Operator or Agent: \_\_\_\_\_

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 071-20877-00-00  
 Operator: Ramsey Property Management, L.L.C.  
 Lease: Dixon  
 Well Number: 1-5  
 Field: Wildcat

Location of Well: County: Greeley  
2,156 feet from  N /  S Line of Section  
2,310 feet from  E /  W Line of Section  
 Sec. 5 Twp. 18 S. R. 41  E  W

Number of Acres attributable to well: \_\_\_\_\_  
 QTR/QTR/QTR/QTR of acreage: N/2 - SW - SW - NE

Is Section:  Regular or  Irregular

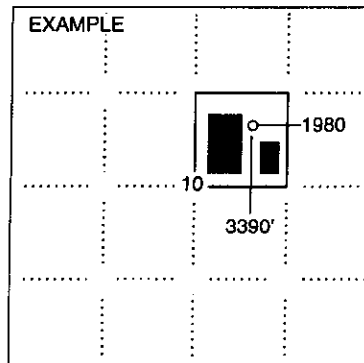
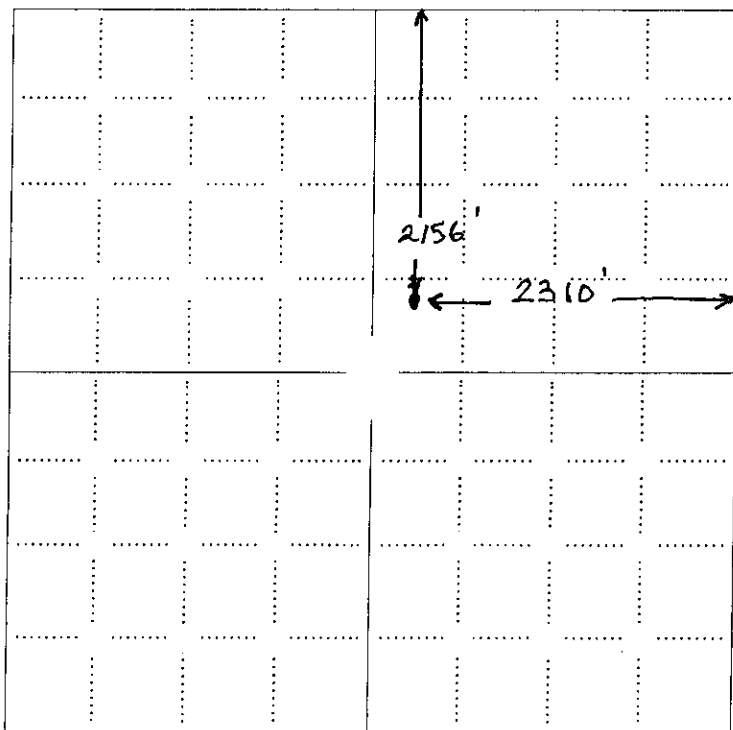
If Section is Irregular, locate well from nearest corner boundary.

Section corner used:  NE  NW  SE  SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

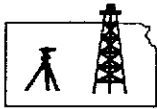


**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

15071-20877-00-00



**ROBINSON SERVICES**  
Oil Field & Construction Staking  
P.O. Box 2324  
Garden City, Kansas 67846  
Office/Fax: (620) 276-6159  
Cell: (620) 272-1499



c022410-f  
PLAT NO.

8602  
INVOICE NO.

**Ramsey Property Management**

OPERATOR

**Greeley County, KS**

COUNTY

**5 18s 41w**

Sec. Twp. Rng.

GR. ELEVATION: **3679.6'**

**Dixon #1-5**

LEASE NAME

**2156' FNL - 2310' FEL**

LOCATION SPOT

SCALE: **1" = 1000'**

DATE STAKED: **Feb. 24<sup>th</sup>, 2010**

MEASURED BY: **Burt W.**

DRAWN BY: **Gabe Q.**

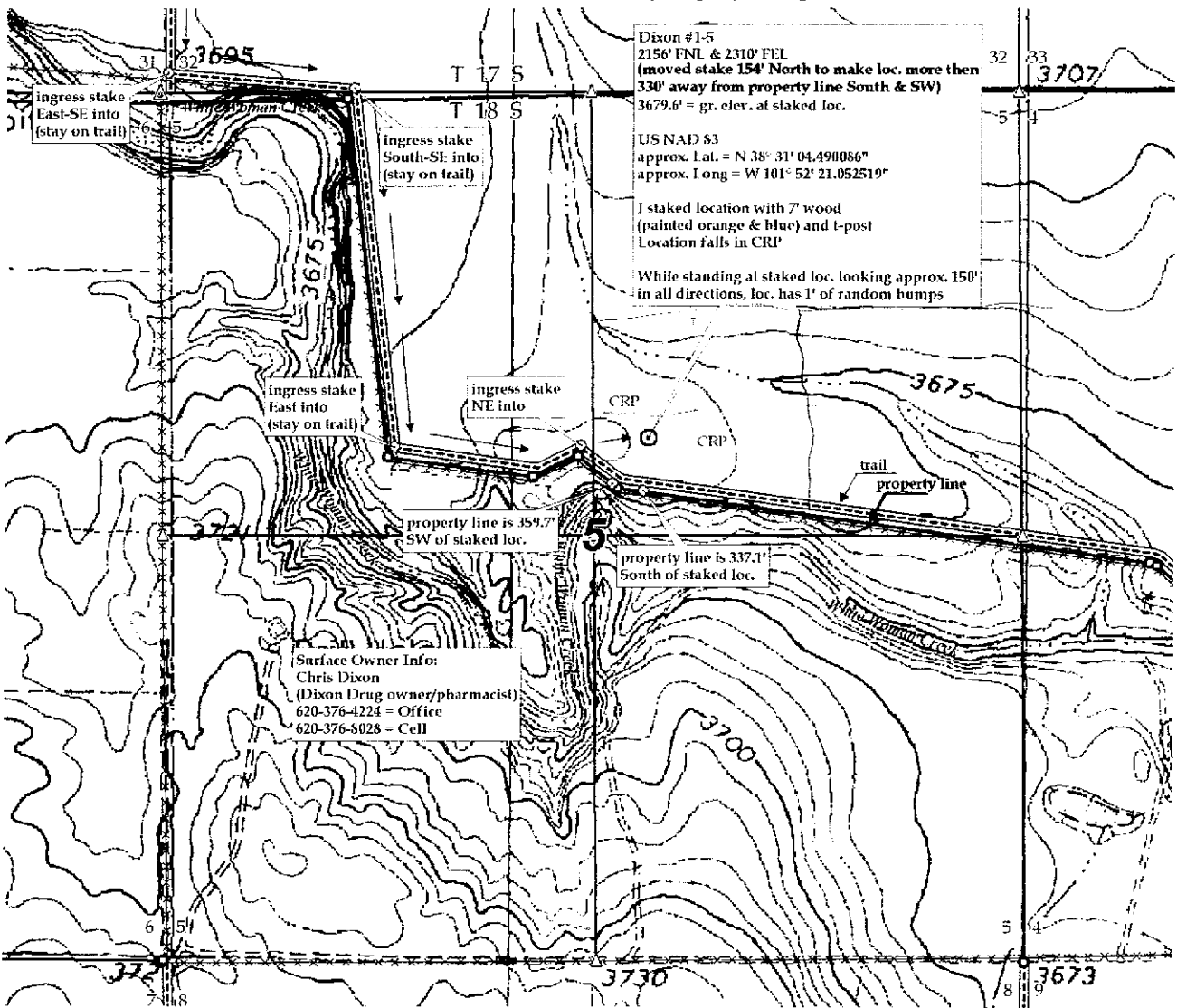
AUTHORIZED BY: **Steve M. & Steve N.**



**Directions:** From the South side of Tribune, KS at the intersection of Hwy 27 & Hwy 96 - Now go 8 miles West on Hwy 96 - Now go 6 miles North on Astor RD/8 RD - Now go 1 mile East on K RD - Now go 1 mile South on 9 RD (dirt) to ingress stake South into - Now go on 1 mile South on 9 RD (trail) to ingress stake East SE into (approx. 270' North of the NW corner of section 5-18s-41w) - Now go 0.2 mile East on trail - Now go 0.4 mile South-SE on trail - Now go 0.2 mile East on trail to ingress stake NE into - Now go approx. 425' NE through CRP into staked location.

**Final ingress must be verified with land owner or Ramsey Property Management**

*This drawing does not constitute a monumented survey or a land survey plat This drawing is for construction purposes only*



Dixon #1-5  
2156' FNL & 2310' FEL  
(moved stake 154' North to make loc. more then 330' away from property line South & SW)  
3679.6' = gr. elev. at staked loc.  
  
US NAD 83  
approx. Lat. = N 38° 31' 04.491086"  
approx. Long = W 101° 52' 21.052519"  
  
I staked location with 7 wood (painted orange & blue) and t-post  
Location falls in CRP  
  
While standing at staked loc. looking approx. 150° in all directions, loc. has 1' of random humps

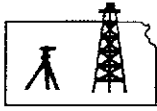
Surface Owner Info:  
Chris Dixon  
(Dixon Drug owner/pharmacist)  
620-376-4224 = Office  
620-376-3028 = Cell

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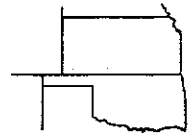
MAR 08 2010

CONSERVATION DIVISION  
WICHITA, KS

15071-20877-0000



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c022410-f  
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8602  
INVOICE NO.

**Ramsey Property Management**

**Dixon #1-5**

OPERATOR

LEASE NAME

**Greeley County, KS**

**2156' FNL - 2310' FEL**

COUNTY

**5 18s 41w**  
Sec. Twp. Rng.

LOCATION SPOT

GR. ELEVATION: **3679.6'**

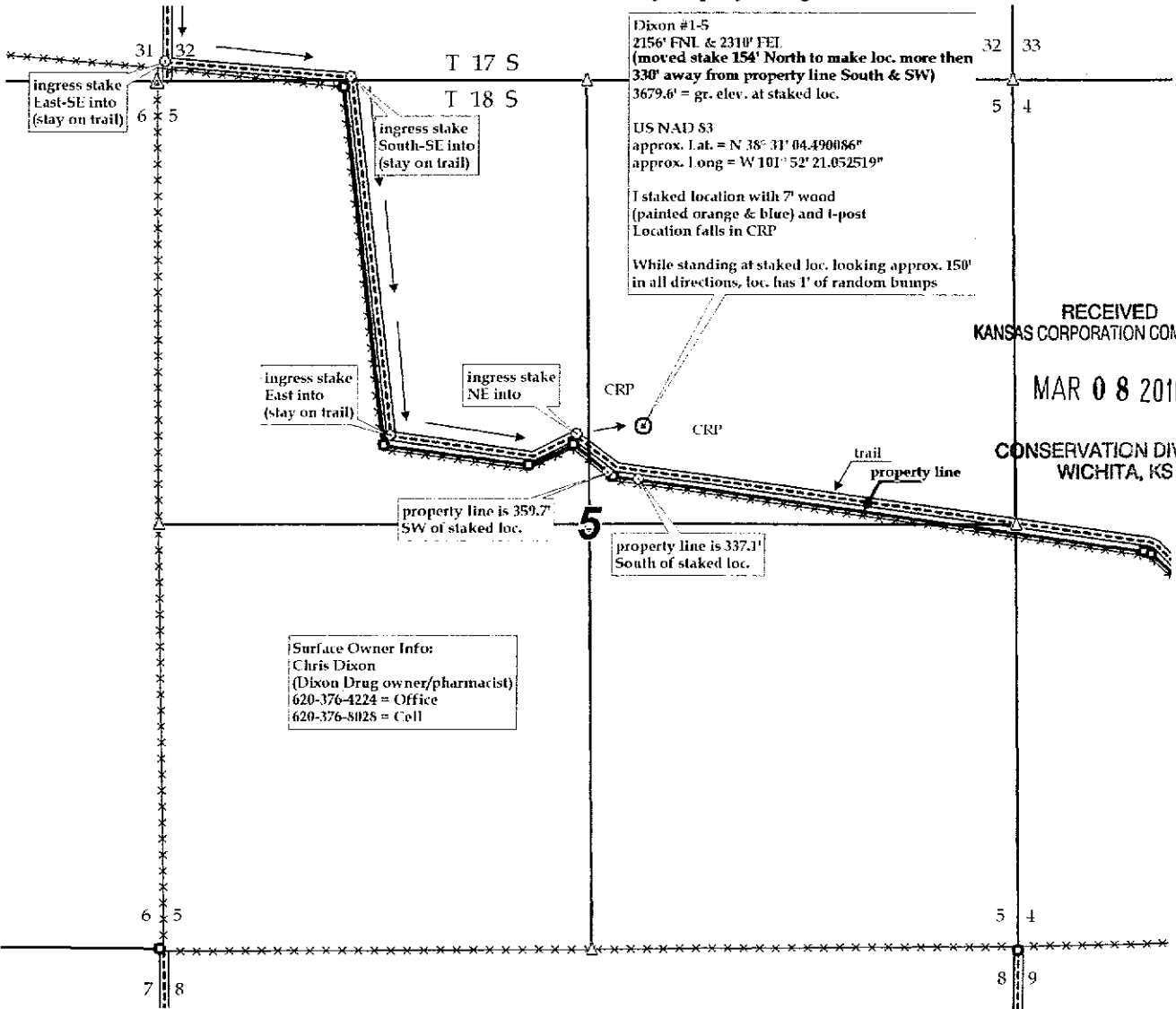
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DATE STAKED: Feb. 24<sup>th</sup>, 2010  
MEASURED BY: Burt W.  
DRAWN BY: Gabe Q.  
AUTHORIZED BY: Steve M. & Steve N.



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Surface Owner Info:  
Chris Dixon  
(Dixon Drug owner/pharmacist)  
620-376-4224 = Office  
620-376-8025 = Cell

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KANSAS CORPORATION COMMISSION  
MAR 08 2010  
CONSERVATION DIVISION  
WICHITA, KS

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Ramsey Property Management, L.L.C.</b>		License Number: <b>33880</b>	
Operator Address: <b>2932 N.W 122nd Street, Suite 4</b>		Oklahoma City OK <b>73120</b>	
Contact Person: <b>Stephen E. Nichols</b>		Phone Number: <b>405-302-6200</b>	
Lease Name & Well No.: <b>Dixon 1-5</b>		Pit Location (QQQQ): <b>N/2 - SW - SW - NE</b>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>6,000</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: <b>5,000</b> mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? <b>Soil Compaction</b>			
Pit dimensions (all but working pits): <b>150</b> Length (feet) <b>150</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <b>6</b> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
		RECEIVED KANSAS CORPORATION COMMISSION <b>MAR 08 2010</b>	
Distance to nearest water well within one-mile of pit <b>NA 2770</b> feet    Depth of water well <b>90</b> feet		Depth to shallowest fresh water <b>No Info.</b> feet. <b>60</b> Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Drilling Mud</b> Number of working pits to be utilized: <b>3</b> Abandonment procedure: <b>Evaporation, de-water, dehydration-reserve top soil &amp; cover</b> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
Date: <b>3/4/10</b>		Signature of Applicant or Agent: <i>Stephen E. Nichols</i>	
<b>KCC OFFICE USE ONLY</b> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>			
Date Received: <b>3-8-10</b> Permit Number: _____    Permit Date: <b>3-8-10</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

15-071-20877-00-00

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202