For KCC Use: Effective Date: 3 -20-2010 District # SGA? Yes V No

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CB-1 December 2008 Form must be Typed Form must be Signed All blanks must be Filled

## CATHODIC PROTECTION BOREHOLE INTENT Must be approved by the KCC sixty (60) days prior to commencing well.

ADDII 45 0040	DD DI ANT
Expected Spud Date: AFRIL 13 2010 month day year	Spot Description: BP PLANT
, , , , , , , , , , , , , , , , , , , ,	SW SW Sec. 28 Twp. 28 S. R. 38 ☐ E ✓ W
OPERATOR: License# 34085	feet from   N / J S Line of Section
Name: WGP-KHC-LLC	625 feet from E / W Line of Section
Address 1: 2001 BRYAN STREET SUITE 3700	Is SECTION:   ✓ Regular inregular?
Address 2:	(Check directions from nearest outside corner boundries)
City: DALLAS State: TX Zip: 75201 + Contact Person: RICHARD PEREZ	County: GRANT
Phone: 620-356-7016	Facility Name:WM 260
	Borehole Number: 2
CONTRACTOR: License# 33131	Ground Surface Elevation: 3118 MSL
Name: CP-MASTERS,INC.	Cathodic Borehole Total Depth: 150 feet
Type Drilling Equipment:  Mud Rotary  Cable	Depth to Bedrock: 420 feet
Air Rotary Other  Construction Features	Water Information Aquifer Penetration: None Single Multiple
Length of Cathodic Surface (Non-Metallic) Casing	Aquifer Penetration: None Single Multiple Depth to bottom of fresh water: 420
Planned to be set:	700
Length of Conductor pipe (if any): NA feet	
Surface casing borehole size: 12 /4 Min. inches	
Cathodic surface casing size: 8 inches	Water Source for Drilling Operations:
Cathodic surface casing centralizers set at depths of: 10 ;	☐ Well ☐ Farm Pond ☐ Stream ☑ Other
	Water Well Location:
Cathodic surface casing will terminate at:	DWR Permit # Apply it needed
Above surface Surface Vault 🗹 Below Surface Vault	Standard Dimension Ratio (SDR) is = 8 PVC SCH 40 MV6+ bc 26 or less.
Pittess casing adaptor will be used: Yes No Depthfeet	(Cathodic surface csg. O.D. in inches / MWT in inches = SDR)
Anode installation depths are: 105 ; 115 ; 125 ; 135 ; 145	Annular space between borehole and casing will be grouted with:
	☐ Concrete ☐ Neat Cement ☐ Bentonite Cement ☐ Bentonite Clay  Anode vent pipe will be set at: feet above surface
	Anode vent pipe will be set at: 5' feet above surface  Anode conductor (backfill) material TYPE: LORESCO SC3
	Depth of BASE of Backfill installation material: 150'
AFFIDAVIT	Depth of TOP of Backfill installation material: _85'
	Borehole will be Pre-Plugged?  No
The undersigned hereby affirms that the drilling, completion and eventual pluggir of this well will comply with K.S.A. 55-101 et, seq.	9
t is agreed that the following minimum requirements will be met:	Symptotic Mark & Contract
Notify the appropriate District office prior to spuriding and again before alreading the	e well. An agreement between the operator and the District Office San plogs 1997 1997 1997 1997
and placement is necessary prior to plugging. In all cases, notify District Office pri	
Notify appropriate District Office 48 hours prior to workover or re-entry.	MAR G 8 2010
3. A copy of the approved notice of intent to drill shall be posted on each drilling rig.	WALL O D LOID
<ol> <li>The minimum amount of cathodic surface casing as specified below shall be set by</li> </ol>	grouting to the top when the cathodic surface casing is set.
File all required forms: a. File Drill Pit Application (form CDP-1) with Intent to Drill	(form CB-1). b. File Completion Form (ACO-1) within 30 days from Spud date.
<ul> <li>Submit plugging report (CP-4) within 30 days after final plugging is completed.</li> </ul>	With the control
hereby certify that the statements made herein are true and to the best of my kn	nowledge and belief.
:1	
Cato: 3-5-2010 Signature of Cooperator or Assert	8. MIKE ALICAN STILL OPERATION MANAGER
Date: 3-5-2010 Signature of Operator or Agent:	B. MIKE HIGGINS Title: OPERATION MANAGER
Date: 3-5-2010 Signature of Operator or Agent:	
Date: 3-5-2010 Signature of Operator or Agent:	B. MIKE HIYGINS Title: OPERATION MANAGER
For KCC Use ONLY	28
For KCC Use ONLY API # 15 - 067-2/704-00-00	If this permit has expired or will not be drilled, check a box below, sign, date and return
For KCC Use ONLY  API # 15 - 067-2/704-00-00  Conductor pipe required None feet	If this permit has expired or will not be drilled, check a box below, sign, date and return to the address below.
For KCC Use ONLY  API # 15 - 067-2/704-00-00  Conductor pipe required None feet	If this permit has expired or will not be drilled, check a box below, sign, date and return to the address below.
For KCC Use ONLY  API # 15 - 06 7 - 2 / 7 04 - 00  Conductor pipe required None feet  Minimum Cathodic Surface Casing Required: 20 feet AH-3	If this permit has expired or will not be drilled, check a box below, sign, date and return to the address below.
For KCC Use ONLY  API # 15 - 06 7 - 2 / 7 04 - 00 - 00  Conductor pipe required	If this permit has expired or will not be drilled, check a box below, sign, date and return to the address below.
For KCC Use ONLY  API # 15 - 06 7 - 2 / 7 04 - 00  Conductor pipe required None feet  Minimum Cathodic Surface Casing Required: 20 feet AH-3	If this permit has expired or will not be drilled, check a box below, sign, date and return to the address below.
For KCC Use ONLY  API # 15 - 067-2/704-00  Conductor pipe required	If this permit has expired or will not be drilled, check a box below, sign, date and return to the address below.    Permit Expired   Well Not Drilled

#### IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

Show the relationship to the other wells or facilities proposed to be serviced by the intented cathodic borehole. Please show all wells, existing cathodic boreholes, pipelines or facilities within 1/2 mile of the proposed borehole.

API No. 15 - 06 7-2/704-00-00	Location of Well: County: GRANT
Operator: WGP-KHC-LLC	·
Facility Name: WM 260	
Borehole Number: 2	Sec. 28 Twp. 28 S. R. 38 E ✓ W
	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

PLAT
(Show location of intented cathodic borehole)
(Show footage to the nearest lease, unit or outside section boundary line.)

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SEWARD CO.		:	:		:	:	うし	

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2. The distance of the proposed drilling location from the section's south / north and east / west; line.

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

· · · · · · · · · · · · · · · · · · ·						
Operator Name: WGP-KHC-LLC		License Number: 34085				
Operator Address: 2001 BRYAN ST	TREET SUITE	E 3700	DALLAS TX	75201		
Contact Person: RICHARD PEREZ	•	Phone Number: 620-356-7016				
Lease Name & Well No.: WM 260	2		Pit Location (QQQQ):			
Type of Pit:	Pit is:	<del>, .</del>	<del>SE</del> SW SW SW			
Emergency Pit Burn Pit	Proposed	Existing	Sec. 28 Twp. 28 R. 38 East X West			
Settling Pit Drilling Pit	If Existing, date c	onstructed:	530 Feet from North / South Line of Section			
Workover Pit Haul-Off Pit	Pit capacity:	<del></del> -	725 Feet from East / West Line of			
(If WP Supply API No. or Year Drilled)	50	(bbis)	GRANT	_ County		
is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:	mg/l		
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?			
Yes No	Yes X	No	NATIVE SOIL			
Pit dimensions (all but working pits):	Length (fe	eet) 8	Width (feet) N/A: Steel P			
Depth fr	rom ground level to de	•	c			
If the pit is lined give a brief description of the material, thickness and installation procedure		Describe proce liner integrity, i	edures for periodic maintenance and determining the constant of the constant o	2019 www.		
Distance to nearest water well within one-mile	·	Depth to shallo Source of infor measu		DWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover:				
Number of producing wells on lease:		Number of working pits to be utilized:/				
Barrels of fluid produced daily:		Abandonment	procedure: Air dry & backfill			
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above state	ements are true and	correct to the bes	t of my knowledge and belief.			
3 - 5 - 2010 Date	_ <i>U</i>	- 6	S.M.Ke. HIGGINS  ignature of Applicant or Agent	•		
<u> </u>	KCC	OFFICE USE O	NLY Steel Pit RFAC RFAS			
Date Received: 3 - 8 10 Permit Num	ber:	Perm	it Date: 3-9-10 Lease Inspection: Yes	x.No		