

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 34312
Name: Tri-State Producing & Developing, Inc.
Address 1: P.O. Box 99
Address 2: _____
City: Olney State: IL Zip: 62450 + _____
Contact Person: Steve Zanetis
Phone: (618) 393-2176
CONTRACTOR: License # 33905
Name: Royal Drilling, Inc.
Wellsite Geologist: Josh Austin
Purchaser: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other
(Core, WSW, Expl., Cathodic, etc.)

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 03 2010
CONSERVATION DIVISION
WICHITA, KS

API No. 15 - 055-22053-00-00
Spot Description: _____
S2 SE SW SW Sec. 28 Twp. 22 S. R. 31 East West
200 Feet from North / South Line of Section
990 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Finney
Lease Name: Eissler Comm. Well #: 1
Field Name: N/A
Producing Formation: _____
Elevation: Ground: 2904' Kelly Bushing: 2909'
Total Depth: 5010' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 470 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

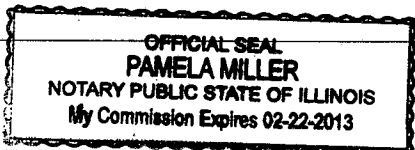
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
10/20/2009 10/29/2009 10/29/2009
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan PFA AH I ml
(Data must be collected from the Reserve Pit) 2-10-10
Chloride content: 32,000 ppm Fluid volume: 1,000 bbls
Dewatering method used: Allow to dry and backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover, or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Steve Zanetis
Title: President Date: 1/26/10
Subscribed and sworn to before me this 26th day of January,
20 10
Notary Public: Pamela Miller
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Tri-State Producing & Developing, Inc. Lease Name: Eissler Comm. Well #: 1
 Sec. 28 Twp. 22 S. R. 31 East West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>By Halliburton: Array Compensated Resistivity Log, Spectral Density Dual Spaced Neutron Microlog & Borehole Sonic Array Quality Log</u>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center; font-size: 1.2em;">See geologist's report</p>
---	--

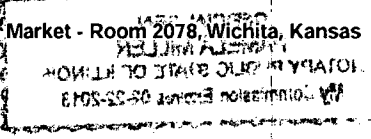
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8"	23#	470.63	60/40 Poz	315	3%CaCl 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. _____	Gas Mcf _____	Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	--	--



JAMES C. MUSGROVE

Petroleum Geologist
P.O. Box 215
212 Main St.
Claflin, KS 67525

Office (620) 588-4250

Res. Claflin (620) 587-3444

Tri-State Producing & Developing Inc.
Eissler Comm. #1
200' FSL & 990' FWL; Section 28-22s-31w
Finney County, Kansas
Page No. 1

Dry and Abandoned

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 03 2010

CONSERVATION DIVISION
WICHITA, KS

Contractor: Royal Drilling Company (Rig #1)
Commenced: October 21, 2009
Completed: October 29, 2009
Elevation: 2909' K.B.; 2907' D.F.; 2904' G.L.
Casing Program: Surface; 8 5/8" @ 473'
Production; none.
Samples: Samples saved and examined 2500' to the Rotary Total Depth.
Drilling Time: One (1) foot drilling time recorded and kept 2500' to the Rotary Total Depth.
Measurements: All depths measured from the Kelly Bushing.
Drill Stem Tests: None.
Electric Log: By Halliburton; Array Compensated Resistivity Log and Spectral Density Dual Spaced Neutron Microlog.
Gas Detector: By Blue Stem Logging.

<u>Formation</u>	<u>Log Depth</u>	<u>Sub-Sea Datum</u>
Herrington	2669	+240
Krider	2706	+203
Winfield	2768	+141
Towanda	2831	+78
Ft Riley	2885	+24
Heebner	4010	-1101
Lansing	4099	-1190
Base Kansas City	4523	-1614
Marmaton	4545	-1636
Pawnee	4623	-1714
Cherokee Shale	4659	-1750
Johnson Zone	4742	-1833
Morrow Shale	4799	-1890
Morrow Sand	4828	-1919
Mississippian	4848	-1939
St Louis 'C'	4925	-2016
Rotary Total Depth	5010	-2101
Log Total Depth	5000	-2091

(All tops and zones corrected to Electric Log measurements).

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

FEB 03 2010

CONSERVATION DIVISION
WICHITA, KS

HERINGTON SECTION

2669-2690' Dolomite; cream, buff, fine to medium crystalline, sucrosic in part, poor visible porosity, no shows.

KRIDER SECTION

2713-2730' Dolomite; gray, fine and medium crystalline, fair intercrystalline porosity, trace of gas bubbles, no stain, no free oil, no fluorescence (65 unit gas kick).

2749-2768' Dolomite; as above, shaley, no shows.

WINFIELD SECTION

2768-2790' Dolomite; gray, cream, finely crystalline, trace gray chert and tan, finely crystalline, dolomitic, limestone.

TOWANDA SECTION

2830-2850' Limestone; cream, finely crystalline, slightly dolomitic, sucrosic in part, no shows.

Limestone; cream, gray, finely crystalline, scattered porosity, no shows.

FT RILEY TO BASE KANSAS CITY SECTION

2895-4523' There were several zones of well developed porosity encountered in the drilling of the Ft Riley through Base Kansas City but no show of oil and/or gas was noted (see attached Drilling Time/Sample Log).

MARMATON SECTION

4545-4560' Limestone; cream, gray, finely crystalline, chalky in part, poor visible porosity, no shows.

4576-4590' Limestone; gray, fossiliferous/oolitic, sparry calcite cement, slightly chert, no shows.

4593-4616' Limestone; tan, cream, fine and medium crystalline, slightly fossiliferous, cherty, trace varied colored chert.

PAWNEE SECTION

4625-4632' Limestone; white/cream, finely crystalline, chalky, fair vuggy porosity, no shows.

FT SCOTT SECTION

4651-4658' Limestone; cream, white, fossiliferous/oolitic, scattered vuggy porosity, spotty stain, trace free oil and no odor in fresh samples.

CHEROKEE SECTION

4665-4670' Limestone; tan, cream, gray, finely crystalline, fossiliferous, cherty, plus tan opaque chert.

4691-4702' Limestone; cream, tan, fossiliferous, oolitic, granular in part, no visible porosity.

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 03 2010

CONSERVATION DIVISION
WICHITA, KS

JOHNSON SECTION

4742-4760' Limestone; cream, tan, finely crystalline, slightly cherty, dense.

MORROW SECTION

4828-4844' Sand; clear/white, very fine grained, sub rounded, few sub angular, fair intergranular porosity, friable in part, calcareous, glauconitic, no stain, no fluorescence, no gas kick, no odor.

MISSISSIPPIAN SECTION

4848-4866' Limestone; cream, tan, light gray, fine to medium crystalline, granular, sandy, poor visible porosity, no shows.

4866-4890' Limestone; cream, tan, fine to medium crystalline, chalky, granular, scattered porosity, abundant loose sand grains, no shows.

4890-4925' Limestone; cream, gray, fine to medium crystalline, sandy, plus trace sand, very fine grained, calcareous.

ST LOUIS 'C' SECTION

4925-4934' Limestone; tan, gray, fine and medium crystalline, granular, scattered porosity, trace gray, cherty, limestone and white chalky oolitic limestone.

4934-4960' Limestone; cream, gray, fine and medium crystalline, dense, trace cream and gray, boney chert.

4960-4980' Limestone; tan, gray, finely oolitic, dense, poorly developed porosity, no shows, plus white, gray chert,

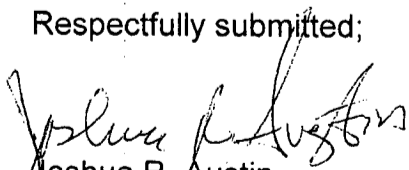
4980-5000' Limestone; cream, tan, fine and medium crystalline, dense, chalky in part, plus white chalk, no shows.

Rotary Total Depth 5010
Log Total Depth 5000

Recommendations

On the basis of the poor development in the Mississippian and Morrow Sections it was recommended by all parties involved that the Eissler Comm. #1 be plugged and abandoned.

Respectfully submitted;


Joshua R. Austin
Petroleum Geologist



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Voice: (785) 483-3887
 Fax: (785) 483-5566

RECEIVED
 KANSAS CORPORATION COMMISSION

FEB 03 2010

CONSERVATION DIVISION
 WICHITA, KS

INVOICE

Invoice Number: 120360
 Invoice Date: Oct 20, 2009
 Page: 1

Bill To:
Tri-State Producers & Developing 1060 W. Main Street P O Box 99 Olney, IL 62450

Customer ID	Well Name# or Customer P.O.	Payment Terms	
TriSta	Elssler Comm #1	10% 25, Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Oct 20, 2009	11/19/09

Quantity	Item	Description	Unit Price	Amount
189.00	MAT	Class A Common	15.45	2,920.05
126.00	MAT	Pozmix	8.00	1,008.00
5.00	MAT	Gel	20.80	104.00
10.00	MAT	Chloride	58.20	582.00
330.00	SER	Handling	2.40	792.00
70.00	SER	Mileage 330 sx @ .10 per sk per mi	33.00	2,310.00
1.00	SER	Surface	1,018.00	1,018.00
170.00	SER	Extra Footage	0.89	151.30
70.00	SER	Pump Truck Mileage	7.00	490.00
1.00	EQP	Texas Pattern Guide Shoe	298.00	298.00
1.00	EQP	AFU Insert	231.00	231.00
4.00	EQP	Centralizers	61.00	244.00

Subtotal	10,148.35
Sales Tax	334.00
Total Invoice Amount	10,482.35
Payment/Credit Applied	
TOTAL	10,482.35

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 2537.09

ONLY IF PAID ON OR BEFORE
 Nov 14, 2009

12/10/30/09
 du 1008
 2,537.097
 7,945.26

ALLIED CEMENTING CO., LLC. 044393

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OKleeks
10.21.09

DATE <u>10.20.09</u>	SEC. <u>28</u>	TWP. <u>22</u>	RANGE <u>31</u>	CALLED OUT	ON LOCATION <u>5:00pm</u>	JOB START <u>7:00am</u>	JOB FINISH <u>7:30am</u>
LEASE <u>Gissler Comm</u>	WELL# <u>#1</u>	LOCATION <u>6 mile Rd E. Scott Rd</u>			COUNTY <u>Wray</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>N - Rockpi. Rd - 3/4 mi W</u>				

CONTRACTOR <u>Royal Dalg</u>	
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>475'</u>
CASING SIZE <u>8 9/8</u>	DEPTH <u>470'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

OWNER	
CEMENT	
AMOUNT ORDERED <u>315 sks 60/40</u>	
<u>pos 3% cc 2% gel</u>	
COMMON <u>189</u>	@ <u>15.45</u> <u>2920.05</u>
POZMIX <u>126</u>	@ <u>8.00</u> <u>1008.00</u>
GEL <u>5</u>	@ <u>20.80</u> <u>104.00</u>
CHLORIDE <u>10</u>	@ <u>58.20</u> <u>582.00</u>
ASC	@
RECEIVED KANSAS CORPORATION COMMISSION	
FEB 03 2010	
CONSERVATION DIVISION WICHITA, KS	
HANDLING <u>330</u>	@ <u>2.40</u> <u>792.00</u>
MILEAGE <u>11045 kmile</u>	<u>2310.00</u>
TOTAL <u>7716.05</u>	

EQUIPMENT	
PUMP TRUCK	CEMENTER <u>Fuzzy</u>
# <u>431</u>	HELPER <u>Kelly</u>
BULK TRUCK	
# <u>396</u>	DRIVER <u>Darrin</u>
BULK TRUCK	
#	DRIVER

REMARKS:
Cement did circulate
approx 8 BBLs
Plug down @ 7:30am
Thanks Fuzzy & crew

SERVICE	
DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>1018.00</u>
EXTRA FOOTAGE <u>170</u>	@ <u>1.89</u> <u>151.30</u>
MILEAGE <u>70</u>	@ <u>7.00</u> <u>490.00</u>
MANIFOLD	@
	@
	@
TOTAL <u>1659.30</u>	

CHARGE TO: Tri-state Producing & Developins
STREET 1060 W. Main St. - P.O. Box 99
CITY Okmoy STATE Illinois ZIP _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Gary Doke
SIGNATURE [Signature]

PLUG & FLOAT EQUIPMENT	
<u>8 9/8</u> { 1- Tex Pat Guide shoe	<u>298.00</u>
1- AFU Insert	@ <u>231.00</u>
4- Cent	@ <u>61.00</u> <u>244.00</u>
	@
	@
	@
TOTAL <u>773.00</u>	

SALES TAX (If Any) _____
TOTAL CHARGES _____
DISCOUNT _____ IF PAID IN 30 DAYS
Bid



RECEIVED
KANSAS CORPORATION COMMISSION

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

FEB 03 2010

Invoice Number: 120452

Invoice Date: Oct 29, 2009

Voice: (785) 483-3887
Fax: (785) 483-5566

CONSERVATION DIVISION
WICHITA, KS

Page: 1

Bill To:
Tri-State Producers & Developing 1060 W. Main Street P O Box 99 Olney, IL 62450

Customer ID	Well Name# or Customer P.O.	Payment Terms	
TriSta	Bissler #1	10% 25 Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-03	Oakley	Oct 29, 2009	11/28/09

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	15.45	2,317.50
100.00	MAT	Pozmix	8.00	800.00
9.00	MAT	Gel	20.80	187.20
63.00	MAT	Flo Seal	2.50	157.50
262.00	SER	Handling	2.40	628.80
55.00	SER	Mileage 262 sx @ .10 per sk per mi	26.20	1,441.00
1.00	SER	Plug to Abandon	1,185.00	1,185.00
55.00	SER	Pump Truck Mileage	7.00	385.00

Subtotal	7,102.00
Sales Tax	440.32
Total Invoice Amount	7,542.32
Payment/Credit Applied	
TOTAL	7,542.32

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1775.50

ONLY IF PAID ON OR BEFORE

Nov 23, 2009

5,766.82
pd w/6/09
on 10/14

ALLIED CEMENTING CO., LLC. 044396

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley KS

10-29-09	SEC. 28	TWP. 22 S	RANGE 31 W	4:30pm CALLED OUT	ON LOCATION	JOB START 11:00am	JOB FINISH 12:00AM
Gissler	WELL # 1	LOCATION Garden City 60156 to			County Finney	STATE KS	
OLD OR <u>NEW</u> (Circle one)			Scott Rd 3 W 31 W 22 S				

CONTRACTOR Royal

TYPE OF JOB PTK

HOLE SIZE 7 1/8 T.D.

CASING SIZE DEPTH

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 DEPTH 2100'

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER

CEMENT

AMOUNT ORDERED 250 60140 490 seal
114 # 10-5041

COMMON	<u>150</u>	@	<u>15 45</u>	<u>2317 50</u>
POZMIX	<u>100</u>	@	<u>8 00</u>	<u>800 00</u>
GEL	<u>9</u>	@	<u>20 80</u>	<u>187 20</u>
CHLORIDE		@		
ASC		@		
<u>210-seal</u>	<u>63</u>	@	<u>2 50</u>	<u>157 20</u>

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 03 2010
CONSERVATION DIVISION
WICHITA, KS

HANDLING	<u>262</u>	@	<u>2 40</u>	<u>628 00</u>
MILEAGE	<u>110 x 5 kmile</u>			<u>1441 00</u>
TOTAL				<u>5532 00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Fuzz

431 HELPER Relly

BULK TRUCK

347 DRIVER LaRene

BULK TRUCK

DRIVER

REMARKS:

50SK @ 2100'

80SK @ 1260'

50SK @ 480'

20SK @ 60'

20SK MKI

30SK RH

Sub complete @ 12:00pm

Thanks Fuzz & crew

CHARGE TO: Tri-state Producing & Developing

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 2100'

PUMP TRUCK CHARGE 1185 00

EXTRA FOOTAGE @

MILEAGE 55 @ 7 00 385 00

MANIFOLD @

TOTAL 1570 00

PLUG & FLOAT EQUIPMENT

@

@

@

@

@

TOTAL _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Gary Lake

SIGNATURE Wayne Lake

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS