

For KCC Use: 3-29-2010
 Effective Date: _____
 District # 2
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 December 2002
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date March 25 2010
 month day year

Spot 70'N & 50'E of East
 SW SW NW Sec 15 Twp. 27 S. R. 6 West

OPERATOR: License # 5003
 Name: McCoy Petroleum Corporation
 Address: 8080 E. Central, Suite #300
 City/State/Zip: Wichita, KS 67206-2366
 Contact Person: Scott Hampel
 Phone: 316-636-2737x104

2240 feet from N / S Line of Section
 380 feet from E / W Line of Section

Is SECTION Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License # 5142
 Name: Sterling Drilling Company

County: Butler
 Lease Name: 4-D RANCH "A" Well #: 1-15
 Field Name: Wildcat

Well Drilled For: Oil Gas OWWO Seismic Other
 Enh Rec Storage Disposal # of Holes _____
 Well Class: Infield Pool Ext. Wildcat Other
 Type Equipment: Mud Rotary Air Rotary Cable

Is this a Prorated / Spaced Field? Yes No
 Target Information(s): Viola

Nearest Lease or unit boundary: 380'
 Ground Surface Elevation: 1364' (Surveyed) feet MSL

Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100'
 Depth to bottom of usable water: 180'

Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 200'+

Length of Conductor Pipe required: None
 Projected Total Depth: 3150'

Formation at Total Depth: Viola
 Water Source for Drilling Operations:
 Well Farm Pond Other

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

DWR Permit #: _____
 (Note: Apply for Permit with DWR)

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top, in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any unable water to surface within **120 days** of plug date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3/18/10 Signature of Operator or Agent: Brent B. Reinhardt Title: Production Department
 Brent B. Reinhardt

For KCC Use ONLY
 API # 15 - 015-23856-00-00
 Conductor pipe required None feet
 Minimum surface pipe required 200 feet per Alt. 1
 Approved by: 3-24-2010
 This authorization expires: 3-24-2011
 (This authorization void if drilling not started within 12 months of effective date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proratorion orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

- If this permit has expired (see: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

RECEIVED
 MAR 19 2010
 15-27-06E

MAR 19 2010

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA

KCC WICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

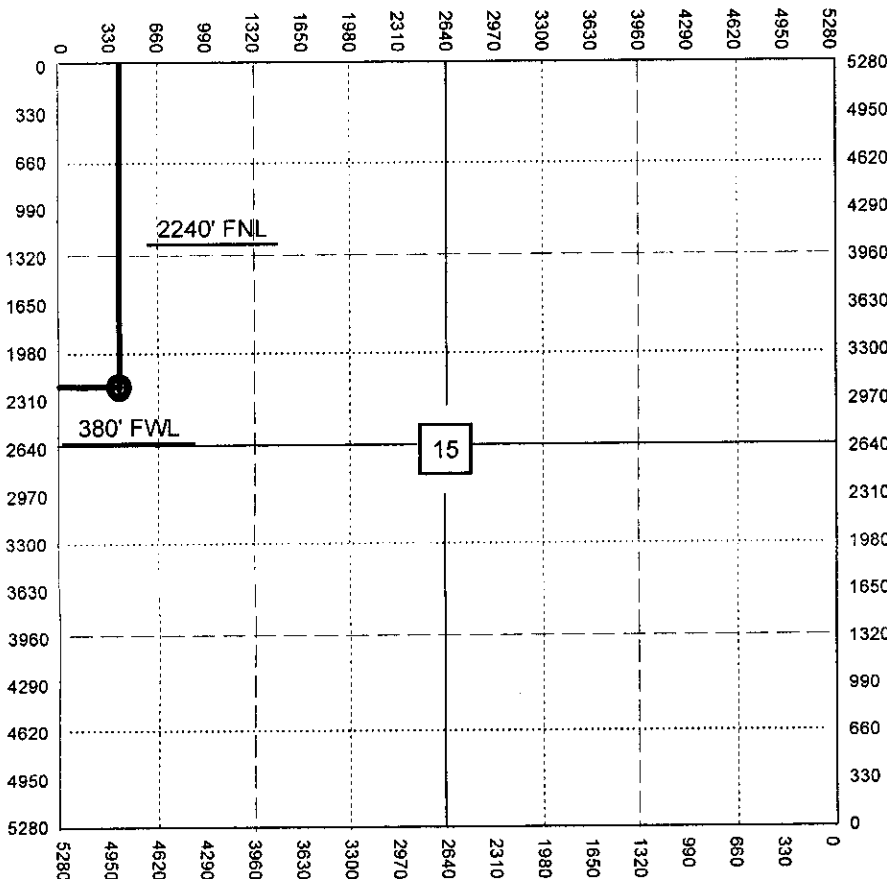
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 015-23856-00-00
 Operator: McCoy Petroleum Corporation
 Lease: 4-D RANCH "A" #1-15
 Well Number: #1-15
 Field: Wildcat
 Number of Acres attributable to well: 160
 QTR / QTR / QTR of acreage: NW

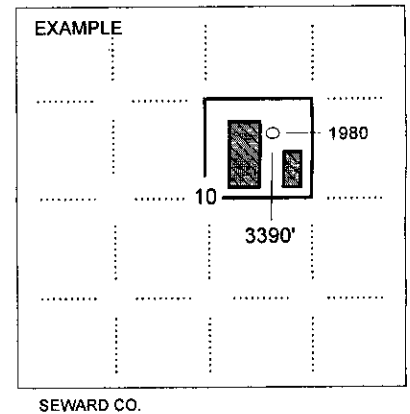
Location of Well: County: 70°N & 50°E of SW SW NW
2240 feet from N S (check one) Line of Section
380 feet from E W (check one) Line of Section
 Sec 15 Twp 27 S. R. 6 East West
 Is Section X Regular or _____ Irregular
 If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells)
(Show footage to the nearest lease or unit boundary fine.)



NOTE: In all cases locate the spot of the proposed drilling location.



SEWARD CO.

In plotting the proposed location of the well, you must show.

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

March 23, 2010

McCoy Petroleum Corporation
8080 E. Central Ste 300
Wichita, KS 67206-2366

Re: Drilling Pit Application
4-D Ranch A Lease Well No. 1-15
NW/4 Sec. 15-27S-06E
Butler County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 72 hours of drilling completion.

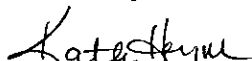
If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site:
www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

A handwritten signature in black ink that reads "Kathy Haynes".
Kathy Haynes

Environmental Protection and Remediation Department

cc: File

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: McCoy Petroleum Corporation		License Number: 5003
Operator Address: 8080 E. Central, Suite #300, Wichita, KS 67206-2366		
Contact Person: Scott Hampel		Phone Number: 316-636-2737x104
Lease Name & Well No.: 4-D RANCH "A" #1-15		Pit Location (QQQQ): 70'N & 50'E of SW SW NW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 3600 (bbis)	Sec 15 Twp 27s R 6 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 2240 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 380 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Butler County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Bentonite / Drilling Mud
Pit dimensions (all but working pits): 80 Length (feet) 80 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 4 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 2648 feet NA Depth of water well 100 feet NA		Depth to shallowest fresh water NA 32 feet. / Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Bentonite Number of working pits to be utilized: 3 Abandonment procedure: Evaporate and let dry, backfill and return location to original condition. Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
Date: 3/18/10		Signature of Applicant or Agent: Brent B. Reinhardt Brent B. Reinhardt

15-015-23856-00-00

KCC OFFICE USE ONLY		RF 72 HRJ
Date Received: 3/19/10	Permit Number: _____	Permit Date: 3-23-10 Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

RECEIVED Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
MAR 19 2010 **2 PWS Wells w/in 1 mile - City of Leon**
KCC WICHITA **4120' Away in NW/4 22-27-6E 126' deep. Groundwater 16'**
 4906' Away in NW/4 22-27-6E 100' deep. Groundwater 18'

KCC -- Conservation Division Forms -- 06/01/2009

Internet KCC Home Page -- <http://kcc.ks.gov>

Conservation Division Home Page -- <http://kcc.ks.gov/conservation/index.htm>

Conservation Division Forms -- <http://kcc.ks.gov/conservation/forms/index.htm>

ADOBE FILL-IN FORM ON INTERNET

FORM DATE

04/2008 ■ **Electronic Filing of KCC forms**
■ Master Electronic Filing Certificate MEFC

09/2005 ■ **General Administrative**
04/2004 ■ License Application OPL-1
06/2009 ■ Request for Change of Operator; Transfer of Injection or Surface Pit Permit T-1
06/2009 ■ Well Intentry OWI-1

10/2007 ■ **Well Permitting** *Use updated Forms on future filings.*
04/2004 ■ Notice of Intent to Drill C-1
12/2008 ■ Application for Surface Pit CDP-1
12/2008 ■ Cathodic Protection Borehole Intent to Drill CB-1

10/2008 ■ **Well Completion Reports and Other Well Application**
03/2009 ■ Well Completion Form ACO-1
03/2009 ■ Commingling Application ACO-4
03/2009 ■ Dual Completion Report ACO-5
09/2005 ■ Well Location Exception Application Check List ACO-17
05/2009 ■ Venting-Flaring of Gas ACO-18
09/2005 ■ Extended Gas Venting Affidavit CG-3
09/2005 ■ Coalbed Natural Gas Venting Affidavit CG-4
03/2009 ■ Temporary Abandonment Application CP-111
09/2003 ■ Verified Affidavit For Vacuum Operations V-1

04/2004 ■ **Surface Pits and Waste Transfer**
04/2004 ■ Application for Surface Pit CDP-1
08/2008 ■ Closure of Surface Pit CDP-4
08/2008 ■ Exploration and Production Waste Transfer CDP-5

03/2009 ■ **Well Plugging Report**
03/2009 ■ Well Plugging Application CP-1
08/2003 ■ Well Plugging Record CP-4
08/2003 ■ Seismic Hole Affidavit

10/1996 ■ **Oil & Gas Well Testing Report**
10/1996 ■ Oil Productivity Test & GOR Report C-5
07/2003 ■ Multi-Point Back Pressure Test CG-1
07/2003 ■ One Point Stabilized Open Flow or Deliverability Test G-2

06/2008 ■ **Gas Gathering Report**
06/2007 ■ Gas Gathering Report GG-1
06/2007 ■ Gas Gathering Segment Report GG-1a

06/1989 ■ **Oil and Gas Producer's Report**
08/2000 ■ Summary of Oil Producers Report CO-8, CO-8A
08/2000 ■ Gas Producer/Purchaser Monthly Report CG-7, CG-7A

12/1994 ■ **Acreage Attribution and Well Spacing Report**
12/1994 ■ Oil Acreage Attribution Plat CO-7
12/1994 ■ Gas Acreage Attribution Plat CG-8

07/2006 ■ **New Pool and Certificate of Enhancement Projects (Severance Tax Exemptions) Request**
10/1999 ■ New Pool Determination-Discovery Allowable ACO-16
10/1999 ■ Application for Enhanced Recovery Project Certification CER-I, and
Calculation Sheet Base Production Calculation and Certification CER 1-A

07/2006 ■ **Underground Injection Control Report**
11/2008 ■ UIC Application U-1
07/2003 ■ Annual Report U3-C. This form is required on an annual basis due each March 1.
07/2003 ■ Notice of Injection (of commencement or termination of injection) U-5
07/2003 ■ Application to Amend Injection Order U-8
07/2003 ■ Notice to Modify Injection Order U-9

08/2003 ■ **Wireline Service**
08/2003 ■ Monthly Wireline Service Company Report MWSC-1