For KCC	Use:	2.17.100
Effective I	Date:	3-27-2010
District #		<u> </u>
SGA?	Yes	П _{No}

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date. March 27, 2010 New New 2922	Must be approved by KCC five	• • • • • • • • • • • • • • • • • • • •
OPERATOR: Licenses 9292	Expected Spuid Date: March 27, 2010	Snot Description
Section Sect		
1,330 feet from	9292	
Address 2: 211 Front Street Address 2: 21 Front Street State **15	OPERATOR: License#	1,320 feet from F / W Line of Section
Address 2:		Is SECTION: Regular Irregular?
County Obtoms State No. 2 pp. e1969 + Contact Person: I'm Scheck Phone: 254-484-499 Phone: 254-484-499 Phone: 254-484-499 Name: Mareich Offfing, LC Veril Diject For: Veril Class: Type Equipment. Sold Brown of the Control of State Program of		
Lease Name: Regords Advanced Regords Name: Flooded Floor September Prices Name: Regords Name	City: Russell State: KS Zip: 67665 +	(Note: Locate well on the Section Plat on reverse side)
Field Name: Agoptals Rod	Contact Person: Tim Scheck	
Serial Princated Special Fleet? Serial Princated Special Fleet? Serial Princated Serial Formation Serial Princated Serial Formation Serial Formatio	Phone: 785-483-4096	Field Name: Ruggels Pool
Target Formation(s) Athresise Target Formation(s) Target Formati	OCITITIO TOTAL	F-77
Near Surface Season Near Surface Near Surfa	Name: Maverick Drilling, LLC	Target Formation(s): Arbuckle
Ground Surface Elevation Agrice 1890 Storage Seame: Feet MSL Water well within one-quarter mile: Yes No No Seame: Feet MSL Water well within one-quarter mile: Yes No Public water supply well within one-mile: Yes No Yes	Well Drilled For: Well Class: Type Equipment:	
Seasmic Seasmic Molecat Seasmic Molecat Seasmic Molecat Seasmic Molecat Mole		Approx. 19501
Disposal Writicats Cable	Oil Enh Rec Infield Amud Rotary	
Depth to bottom of tresh water: 180' Depth to bottom of tresh water: 180' Depth to bottom of usable water: 180' Depth to bottom of usable water: 180' Surface Pipe by Alternate: S		
Depth to bottom of usable water: 500		
If OWWO: old well information as follows:		Depth to bottom of usable water: 560'
If OWWO: old well information as follows:		Surface Pipe by Alternate: I I III
Conjunal Completion Date:	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 250' +-
Original Completion Date:Original Total Depth:	Operator:	Length of Conductor Pipe (if any): none
Water Source for Drilling Operations: Weel Sparm Fond Other	Well Name:	
Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Will Cores be taken? If Yes, proposed zone: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plus length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production easing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B'—Eastern Kansass surface casing order #133.891-C, which applies to KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and correct the best-off my knowledge and belief. For KCC Use ONLY API #15 - 1/41- 2040 9 -	Original Completion Date: Original Total Depth:	Formation at Total Depth: Arbuckle
If Yes, true vertical depth: DWR Permit #:		
Bottom Hole Location:		Well Farm Fond Other:
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Spud date: Agent: Signature of Operator or Agent:	Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be provided that the statements made herein are true and correct to the beautiful March 22, 2010 Signature of Operator or Agent: For KCC Use ONLY API # 15 - /4/- 20409-00-00 Conductor pipe required	3,891-C, which applies to the KCC District 3 area, alternate II cementing olugged. In all cases, NOTIFY district office prior to any cementing. st of my knowledge and belief. Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

MAR 2 Z 2010

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

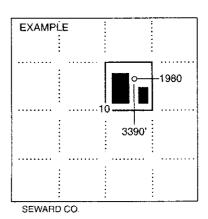
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 141-20409-05-05	
Operator: Scheck Oil Operations	Location of Well: County: Osborne
Lease: Ruggels A	1,650 feet from N / S Line of Section
Well Number: 10	1,320 feet from E / X W Line of Section
Field: Ruggels Pool	Sec. 23 Twp. 10 S. R. 15 E X W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage: - N/2 . S/2 . NW	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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MAR 2 2 2010
KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Scheck Oil Operations			License Number: 9292				
Operator Address: 211 Front Street			Russell KS 6766	65			
Contact Person: Tim Scheck			Phone Number: 785-483-4096				
Lease Name & Well No.: Ruggels A	10		Pit Location (QQQQ):	\exists			
Type of Pit:	Pit is:						
Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Proposed If Existing, date complete capacity: 4,000	Existing onstructed: (bbls)	Sec. 23 Twp. 10 R 15 East West 1,650 Feet from North / South Line of Section 1,320 Feet from East / West Line of Section Osborne County				
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg				
Is the bottom below ground level? Yes No Pit dimensions (all but working pits): Artificial Liner? Yes No Length (feet) 75							
If the pit is lined give a brief description of the material, thickness and installation procedure		Describe proce liner integrity, i	5 (feet) No Pit edures for periodic maintenance and determining including any special monitoring. OEIVED 2.2. 2010				
Distance to nearest water well within one-mile	·	Source of infor					
3725 feet Depth of water well	feet	measured well owner electric log KDWR					
Emergency, Settling and Burn Pits ONLY:		J	over and Haul-Off Pits ONLY:				
Producing Formation: Number of producing wells on lease:			al utilized in drilling/workover: Fresh water gel mud. king pits to be utilized:3	_			
Barrels of fluid produced daily:			procedure: Allow pits to dry naturally and backfill as	- - -			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.					
I hereby certify that the above state	ments are true and o	correct to the best	of my knowledge and belief.				
3/22/2010		S	ignature of Applicant of Agent				
	кес	OFFICE USE OF	NLY Steel Pit RFAC RFAS				
Date Received: 3-J2-10 Permit Num	per:	Permi	t Date: 3-22-10 Lease Inspection: Yes YNo				