

MAR 15 2010

CONSERVATION DIVISION
WICHITA, KS
Effective Date: 3-20-2010
District # _____
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date: March 25, 2010
month day year

OPERATOR: License# 5225 ✓
Name: Quinque Operating Company
Address 1: 908 N.W. 71st St.
Address 2: _____
City: Oklahoma City State: OK Zip: 73116 + _____
Contact Person: Catherine Smith
Phone: (405) 840-9876 ext. 129

CONTRACTOR: License# 5929 ✓
Name: Duke Drilling

Well Drilled For: Oil ✓ Enh Rec Gas Storage Disposal Seismic; # of Holes _____ Other: _____
Well Class: Infield Pool Ext. Wildcat Other _____
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot Description: _____
NW - NW - SE Sec. 28 Twp. 29 S. R. 22 E W
(0.0000) 2,293 feet from N / S Line of Section
2,309 feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
County: Ford

Lease Name: Green Well #: 1
Field Name: Wildcat

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Morrow, Mississippian

Nearest Lease or unit boundary line (in footage): 2300'

Ground Surface Elevation: 2439' feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 200'

Depth to bottom of usable water: 360'

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: 525'

Length of Conductor Pipe (if any): None

Projected Total Depth: 5,450'

Formation at Total Depth: Mississippian

Water Source for Drilling Operations: Well Farm Pond Other: _____

DWR Permit #: 20090322

(Note: Apply for Permit with DWR) Yes No

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 03/12/2010 Signature of Operator or Agent: Catherine Smith Title: Regulatory

For KCC Use ONLY
API # 15 - D57-20670-00-00
Conductor pipe required None feet
Minimum surface pipe required 380 feet per ALT. I II
Approved by: lum 3-15-2010
This authorization expires: 3-15-2011
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form GDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

28
29
22
 E
 W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 057-20670-00-00

Operator: Quinque Operating Company

Lease: Green

Well Number: 1

Field: Wildcat

Number of Acres attributable to well: 640

QTR/QTR/QTR/QTR of acreage: - NW - NW - SE

Location of Well: County: Ford

2,293 feet from N / S Line of Section

2,309 feet from E / W Line of Section

Sec. 28 Twp. 29 S. R. 22 E W

Is Section: Regular or Irregular

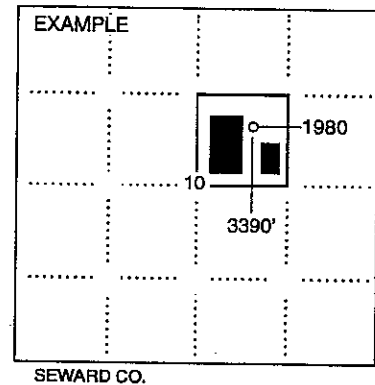
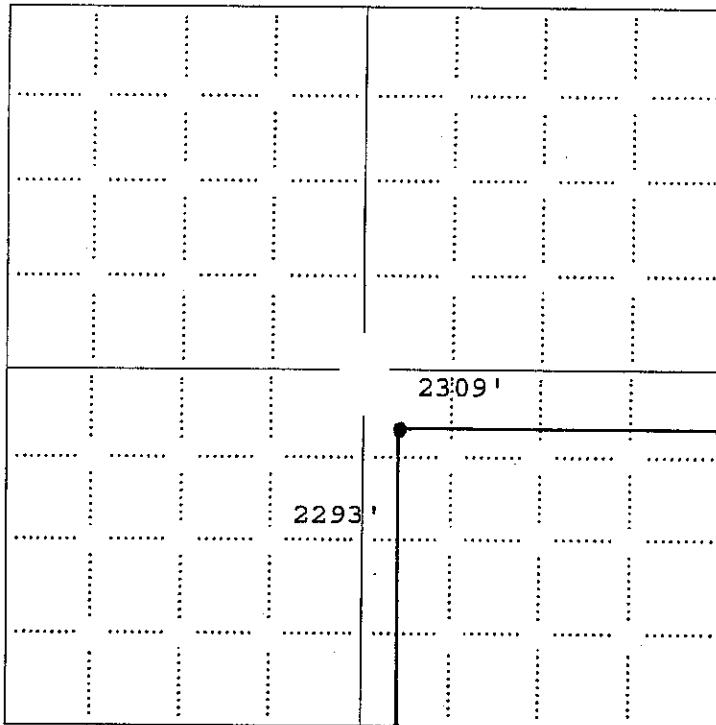
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

MAR 15 2010

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

CONSERVATION DIVISION
WICHITA, KS

Submit in Duplicate

Operator Name: Quinque Operating Company		License Number: 5225	
Operator Address: 908 N.W. 71st St.		Oklahoma Ctiy OK 73116	
Contact Person: Catherine Smith		Phone Number: (405) 840-9876 ext. 129	
Lease Name & Well No.: Green 1		Pit Location (QQQQ): _____ NW _____ NW _____ SE/4	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 9,400 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? Native Clay			
Pit dimensions (all but working pits): _____ 125 _____ Length (feet) _____ 125 _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ 5 _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Daily Inspection	
Distance to nearest water well within one-mile of pit EST 1600 feet Depth of water well 221 feet		Depth to shallowest fresh water 200 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Native Clay Number of working pits to be utilized: 1 Abandonment procedure: Dry by evaporation Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
_____ Date 3/12/10		_____ Signature of Applicant or Agent Catherine Smith	
KCC OFFICE USE ONLY			
Date Received: 3/15/10		Permit Number: _____ Permit Date: 3/15/10 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

15-057-20670-0000