

MAR 17 2010

For KCC Use: CONSERVATION DIVISION
Effective Date: 3-17-2010 WICHITA, KS
District #
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: April 5, 2010
month day year

Spot Description: 20' WFST & 40' NORTH OF
C W12 SW Sec. 17 Twp. 25 S. R. 23
1,360 feet from N / S Line of Section
640 feet from E / W Line of Section

OPERATOR: License# 32204
Name: REDLAND RESOURCES, INC.
Address 1: 6001 NW 23RD STREET
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73127
Contact Person: ALAN THROWER
Phone: (405)789-7104

Is SECTION: Regular Irregular?
County: FORD
Lease Name: WILLIS Well #: 17-13
Field Name: WILDCAT

CONTRACTOR: License# 5929
Name: DUKE DRILLING

Is this a Prorated / Spaced Field? Yes No

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic # of Holes Other
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

Nearest Lease or unit boundary line (in footage): 640
Ground Surface Elevation: 2429 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 180
Depth to bottom of usable water: 780
Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 800
Length of Conductor Pipe (if any): 60
Projected Total Depth: 5700
Formation at Total Depth: ARBUCKLE

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:

Water Source for Drilling Operations: Well Farm Pond Other

DWR Permit #:
Note: Apply for Permit with DWR

Will Cores be taken? Yes No
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 03/16/10 Signature of Operator or Agent: Sally R. Byers Title: Agent

For KCC Use ONLY
API # 15: 057-20672-00-00
Conductor pipe required: None feet
Minimum surface pipe required: 800 feet per ALT. I II
Approved by: 3-17-2010
This authorization expires: 3-17-2011
Spud date: Agent:

Remember to:
- File Drill Pit Application (form GDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
Well Not Drilled - Permit Expired Date:
Signature of Operator or Agent:

MAR 17 2010

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

CONSERVATION DIVISION
WICHITA, KS

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 057-20672-0000

Operator: REDLAND RESOURCES, INC.

Lease: WILLIS

Well Number: 17-13

Field: WILDCAT

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - C - W/2 - SW

Location of Well: County: FORD

1,360 feet from N / S Line of Section

640 feet from E / W Line of Section

Sec. 17 Twp. 25 S. R. 23
 E W

Is Section: Regular or Irregular

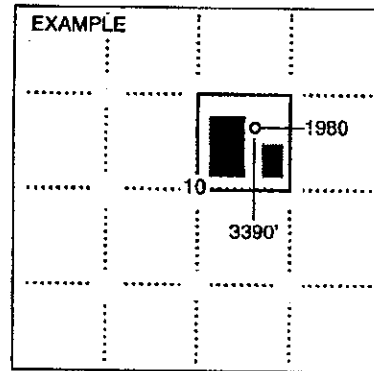
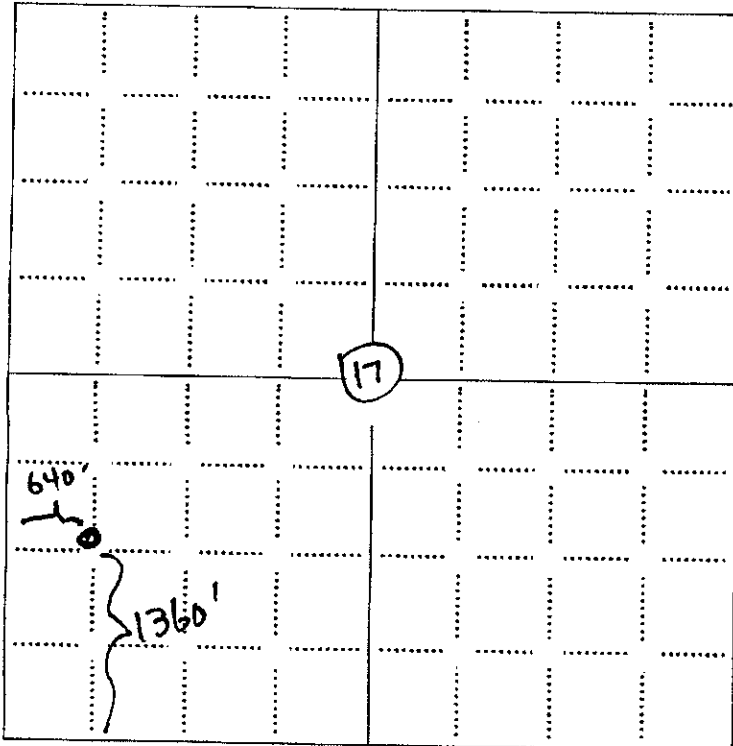
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

MAR 17 2010

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: REDLAND RESOURCES, INC.		License Number: 32204
Operator Address: 6001 NW 23RD STREET		OKLAHOMA CITY OK 73127
Contact Person: ALAN THROWER		Phone Number: (405)789-7104
Lease Name & Well No.: WILLIS 17-13		Pit Location (QQQQ): _____ W/2 _____ SW Sec. <u>17</u> Twp. <u>25</u> R. <u>23</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>1,360</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>640</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section FORD County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <u>03/17/10</u> Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? NATURAL PERMEABILITY
Pit dimensions (all but working pits): <u>125</u> Length (feet) <u>125</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>1364</u> feet Depth of water well <u>30</u> feet		Depth to shallowest fresh water <u>15</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>FRESH</u> Number of working pits to be utilized: <u>2</u> Abandonment procedure: <u>EVAPORATION/BACKFILL</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>03/16/10</u> Date		<u>Sally R. Byers</u> Signature of Applicant or Agent

15-2057-20672-0200

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <u>3/17/10</u>	Permit Number: _____	Permit Date: <u>3/17/10</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	