

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

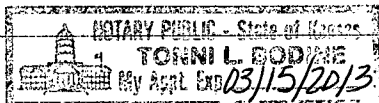
OPERATOR: License # 4707
Name: Carl Boxberger Oil, Inc.
Address 1: 3111 10th St. Ste. #107
Address 2: PO Box 1604
City: Great Bend State: KS Zip: 67530 + 1604
Contact Person: Keith Lumpkins
Phone: (620) 793-6032 RECEIVED
CONTRACTOR: License # 5822 KANSAS CORPORATION COMMISSION
Name: VAL ENERGY, INC. FEB 03 2010
Wellsite Geologist: Josh Austin
Purchaser: N/A CONSERVATION DIVISION
WICHITA, KS
Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SLOW
____ Gas ____ ENHR ____ SIGW
____ CM (Coal Bed Methane) ____ Temp. Abd.
 Dry ____ Other
(Core, WSW, Expl., Cathodic, etc.)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD
____ Plug Back: _____ Plug Back Total Depth
____ Commingled Docket No.: _____
____ Dual Completion Docket No.: _____
____ Other (SWD or Enhr.?) Docket No.: _____
10/27/2009 11/04/2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 009-25356 - 00-00
Spot Description: _____
SE NW NW NE Sec. 26 Twp. 19 S. R. 11 East West
485 Feet from North / South Line of Section
2,285 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barton
Lease Name: Isern Well #: 5
Field Name: Chase - Silica
Producing Formation: N/A
Elevation: Ground: 1770 Kelly Bushing: 1780
Total Depth: 3430 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 513 at 523 KB Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 523
feet depth to: Surface w/ 200 60-40 POZ sx cmt.
w/348 additives
Drilling Fluid Management Plan PRA AH I NR
(Data must be collected from the Reserve Pit) 2-10-10
Chloride content: Trace ppm Fluid volume: 1600 bbls
Dewatering method used: 5,000 Hauled off
Location of fluid disposal if hauled offsite:
Operator Name: Casino Petroleum & Eagle River Energy Corporation
Lease Name: Sessler & Wirtz License No.: 4184 & 31070
Quarter Sessler Sec. 20S Twp. R11 S. R. 24W East West
County: Barton Wirtz 19S R12 33W Docket No.: E24187 Sessler E28319 Wirtz

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Keith Lumpkins
Title: Field Supervisor Date: 1/29/2010
Subscribed and sworn to before me this 29th day of January,
20 10.
Notary Public: Tommi L. Bodine
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Carl Boxberger Oil, Inc. Lease Name: Isem Well #: 5
 Sec. 26 Twp. 19 S. R. 11 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CNL/CDL, DIL, Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>510</td> <td>+1270</td> </tr> <tr> <td>Heebner</td> <td>2894</td> <td>-1114</td> </tr> <tr> <td>Toranto</td> <td>2911</td> <td>-1131</td> </tr> <tr> <td>Douglas</td> <td>2926</td> <td>1146</td> </tr> <tr> <td>Brown Lime</td> <td>3016</td> <td>-1236</td> </tr> <tr> <td>Lansing</td> <td>3034</td> <td>-1254</td> </tr> <tr> <td>Base Kansas City</td> <td>3292</td> <td>-1512</td> </tr> </table>	Name	Top	Datum	Anhydrite	510	+1270	Heebner	2894	-1114	Toranto	2911	-1131	Douglas	2926	1146	Brown Lime	3016	-1236	Lansing	3034	-1254	Base Kansas City	3292	-1512
Name	Top	Datum																							
Anhydrite	510	+1270																							
Heebner	2894	-1114																							
Toranto	2911	-1131																							
Douglas	2926	1146																							
Brown Lime	3016	-1236																							
Lansing	3034	-1254																							
Base Kansas City	3292	-1512																							

CASING RECORD Continued on attached page							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8 - 12 1/4	23#	523 KB	60-40 POZ	348	Cement Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Plug & abandon See attached well plugging information

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or Enthr. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	--	--

plug & abandon

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

COMPANY Carl Doxberger Oil, Inc
 LEASE Isern #5
 FIELD Chase - Silica
 LOCATION NW-NW-NE (485' FNL / 2286' FEL)
 SEC 26 TWSP 19s RGE 11w
 COUNTY Barton STATE Kansas
 CONTRACTOR Val Energy Inc (rig #6)
 SPUD 10-27-2009 COMP 11-03-2009
 RTD 3430 LTD 3431
 MUD UP 2593 TYPE MUD Chemical Displaced

ELEVATIONS
 KB 1780
 DF _____
 GL 1770
 Measurements Are All From KB
 CASING SURFACE 8 5/8" @ 523
 PRODUCTION _____
 ELECTRICAL SURVEYS By Log-Tech
 CNL/CDL, DIL Micro

FORMATION TOPS	LOG	SAMPLES
anhydrite	510 +1270	
Heebner	2894 -1114	
Toronto	2911 -1131	
Douglas	2926 -1146	
Brown Lime	3016 -1236	
Wansing	3034 -1254	
Base Kansas City	3292 -1512	
Arbuckle	3310 -1530	
R.T.D	3430 -1650	
L.T.O	3431 -1651	

DST#1 2800-2835
 30-30-30-30
 Blow: weak, Died in 10 min
 Recovery: 20' mud
 Pressures: ISIP 181
 FSIP 117
 IFP 38-45
 FFP 48-50
 HSH 1346
 -1325

DST#2 2839-2863
 15-15-15-15
 Blow: none
 Recovery: 60' mud
 Pressures: ISIP 715
 FSIP 686
 IFP 38-52
 FFP 54-64
 HSH 1356
 -1338

DST#3 3096-3115
 15-15-15-15
 Blow: none
 Recovery: 15' mud
 Pressures: ISIP 40
 FSIP 40
 IFP 35-38
 FFP 37-37
 HSH 1507-1478
 Tool Plugged - Misrun

RECEIVED
 KANSAS CORPORATION COMMISSION
 FEB 03 2010
 CONSERVATION DIVISION
 WICHITA, KS

DST#4 3290-3320
 30-45-45-60
 Blow: fair built to 4"
 1" blow back
 final: fair OBB 15 min
 Recovery: 660' GIP
 60' oil cut mud
 (70% oil 30% mud)
 60' 50cm
 (5% oil 95% mud)
 60' 90cmw
 (55% gas 5% oil 20% mud 20% wd)
 120' 50cmw
 Pressures: ISIP 1018
 FSIP 983
 IFP 47-114
 FFP 113-178
 HSH 1641-1611

41930

MUD-CO
SERVICE MUD INC.
 100 S. Main, Suite 310 • Wichita, KS 67202 • 316-264-2814

DELIVERY TICKET 110440 ✓

DATE SHIPPED 10-27-09	F.O.B.	PREPAID <input type="checkbox"/>	FINAL WELL <input type="checkbox"/>
DELIVERING WAREHOUSE Pratt	WAREHOUSE <input type="checkbox"/>	WELL SITE <input type="checkbox"/>	COLLECT <input type="checkbox"/>

SOLD TO Carl Boxberger oil	SHIPPED TO Val #6	WELL NAME & NO Iserv #5
ADDRESS	SHIPPED VIA 66437	COUNTY, STATE Barton KS
CITY, STATE, ZIP	ORDER NO. 22968	SEC TWN RNG 26 19S 11W

PRODUCT	PACKAGE SIZE	QUANTITY	PRICING LIST	CODE	UNIT PRICE	AMOUNT
1. Caustic Soda SODIUM HYDROXIDE-CORROSIVE UN# 1823-8-1310-73-2 EM# 1-800-424-9300	50#	19	Bag			
2. Mud-Co Gel 100*	50#	280	Bag			
3. Salt Clay	50#		Bag			
4. Mud-Co Starch	50#		Bag			
5. Lime	50#	5	Bag			
6. Cotton Seed Hulls	50#		Bag			
7. Soda Ash	50#	28	Bag			
8. Lignite	50#	20	Bag			
9. Dyna Pac	50#	10	Bag			
10. Desco	25#	2	Bag			
11. Co-Poly L	5gal	2				
12. X-Cide 102W	5gal					
13.						
14.						
15.						
16.						
17.						
18.						
19.						
20.						
21.						
22.						

RECEIVED
 KANSAS CORPORATION COMMISSION
 FEB 03 2010
 CONSERVATION DIVISION
 WICHITA, KS

MATERIAL RECEIVED IN GOOD ORDER	TRANSPORTATION CHARGES			SUB TOTAL	11,113.05
	TRUCK #	MILEAGE	FROM		
DATE RECEIVED	@			SALES TAX	
	@				
	@			TRANSPORTATION	438.60
PURCHASE AUTHORIZED BY	TOTAL TRANSPORTATION CHARGES			TOTAL	11,551.65

ROUTING: WHITE - CUSTOMER; BLUE - CUSTOMER RIG; GREEN - WICHITA; CANARY - WAREHOUSE

PLEASE PRESS FIRMLY: YOU ARE MAKING FOUR COPIES

41931

MUD-CO / SERVICE MUD INC.

100 S. Main, Suite 310 • Wichita, KS 67202 • 316-264-2814

DELIVERY TICKET

110442-

DATE SHIPPED 10-27-09	F.O.B. WAREHOUSE <input type="checkbox"/>	PREPAID <input type="checkbox"/>	FINAL WELL <input type="checkbox"/>
DELIVERING WAREHOUSE Pratt	WELL SITE <input type="checkbox"/>	COLLECT <input type="checkbox"/>	

SOLD TO Carl Boyberger oil	SHIPPED TO Val #6	WELL NAME & NO Iselin #5
ADDRESS	SHIPPED VIA 66	COUNTY, STATE Barton KS
CITY, STATE, ZIP	ORDER NO. 22968	SEC 26 TWN 19S RNG 11W

PRODUCT	PACKAGE SIZE	QUANTITY	PRICING LIST	CODE	UNIT PRICE	AMOUNT
1. Caustic Soda SODIUM HYDROXIDE-CORROSIVE UN# 1823-8-1310-73-2 EM# 1-800-424-9300	50#	5	Bag			
2. Mud-Co Gel	50# 100#	210	Bag			
3. Salt Clay	50#		Bag			
4. Mud-Co Starch	50#		Bag			
5. Lime	50#		Bag			
6. Cotton Seed Hulls	50#	100	Bag			
7. Soda Ash	50#		Bag			
8. Lignite	50#		Bag			
9. Dyna Pac	50#		Bag			
10. Desco	25#		Bag			
11. Co-Poly L	5gal					
12. X-Cide 102W	5gal					
13.						
14.						
15.						
16.						
17.						
18.						
19.						
20.						
21.						
22.						

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 03 2010
CONSERVATION DIVISION
WICHITA, KS

MATERIAL RECEIVED IN GOOD ORDER	TRANSPORTATION CHARGES		SUB TOTAL	5192.75
	TRUCK #	MILEAGE	FROM	
DATE RECEIVED	@		SALES TAX	
	@			
	@		TRANSPORTATION	357.00
PURCHASE AUTHORIZED BY	TOTAL TRANSPORTATION CHARGES		TOTAL	5549.75

ROUTING: WHITE - CUSTOMER; BLUE - CUSTOMER RIG; GREEN - WICHITA; CANARY - WAREHOUSE

PLEASE PRESS FIRMLY: YOU ARE MAKING FOUR COPIES

MUD-CO / SERVICE MUD INC.

100 S. Main, Suite 310 • Wichita, KS 67202 • 316-264-2814

DELIVERY TICKET # 110532

DATE SHIPPED 11-7-02	F.O.B. WAREHOUSE <input type="checkbox"/>	PREPAID <input type="checkbox"/>	FINAL WELL 3
DELIVERING WAREHOUSE Prettt	WELL SITE <input type="checkbox"/>	COLLECT <input type="checkbox"/>	TICKET

SOLD TO Carl Botbergers	SHIPPED TO Val #6	WELL NAME & NO Fern #5
ADDRESS	SHIPPED VIA 66-27	COUNTY, STATE Boston KS
CITY, STATE, ZIP	ORDER NO. 22968	SEC 26 TWN 19 RNG 11

PRODUCT	PACKAGE SIZE	QUANTITY	PRICING LIST	CODE	UNIT PRICE	AMOUNT
1. Caustic Soda SODIUM HYDROXIDE-CORROSIVE UN# 1823-8-1310-73-2 EM# 1-800-424-9300	50#	7	Bag			
2. Mud-Co Gel	50#	118	Bag			
3. Salt Clay	50#		Bag			
4. Mud-Co Starch	50#		Bag			
5. Lime	50#	5	Bag			
6. Cotton Seed Hulls	50#	85	Bag			
7. Soda Ash	50#	5	Bag			
8. Lignite	50#	7	Bag			
9. Dyna Pac	50#	3	Bag			
10. Desco	25#	2	Bag			
11. Co-Poly L	5gal	2				
12. X-Cide 102W	5gal					
13.						
14.						
15.						
16.						
17.						
18.						
19.						
20.						
21.						
22.						

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 03 2010
CONSERVATION DIVISION
WICHITA, KS

Creht

MATERIAL RECEIVED IN GOOD ORDER	TRANSPORTATION CHARGES		SUB TOTAL
	TRUCK #	MILEAGE	
DATE RECEIVED	@		SALES TAX
	@		
	@		TRANSPORTATION
PURCHASE AUTHORIZED BY	TOTAL TRANSPORTATION CHARGES		TOTAL

ROUTING: WHITE - CUSTOMER; BLUE - CUSTOMER RIG; GREEN - WICHITA; CANARY - WAREHOUSE

PLEASE PRESS FIRMLY: YOU ARE MAKING FOUR COPIES

