

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

OPERATOR: License # 9810  
Name: McElvain Oil & Gas Properties, Inc.  
Address 1: 1050 17th Street, Suite 1800  
Address 2: \_\_\_\_\_  
City: Denver State: CO Zip: 80265 + 1801  
Contact Person: Jim McKinney  
Phone: (303) 893-0933  
CONTRACTOR: License # 30606  
Name: Murfin Drilling Co.  
Wellsite Geologist: Robert Kozarek  
Purchaser: Na  
Designate Type of Completion:  
\_\_\_\_ New Well \_\_\_\_ Re-Entry \_\_\_\_ Workover  
\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ SIOW  
\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_ Temp. Abd.  
 Dry \_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

RECEIVED  
KANSAS CORPORATION COMMISSION

CONSERVATION DIVISION  
WICHITA, KS

FEB 03 2010

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr. \_\_\_\_ Conv. to SWD  
\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled Docket No.: \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No.: \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
01/06/10 01/12/10 Na P&A 1/13/10  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 203-20149-00-00  
Spot Description: \_\_\_\_\_  
SE SW SW NW Sec. 32 Twp. 19 S. R. 36  East  West  
2,655 Feet from  North /  South Line of Section  
639 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Wichita  
Lease Name: Glee Smith 12-32 Well #: 1  
Field Name: Na  
Producing Formation: Na  
Elevation: Ground: 3,284 Kelly Bushing: 3,289  
Total Depth: 5,120 Plug Back Total Depth: Na  
Amount of Surface Pipe Set and Cemented at: 215 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: Na Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan D+A AH II NR  
(Data must be collected from the Reserve Pit) 2-10-10  
Chloride content: 3,300 ppm Fluid volume: 470 bbls  
Dewatering method used: Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: J.M. McKinney, Jr.  
Title: Operations Engineer Date: 02/01/10

Subscribed and sworn to before me this 1 day of February,  
20 10.

Notary Public: J. Powell  
Date Commission Expires: 4-11-2010

DEBORAH K. POWELL  
NOTARY PUBLIC  
STATE OF COLORADO

My Commission Expires 04/11/2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
\_\_\_\_\_  
URC Distribution

Operator Name: McElvain Oil & Gas Properties, Inc. Lease Name: Glee Smith 12-32 Well #: 1  
 Sec. 32 Twp. 19 S. R. 36  East  West County: Wichita

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Kansas City</td> <td>4,141</td> <td>-852</td> </tr> <tr> <td>Base Kansas City</td> <td>4,448</td> <td>-1,159</td> </tr> <tr> <td>Marmaton</td> <td>4,470</td> <td>-1,181</td> </tr> <tr> <td>Marmaton B</td> <td>4,500</td> <td>-1,211</td> </tr> <tr> <td>Morrow</td> <td>4,838</td> <td>-1,549</td> </tr> <tr> <td>Lower Morrow</td> <td>4,938</td> <td>-1,649</td> </tr> <tr> <td>St. Louis A</td> <td>4,999</td> <td>-1,710</td> </tr> </table>	Name	Top	Datum	Kansas City	4,141	-852	Base Kansas City	4,448	-1,159	Marmaton	4,470	-1,181	Marmaton B	4,500	-1,211	Morrow	4,838	-1,549	Lower Morrow	4,938	-1,649	St. Louis A	4,999	-1,710
Name	Top	Datum																							
Kansas City	4,141	-852																							
Base Kansas City	4,448	-1,159																							
Marmaton	4,470	-1,181																							
Marmaton B	4,500	-1,211																							
Morrow	4,838	-1,549																							
Lower Morrow	4,938	-1,649																							
St. Louis A	4,999	-1,710																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12-1/4"	8-5/8"	24#	215	Common	170	3% CaCl <sub>2</sub> /2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: ____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Shot Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		RECEIVED KANSAS CORPORATION FEB 03 2010 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
----------------	-------	---------	------------	---

Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	--

Estimated Production Per 24 Hours	Oil    Bbls.	Gas    Mcf	Water    Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	--------------	------------	----------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	--	--

FEB 03 2010

CONSERVATION DIVISION  
WICHITA, KS

Lease: **Glee Smith 12-32**  
 Well: **#1** Spud: 01/06/10  
 API: 15-203-20149-00 RR: 01/13/10  
 Field: Wildcat  
 Location: 2,655' FSL & 639' FWL; SWSWNW Sec. 32, T19S-R36W  
 County: Wichita  
 State: Kansas  
 GR: 3,284'  
 RKB: 3,289'

216'

5 jts 8-5/8", 24#, J-55 STC  
 at 215' (01/06/10)  
 M&P 170 sx "C" with 3%  
 CaCl2 + 2% gel.  
 Circulated 15 bbls cmt.

Log Tops

Blaine 1,544'

Stone Corral 2,256'  
 Base Stone Corral 2,230'

Chase 2,680'

Council Grove 2,950'

Waubunsee 3,316'

Topeka 3,694'

Heebner 3,947'

Toronto 3,960'

Lansing 3,993'

Kansas City 4,141'

Base Kansas City 4,448'

Marmaton 4,470'

Marmaton 'B' 4,500'

Pawnee 4,564'

Ft. Scott 4,598'

Cherokee 4,614'

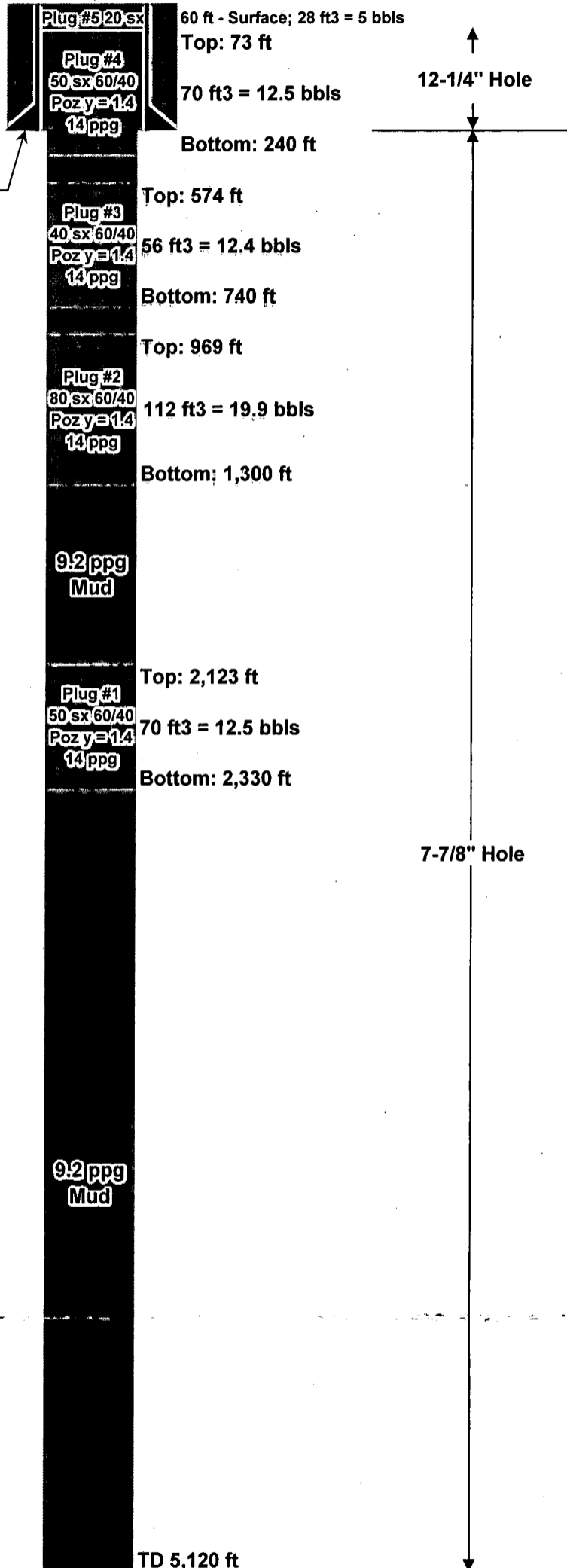
Atoka 4,714'

Morrow 4,838'

Lower Morrow 4,938'

St. Louis 4,998'

St. Louis A 4,999'



TD 5,120 ft

# ALLIED CEMENTING CO., LLC. 043762

TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Oakley*

DATE <u>1-6-10</u>	SEC <u>32</u>	TWP <u>19</u>	RANGE <u>36</u>	CALLED OUT	ON LOCATION	JOB START <u>6:00 A.M.</u>	JOB FINISH <u>6:30 P.M.</u>
WELL # <u>#1</u>				LOCATION <u>LEOTI 8S 1E 34S</u>		COUNTY <u>Wichita</u>	STATE <u>KS</u>
LEASE <u>Smith</u>			E: <u>INTD</u>				

OLD OR  NEW (Circle one)

CONTRACTOR Muffin Drilling Rig 25 OWNER Same

TYPE OF JOB <u>Surface</u>	CEMENT
HOLE SIZE <u>1 1/2</u>	AMOUNT ORDERED <u>170 SKS COM</u>
CASINO SIZE <u>2 3/8</u>	<u>3% CC 2% GEL</u>
TUBING SIZE _____	DEPTH _____
DRILL PIPE _____	DEPTH _____
TOOL _____	DEPTH _____
PRES. MAX. _____	MINIMUM _____
MEAS. LINE _____	SHOE JOINT _____
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS. _____	
DISPLACEMENT <u>12.80 BBL</u>	
EQUIPMENT	
PUMP TRUCK CEMENTER <u>Andrew</u>	
# <u>423-281</u> HELPER <u>Larene</u>	
BULK TRUCK _____	
# <u>347</u> DRIVER <u>Darrin</u>	
BULK TRUCK _____	
# _____ DRIVER _____	

COMMON <u>170 SKS</u>	@ <u>25.45</u>	<u>4326.75</u>
POZMIX _____	@ _____	
GEL <u>3 SKS</u>	@ <u>20.80</u>	<u>62.40</u>
CHLORIDE <u>1 SKS</u>	@ <u>58.20</u>	<u>58.20</u>
ASC _____	@ _____	
_____	@ _____	
_____	@ _____	
_____	@ _____	
_____	@ _____	
_____	@ _____	
_____	@ _____	
_____	@ _____	
_____	@ _____	
HANDLING <u>179 SKS</u>	@ <u>2.47</u>	<u>440.13</u>
MILEAGE <u>108 SK/MILE</u>	@ _____	<u>1253.00</u>
		TOTAL <u>4782.20</u>

REMARKS:

Cement did circulate

Thank you

RECEIVED  
KANSAS CORPORATION COMMISSION

FEB 03 2010

CONSERVATION DIVISION  
WICHITA, KS

CHARGE TO: Melvin oil & gas

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB <u>216'</u>	
PUMP TRUCK CHARGE _____	@ _____
EXTRA FOOTAGE _____	@ _____
MILEAGE <u>70 miles</u>	@ <u>7.00</u>
MANIFOLD _____	@ _____
_____	@ _____
_____	@ _____
TOTAL <u>1598.00</u>	

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

_____	@ _____	
_____	@ _____	
_____	@ _____	
_____	@ _____	
_____	@ _____	
TOTAL _____		
SALES TAX (If Any) _____		
TOTAL CHARGES _____		

PRINTED NAME Cole Thomas

SIGNATURE Cole Thomas

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

# ALLIED CEMENTING CO., LLC. 044455

P.O. BOX 31  
RUSSELL, KANSAS 67665.

SERVICE POINT:  
Oakley KS

DATE <u>1-13-10</u>	SEC <u>32</u>	TWP <u>19S</u>	RANGE <u>36W</u>	CALLED OUT	ON LOCATION <u>8:00am</u>	JOB START <u>1:30pm</u>	JOB FINISH <u>2:00pm</u>
LEASE <u>Glee Smith</u>	WELL# <u>12-32</u>	# <u>#1</u>	LOCATION <u>Leoti - 85-1E-125W</u>	COUNTY <u>Wichita</u>	STATE <u>KS</u>		
OLD OR NEW (circle one)							

CONTRACTOR Murphy #14

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D. 5120'

CASING-SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2 DEPTH 2330'

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 290 60140 490

50 114# Clo-seal

COMMON	<u>174</u>	@	<u>15<sup>45</sup></u>	<u>2688<sup>30</sup></u>
POZMIX	<u>116</u>	@	<u>8<sup>00</sup></u>	<u>928<sup>00</sup></u>
GEL	<u>10</u>	@	<u>20<sup>80</sup></u>	<u>208<sup>00</sup></u>
CHLORIDE		@		
ASC		@		
<u>Clo-seal</u>	<u>734</u>	@	<u>2<sup>50</sup></u>	<u>182<sup>50</sup></u>

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

# 431 HELPER Billy

BULK TRUCK DRIVER Jerry

# 396 DRIVER \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION  
FEB 03 2010  
CONSERVATION DIVISION  
WICHITA, KS

HANDLING	<u>303</u>	@	<u>2<sup>40</sup></u>	<u>727<sup>20</sup></u>
MILEAGE	<u>1025 km</u>	@		<u>2121<sup>00</sup></u>
TOTAL				<u>6855<sup>00</sup></u>

REMARKS:

50 sks @ 2330'

80 sks @ 1300'

40 sks @ 740'

50 sks @ 240'

20 sks @ 60'

20 MH

30 BH Subcomplete 145pm

Thanks Fuzzy & crew

SERVICE

DEPTH OF JOB 2330'

PUMP TRUCK CHARGE 1185<sup>00</sup>

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 70 @ 7<sup>00</sup> 490<sup>00</sup>

MANIFOLD @ \_\_\_\_\_

TOTAL 1675<sup>00</sup>

CHARGE TO: McElwain Oil & Gas

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL		_____

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Cole Thomas

SIGNATURE Cole Thomas

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

CM 1-14-10

**LOG-TECH**  
1013 240th Ave.  
**HAYS, KANSAS 67601**  
(785) 625-3858

29642

Date 01-13-10

CHARGE TO: McElvain, Oil + Gas Properties, Inc.  
ADDRESS \_\_\_\_\_  
R/A SOURCE NO. \_\_\_\_\_ CUSTOMER ORDER NO. Verbal NW  
LEASE AND WELL NO. Glee Smith 12-32 #1 FIELD Wildcat  
NEAREST TOWN Leoti COUNTY Wichita STATE KS  
SPOT LOCATION 2655' FSL + 639' FWL SEC. 32 TWP. 19S RANGE 36W  
ZERO 10ft above gd level CASING SIZE 8 5/8 + 2 1/2 WEIGHT 23lbs  
CUSTOMER'S T.D. 5120 LOG TECH 5122 FLUID LEVEL Full  
ENGINEER J Wellbrock OPERATOR J Long

PERFORATING				
Description	No. Shots	From	Depth To	Amount
RECEIVED KANSAS CORPORATION COMMISSION FEB 03 2010 CONSERVATION DIVISION WICHITA, KS				

DEPTH AND OPERATIONS CHARGES						
Description	From	Depth To	Total No. Ft.	Price Per Ft.	Amount	
Dual Induction Log	0	5122		.40	2048	80
	5122	200		.40	1968	80
Dual Compensated Porosity Log	0	5122		.180	4097	60
	5122	2550		.70	1800	40
Microresistivity Log	0	5122		.140	2048	80
	5122	3900		—	600	00
Borehole Compensated Sonic Log	0	5122		.50	2561	00
	5122	200		.50	2461	00

MISCELLANEOUS			
Description	Quantity	Amount	
Service Charge Truck Charge #10		950	00
T.J.			
A.O.L.			
S.J.			
F.J. T.W.T.			

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

Customer Signature [Signature] Date \_\_\_\_\_

Sub Total	\$18536	40
Tax		
	7203	00

KE  
MM  
1-14-10