For KCC Use:
Effective Date:

District #

SCA2

SYSTEM

The STACE

For KCC Use:

3 -23-2010

2 -23-2010

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

# NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Stud Date: March 24, 2010	Spot Description: 38' East of	
Expected Spud Date:	SWSENWSec. 26Twp. 34S.	5 9 Dr. VIII
33936	(a/a/a/a) 2,310 sec. 20 lwp. 5. S. (a/a/a/a) feet from XN /	
OPERATOR: License#	3,592 feet from X E /	
Name: Charles N. Griffin	is SECTION: Regular Irregular?	vv Line of Section
Address 1: P.O. Box 347	is SECTION: Thegular Tillegular?	
Address 2:	(Note: Locate well on the Section Plat on rev	erse side)
Contact Person: Charles N. Griffin	County: Harper	
Phone: 720-490-5648	Lease Name: Koblitz	_ Well #:
	Field Name: Hibbord	, , , , , , , , , , , , , , , , , , ,
CONTRACTOR: License#_ 34233	Is this a Prorated / Spaced Field?	Yes X No
Name: Maverick Drilling, LLC	Target Formation(s): Arbuckle	/
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 330'	
⊠Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 1272	feet MSL
Gas Storage X Pool Ext. Air Rotary	Water well within one-quarter mile:	Yes   No   ✓
Disposal Wildcat Cable	Public water supply well within one mile:	☐Yes 🔀 No
Seismic ; # of Holes Other	Depth to bottom of fresh water:	
Other:	Depth to bottom of usable water: 180'	
	Surface Pipe by Alternate: XI III	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200'	The state of the s
Operator:	Length of Conductor Pipe (if any): Holle	
Well Name:	Projected Total Depth; 5100'	
Original Completion Date: Original Total Depth:	Formation at Total Depth: Arbuckle	
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:	A THE STATE OF THE
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	( <b>Note:</b> Apply for Permit with DWR	
KCC DKT #:	Will Cores be taken?	Yes No
	If Yes, proposed zone:	RECEIVED
	MANGAC	OBPORATION COMMISSION
		0.04.4
The undersigned hereby affirms that the drilling, completion and eventual plug	ging of this well will comply with K.S.A. 55 et. seq.	MAR <b>15</b> 2010
It is agreed that the following minimum requirements will be met:	,	WII W 2 9 2 5 1
<ol> <li>Notify the appropriate district office prior to spudding of well;</li> </ol>		ISERVATION DAY SION
2. A copy of the approved notice of intent to drill shall be posted on each	drilling rig; COP	L-WICHITA KS
<ol> <li>A copy of the approved notice of intent to only shall be posted on each</li> <li>The minimum amount of surface pipe as specified below shall be set to through all unconsolidated materials plus a minimum of 20 feet into the</li> </ol>	y circulating cement to the top; in all cases surface pipe s	nair de set
If the well is dry hole, an agreement between the operator and the distr	ict office on plug length and placement is necessary <b>prior</b>	to plugging:
5. The appropriate district office will be notified before well is either plugge	ed or production casing is cemented in;	
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented	I from below any usable water to surface within 120 DAYS	of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #10	33,891-C, which applies to the KCC District 3 area, alterna	ite II cementing
must be completed within 30 days of the spud date or the well shall be		cementing.
I hereby certify that the statements made herein are true and correct to the be	et of my knowledge and belief.	
March 15 2010	. 7	
I hereby certify that the statements made herein are true and correct to the broade:  March 15,2010  Signature of Operator or Agent:	Agent	
March 15 2010	. 7	26
Date: March 15,2010 Signature of Operator or Agent:	Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill	
Date: March 15,2010 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 077-21673-00-00	Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill - File Completion Form ACO-1 within 120 days of spud d	; ate:
Date: March 15,2010 Signature of Operator or Agent:  For KCC Use ONLY API # 15 - 077 - 216 73 - 00-00	Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill - File Completion Form ACO-1 within 120 days of spud d - File acreage attribution plat according to field proration	ate; orders;
Date: March 15,2010 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 077 - 216 73 - 00-00  Conductor pipe required Nove feet	Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill - File Completion Form ACO-1 within 120 days of spud d - File acreage attribution plat according to field proration - Notify appropriate district office 48 hours prior to workor	ate; orders; ver or re-entry;
Date: March 15,2010 Signature of Operator or Agent:  For KCC Use ONLY  API # 15	Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill - File Completion Form ACO-1 within 120 days of spud d - File acreage attribution plat according to field proration - Notify appropriate district office 48 hours prior to workor - Submit plugging report (CP-4) after plugging is complet	; ate; orders; ver or re-entry; led (within 60 days);
Pote: March 15,2010  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 0 77 - 2 16 73 - 00 - 00  Conductor pipe required Nove feet  Minimum surface pipe required 200 feet per ALT. III  Approved by: 18-3-18-2010	Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill File Completion Form ACO-1 within 120 days of spud d File acreage attribution plat according to field proration Notify appropriate district office 48 hours prior to worko' Submit plugging report (CP-4) after plugging is complet Obtain written approval before disposing or injecting sal	is ate; orders; ver or re-entry; led (within 60 days); the water.
For KCC Use ONLY  API # 15 - 0 77 - 2 16 73 - 00 - 00  Conductor pipe required None feet  Minimum surface pipe required feet per ALT. III  Approved by: 1 3 - 18 - 2010  This authorization expires: 3 - 18 - 2011	Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill - File Completion Form ACO-1 within 120 days of spud d - File acreage attribution plat according to field proration - Notify appropriate district office 48 hours prior to workor - Submit plugging report (CP-4) after plugging is complet	is ate; orders; ver or re-entry; led (within 60 days); the water.
Date: March 15,2010  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 077 - 216 73 - 00-00  Conductor pipe required Nove feet  Minimum surface pipe required 200 feet per ALT. IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	Agent  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill File Completion Form ACO-1 within 120 days of spud d File acreage attribution plat according to field proration Notify appropriate district office 48 hours prior to worko' Submit plugging report (CP-4) after plugging is complet Obtain written approval before disposing or injecting sai If this permit has expired (See: authorized expiration day check the box below and return to the address below.	istate; porders; ver or re-entry; ited (within 60 days); it water. ite) please
For KCC Use ONLY  API # 15 - 0 77 - 2 16 73 - 00 - 00  Conductor pipe required None feet  Minimum surface pipe required feet per ALT. III  Approved by: 1 3 - 18 - 2010  This authorization expires: 3 - 18 - 2011	Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill File Completion Form ACO-1 within 120 days of spud d File acreage attribution plat according to field proration Notify appropriate district office 48 hours prior to workor Submit plugging report (CP-4) after plugging is complet Obtain written approval before disposing or injecting sal If this permit has expired (See: authorized expiration day	is ate; orders; ver or re-entry; led (within 60 days); the water.

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 077-21673-00-00	
Operator: Charles N. Griffin	Location of Well: County: Harper
Lease: Koblitz	2,310 feet from N / S Line of Section
Well Number: #7	3,592 feet from E / W Line of Section
Field: Hibbord	Sec. <u>26</u> Twp. <u>34</u> S. R. <u>9</u> E 🔀 W
Number of Acres attributable to well:  QTR/QTR/QTR/QTR of acreage:  _ SW _ SE _ NW	Is Section: Regular or X Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

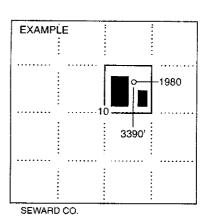
PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show location the well and shade attributable acreage for prorated or spaced wells.)

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RECEIVED KANSAS CORPORATION COMMISSION

MAR 15 2010

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Charles N. Griffin		License Number: 33936			
Operator Address: P.O. Box 347		Pratt KS 67124			
Contact Person: Charles N. Griffin			Phone Number: 720-490-5648		
Lease Name & Well No.: Koblitz	#7	•**	Pit Location (QQQQ):		
Type of Pit:	Pit is:	· · · · · · · · · · · · · · · · · · ·	<u>SWSENW</u>		
Emergency Pit Burn Pit	Proposed Existing		Sec. 26 Twp. 34 R. 9 East West		
Settling Pit Drilling Pit	Workover Pit Haul-Off Pit Pit canacity:		2,310 Feet from North / South Line of Section		
			3,592 Feet from East / West Line of Section		
(If WP Supply API No. or Year Drilled)	5,000	(bbls)	Harper County		
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l		
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only)		
Yes No	Yes X	No	How is the pit lined if a plastic liner is not used?  Native mud and clay.		
Pit dimensions (all but working pits):100	) Length (fe	eet)100	Width (feet) N/A; Steel Pits		
	m ground level to de		5		
If the pit is lined give a brief description of the lin	ner		dures for periodic maintenance and determining		
material, thickness and installation procedure.		liner integrity, in	ncluding any special monitoring.		
		KANSAS CORPORATION COMM			
			MAR <b>15</b> 2 <b>0</b> 10		
Distance to nearest water well within one-mile of pit Depth to shallo			west fresh water // feet. WICHITAKS		
Source of infor		mation:			
		red well owner electric log KDWR			
		over and Haul-Off Pits ONLY:  al utilized in drilling/workover: Fresh water gel mud.			
		of working pits to be utilized:3			
		nt procedure: Allow pits to dry naturally and backfill as			
Does the slope from the tank battery allow all spilled fluids to		conditions permit.			
		of my knowledge and belief.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
March 15,2010 Date			Trialure of Applicant of Apell		
Date Signature of Applicant of Agent					
KCC OFFICE USE ONLY Steel Pit 🔀 RFAC 🔀 RFAS 🗍 💍					
Date Received: 3/15/10 Permit Number	er:	Permi	t Date: 3/17 /10 Lease Inspection: X Yes No		



March 16, 2010

Charles N Griffin PO Box 347 Pratt KS 67124-0347

Re: Drilling Pit Application

Koblitz Lease Well No. 7 NW/4 26-34S-09W Harper County, Kansas

Dear Mr. Griffin:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has instructed that no earthen pits are to be used at this location. Steel pits are to be used. Please inform the Commission in writing as to which disposal well you utilized to dispose of the contents in the steel pits and the amount of fluid that was disposed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, within 30 days of fluid removal.

Should a haul-off pit be necessary please file form CDP-1 (April 2004), Application for Surface Pit. This location will have to be inspected prior to approval of the haul-off pit application. Conservation division forms are available through our office and on the KCC web site: <a href="http://kcc.ks.gov/conservation/forms/">http://kcc.ks.gov/conservation/forms/</a>

Sincerely,

Jonelle Rains, Supervisor

Joselle Rains

**Environmental Protection and Remediation Department**