Corrected

CORRECTED

For KCC Use: Effective Date:	3-2200
District #	<u> </u>
SCA2 The	17/M

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 October 2007 Form must be Typed Form must be Signed

Expected Spud Date: 3 5 2010	Spot Der tir
month day year	56 Se Ne ne Sec 30 Twp 34 S. R. 14 NE
OPERATOR: Licenset 5953	(UGOG) \$2,002 4/37 feet from N/XS Line of Se
Name: A.R.&R. Ltd	195 feet from XE / W Line of Se
Address 1: 6213 Sawgrass Place	Is SECTION: Regular Inregular?
Address 2:	
City: Bartlesville State: OK Zip: 74006 +	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Andy Park	County: Montgomery
Phone: 620-252-5009	Lease Name: Kincaid Trust Well #: 1 Welser Field Name: Wayside/Havanna
CONTRACTOR: License# Finney Drilling 6	Table 1
Name: 5989	Is this a Prorated / Spaced Field? Target Formation(s): Weiser
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 165
	Ground Surface Elevation: 828 feet
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable	Public water supply well within one mile:
Disposal Wildcat Cable	Depth to bottom of fresh water: 150'
Other:	Depth to bottom of usable water: 175'
	Surface Pipe by Alternate: I XII
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'
0	
Operator:	Projected Total Depth: 900'
Well Name: Original Completion Date: Original Total Depth:	Formation at Total Depth: Weiser
Original Completion Date, Original Iotal Depth;	Water Source for Drilling Operations:
Directional, Deviated or Horizontal weilbore?	Well Farm Pond Determined Operations:
If Yes, true vertical depth:	
Bottom Hole Location:	DWR Permit #:
KCC DYT #	(Note: Apply for Permit with DWB
5 . ne ne - Se - Ne . 2027 ESL	Will Cores be taken?
5: ne-ne-se-ne; 3937 FSL.	Will Cores be taken? Yes If Yes, proposed zone:
5: ne-ne-se-ne; 3937 FSL. 5: se-se-ne-ne; 4/37 FSL	If Yes, proposed zone:
5: ne-ne-se-ne; 3937 FSL. 5: se-se-ne-ne; 4137 FSL	##Yes, proposed zone: RECEIVED KANSAS CORPORATION CO
5: ne-ne-se-ne; 3937 FSC. 5: se-se-ne-ne; 4/37 FSC. AFI The undersigned hereby affirms that the drilling, completion and eventual place.	## Yes, proposed zone: ### RECEIVED ### RECEIVED ### KANSAS CORPORATION CO ugging of this well will comply with K.S.A. 55 et. seq.
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S: Ne-Ne-Se-Ne-Ne; 4/37 FSL AFI The undersigned hereby affirms that the drilling, completion and eventual plat is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each through all unconsolidated materials plus a minimum of 20 feet into the difference in the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug. 6. If an ALTERNATE If COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall be thereby certify that the statements made herein are true and correct to the base. Date: 122-10 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 25 - 319 30 - 00 - 00 Conductor pipe required No feet Minimum surface pipe required leet per ALT I I Minimum surface pipe required leet per ALT I I Minimum surface pipe required leet per ALT I I Minimum surface pipe required leet per ALT I I Minimum surface pipe required leet per ALT I I Minimum surface pipe required leet per ALT I I I Minimum surface pipe required leet per ALT I I I Minimum surface pipe required leet per ALT I I I Minimum surface pipe required leet per ALT I I I Minimum surface pipe required leet per ALT I I I Minimum surface pipe required leet per ALT I I I Minimum surface pipe required leet per ALT I I I Minimum surface pipe required leet per ALT I I I Minimum surface pipe required leet per ALT I I I Minimum surface pipe required leet per ALT I I I Minimum surface pipe required leet per ALT I I I Minimum surface pipe required leet per ALT I I I Minimum surface pipe required leet per ALT I I I Minimum surface pipe required leet per ALT I I I Minimum surface pipe required leet per ALT I I I Minimum surface pipe required leet per ALT I I I Minimum surface pipe required leet per ALT I I I Minimum surface pipe req	FIDAVIT RECEIVED KANSAS CORPORATION CO ugging of this well will comply with K.S.A. 55 et. seq. FEB 2 4 201 In drilling rig; thy circulating cement to the top; in all cases surface pipe and the complete of the underlying formation. In the underlying formation and placement is necessary prior to plugging; ged or production casing is cemented in; In the low any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing a plugged. In all cases, NOTIFY district office prior to any cementing. Dest of my knowledge and belief. Title: File Drill Pit Application (form CDP-1) with Intent to Drill; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
S: Ne-Ne - Se-Ne : 3937 FSL AFI The undersigned hereby affirms that the drilling, completion and eventual plant is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each through all unconsolidated materials plus a minimum of 20 feet into the strongh all unconsolidated materials plus a minimum of 20 feet into the strongh all unconsolidated materials plus a minimum of 20 feet into the strongh all unconsolidated materials plus a minimum of 20 feet into the strongh all unconsolidated materials plus a minimum of 20 feet into the strongh all unconsolidated materials plus a minimum of 20 feet into the strongh all unconsolidated materials plus a minimum of 20 feet into the strongh all unconsolidated materials plus a minimum of 20 feet into the strongh all unconsolidated materials plus a minimum of 20 feet into the strongh all unconsolidated materials plus a minimum of 20 feet into the strongh all unconsolidated materials plus a minimum of 20 feet into the strongh all unconsolidated materials plus a minimum of 20 feet into the strongh all unconsolidated materials plus a minimum of 20 feet into the strongh all unconsolidated materials plus a minimum of 20 feet into the strongh all unconsolidated materials plus a minimum of 20 feet into the strongh all unconsolidated materials plus a minimum of 20 feet into the strongh all unconsolidated materials plus a minimum of 20 feet into the strongh all unconsolidated materials plus a minimum of 20 feet into the strongh all unconsolidated materials plus a minimum of 20 feet into the strongh all unconsolidated materials plus a specified below shall be eat through a specified below shall be set into the strongh all unconsolidated materials plus a minimum of 20 feet into the strongh all unconsolidated into the strongh all uncons	FIDAVIT RECEIVED KANSAS CORPORATION CO ugging of this well will comply with K.S.A. 55 et. seq. FEB 2 4 201 In drilling rig; by circulating cement to the top; in all cases surface pipe and the completion of the underlying formation. trict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing a plugged. In all cases, NOTIFY district office prior to any cementing. Dest of my knowledge and belief. Title: File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Corrected ____

CORRECTED

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 125-31930-00-00 Operator: A.R.&R. Ltd	Location of Well: County: Montgomery
Lease: Kincaid Trust	-3,007 4137' feet from
Well Number: 1 Weiser Field: Wayside/Havanna	195 feet from E / W Line of Section Sec. 30 Twp. 34 S. R. 14 E
Number of Acres attributable to well: QTP/QTP/QTP/QTP of acreage:	is Section: Regular or lirregular
RECEIVED ISAS CORPORATION COMMISSION	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
FEB 2 4 2010	
PL	A T

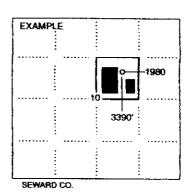
CONSERVATION DIVISION WICHITA, KS

KA

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

 			19	S'FEL
				75
	 	 	172177	1.00



NOTE: in all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

MAR 1 1 2010
KCC WICHITA

RECEIVED KANSAS CORPORATION COMMISSION

FEB **24** 2010

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Corrected CORRECTED

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Depth from ground lever Depth from ground lever Depth from ground lever Depth from ground lever Destinct of fluid procedure. Interest, stickness and installation procedure. Destinct of fluid procedure. Interest, certifying late to be discorded in lease. Destinct of fluid procedure. Destinct of procedure.	CONSERVATION DIVISION WICHITA, KS	Su	ıbmit in Duplicat	lo					
Proceed Processor Proces	Operator Name: A.R.&R. Ltd			License Number: 5953					
Lease Name & Well No. Kincald Trust Type of Pit: Pit is: Proposed Existing Pit is: P	Operator Address: 6213 Sawgras	ss Place			Bartlesville	ОК	74006		
Type of Pit: Emergency Pit Bum Pit Proposed Existing	Contact Person: Andy Park			Phone Number: 620-252-5009					
Emergency Pit	Lease Name & Well No.: Kincaid Trust 1 Weiser								
Is the bottom below ground level? Artificial Liner? Yes No natural mud Pit dimensions (all but working pits): 60 Length (feet) 8 Whith (feet) No Pit Depth from ground level to deepest point: 6 (feet) No Pit Obescribe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Describe procedures fresh water fresh water fresh water fresh water electric log KDWR Emergency, Settling and Burn Pits ONLY: Producing Formation: Describe procedures and head-OF Pits ONLY: Type of material utilized in drilling/workover: Barries of fluid produced daily: Does the stope from the tank bettery allow all spilled fluids to flow into the pit? I hereby certify that the above statements are true and correct to the best of gry flowwaster and point. KCC OFFICE USE ONLY Steel Pit RFAC RFAS Steel Pit RFAS RFAC RFAS Steel Pit RFAC RFAS Steel Pit RFAC RFAS Steel Pit RFAS RFAC RFAS Steel Pit RFAS RFAC RFAS Steel Pit RFAC RFAS Steel Pit RFAS RFAC RFAS Steel Pit RFAC RFAS Steel Pit RFAS RFAC RFAS Steel Pit RFAS RFAC RFAS Steel Pit RFAS RFAC RFAS Steel Pit RFAC RFAS RFAC RFAS Steel Pit RFAC RFAS RFAC RFAS Steel Pit RFAC RFAS RFAC RFAS RFAC RFAS Steel Pit RFAC RFAS RFAC RFAS Steel Pit RFAC RFAS	Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Proposed Existing If Existing, date constructed: Pit capacity: (bbls)		Sec. 30 Twp. 34 R 14 East West					
Depth from ground level to deepest point: Comparison	is the bottom below ground level?	Artificial Liner?		How is the pit line		Pits only)			
Source of information:	Depth fr	om ground level to d	eepest point:	6 (feet)	Nonaintenance and determin	o Pit	Pits		
Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No No No No No No No N	411.	•	Source of infor	mation:		Шĸ	DWR		
Number of producing wells on lease: Barrels of fluid produced deily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No No No No No No Prill pits must be closed within 365 days of spud date. I hereby certify that the above statements are true and correct to the best of my showledge and belief. 3 - 4 - 1/2	Emergency, Settling and Burn Pits ONLY:		· -						
Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Prill pits must be closed within 365 days of spud date. I hereby certify that the above statements are true and correct to the best of nor knowledge and belief. 3 -4-W 2-22-2010 Date KCC OFFICE USE ONLY Steel Pit RFAC RFAS 3/11/10	•		1						
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. I hereby certify that the above statements are true and correct to the best of my showledge and belief. 3 - 4 - 1// 2-22-2010 Date KCC OFFICE USE ONLY Steel Pit RFAC RFAS 3/11/10	l'		1	·					
2-22-2010 Date Signature of Applicant or Agent	Does the slope from the tank battery allow all spilled fluids to								
3/11/10	3-4-10 2-22-2010	ments are true and o	andy.	al dy	t				
LIGHT DESCRIPTION OF A MALE TO THE PROPERTY OF A MALE TO THE TANK A LANGUAGE OF THE A TANK THE AND THE AND THE ADDRESS OF THE AND THE ADDRESS OF THE ADDRESS	Dista Bassissed: 8-24 - 10 Daniel St.			3/11	110	••	_		

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