

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Show the relationship to the other wells or facilities proposed to be serviced by the intended cathodic borehole. Please show all wells, existing cathodic boreholes, pipelines or facilities within 1/2 mile of the proposed borehole.

API No. 15 - 067-21704-00-00
Operator: WGP-KHC-LLC
Facility Name: WM 260
Borehole Number: 2

Location of Well: County: GRANT
530 feet from N / S Line of Section
625 feet from E / W Line of Section
Sec. 28 Twp. 28 S. R. 38 E W

Is Section: Regular or Irregular

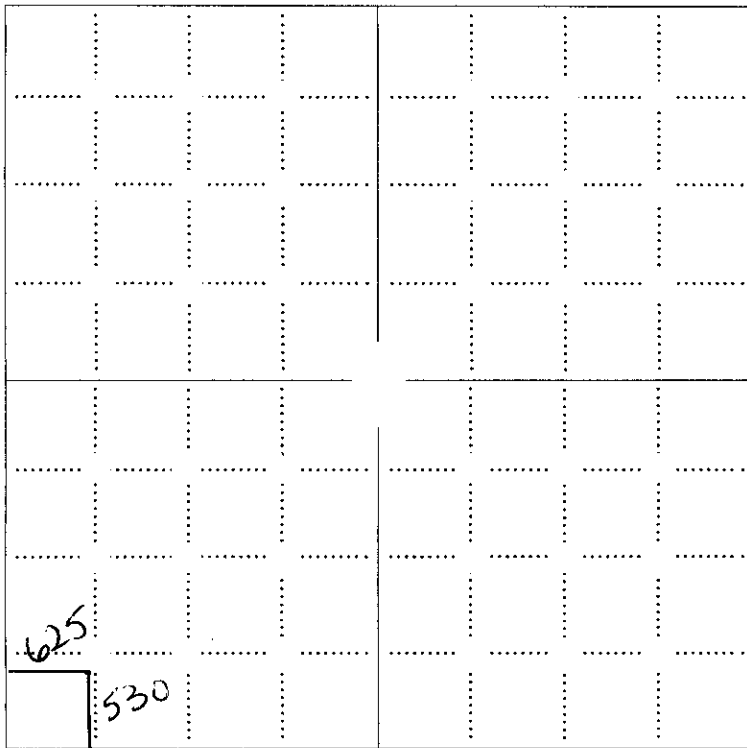
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

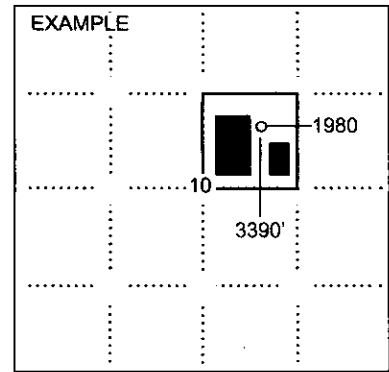
PLAT

(Show location of intended cathodic borehole)

(Show footage to the nearest lease, unit or outside section boundary line.)



REGISTERED
KANSAS COUNTY CLERK'S OFFICE
MAR 08 2010
COMPTROLLER DIVISION
WICHITA, KS



SEWARD CO.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2. The distance of the proposed drilling location from the section's south / north and east / west, line.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: WGP-KHC-LLC		License Number: 34085
Operator Address: 2001 BRYAN STREET SUITE 3700		DALLAS TX 75201
Contact Person: RICHARD PEREZ		Phone Number: 620-356-7016
Lease Name & Well No.: WM 260 2		Pit Location (QQQQ): SE SW SW SW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 50 (bbls)	Sec. 28 Twp. 28 R. 38 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 530 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 725 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section GRANT County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? NATIVE SOIL
Pit dimensions (all but working pits): <u>10</u> Length (feet) <u>8</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>1344</u> feet Depth of water well <u>361</u> feet		Depth to shallowest fresh water <u>145</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Drils mud</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Air dry & backfill</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>3-5-2010</u> Date		<u>B. Mike Higgins</u> Signature of Applicant or Agent

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 08 2010
OCCUPATIONAL DIVISION
WORTHINGTON

15-067-21704-0000

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <u>3-8-10</u>	Permit Number: _____	Permit Date: <u>3-9-10</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202