

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

RECEIVED  
FEB 03 2010

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

ORIGINAL

OPERATOR: License # 30742  
Name: Palomino Petroleum, Inc.  
Address 1: 4924 SE 84th St.  
Address 2: \_\_\_\_\_  
City: Newton State: KS Zip: 67114 + 8 8 2 7  
Contact Person: Klee R. Watchous  
Phone: ( 316 ) 799-1000  
CONTRACTOR: License # 34233  
Name: Maverick Drilling, L.L.C.  
Wellsite Geologist: Robert A. Schreiber  
Purchaser: NCRA  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: DaMar Resources, Inc.  
Well Name: Sorensen #1  
Original Comp. Date: 5/20/08 Original Total Depth: 4498  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
10/17/09 10/20/09 10/20/09  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 135-24791-00-01  
Spot Description: \_\_\_\_\_  
SE SE NW NW Sec. 1 Twp. 20 S. R. 24  East  West  
1170 Feet from  North /  South Line of Section  
1170 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Ness  
Lease Name: Sorensen "B" Well #: 1  
Field Name: H-L  
Producing Formation: Mississippian  
Elevation: Ground: 2304 Kelly Bushing: \_\_\_\_\_  
Total Depth: 4498 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 1563 Feet  
If Alternate II completion, cement circulated from: 1563  
feet depth to: surface w/ 160 sx cmt.

Drilling Fluid Management Plan Alt II NR 2-9-10  
(Data must be collected from the Reserve Pit) -OWWO-  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Klee R. Watchous  
Title: President Date: February 2, 2010

Subscribed and sworn to before me this 2nd day of February,  
20 10.

Notary Public: Carla R. Penwell  
Date Commission Expires: October 6, 2013  
NOTARY PUBLIC - State of Kansas  
CARLA R. PENWELL  
My Appt. Expires 10-6-13

**KCC Office Use ONLY**  
N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_ Wireline Log Received  
\_\_\_\_ Geologist Report Received  
\_\_\_\_ UIC Distribution

Operator Name: Palomino Petroleum, Inc. Lease Name: Sorensen "B" Well #: 1  
 Sec. 1 Twp. 20 S. R. 24  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
--	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	689'	Common	300	2% gel, 3% c.c.
Production	7 7/8	5 1/2"	14#	4494'	SMD	45	500 gal. mud flush
					EA2	100	20 bbl. KCL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4411-4415	400 gals. 20% MCA (2% M.S.)	
		<b>RECEIVED</b>	
		<b>FEB 03 2010</b>	
		<b>KCC WICHITA</b>	

TUBING RECORD:		Size: <u>2 7/8"</u>	Set At: <u>4483</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>1/1/10</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>24% 17</u>	Gas Mcf	Water Bbls. <u>76% 52</u>	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# SWIFT



*Services, Inc.*

P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



## Invoice

DATE	INVOICE #
11/6/2009	17306

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED  
NOV 12 2009

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Sorenson <sup>VIN</sup> B	Ness	DS&W Well Servi...	Oil	Development	Acidize Treat	Dusty

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
500D	Mileage - 1 Way	20	Miles	5.00	100.00
501D	Acid Pump Charge	1	Job	600.00	600.00
303 - 20%	MCA Acid	400	Gallons	2.25	900.00
232	Musal ESA-64	8	Gallon(s)	15.00	120.00
235	INH.1 ESA-28	1	Gallon(s)	35.00	35.00
	Subtotal				1,755.00
	Sales Tax Ness County			5.30%	0.00

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KCC WICHITA

Thank You For Your Business!	Total	\$1,755.00
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CHARGE TO:  
**PALOMENO PETROLEUM INC.**  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET  
 17306

PAGE 1 OF 1

SERVICE LOCATIONS 1. <b>NESS CITY KS.</b>	WELL/PROJECT NO. #1	LEASE <b>SORENSEN</b>	COUNTY/PARISH <b>NESS CO.</b>	STATE <b>KS.</b>	CITY <b>NESS CITY KS.</b>	DATE <b>11/06/09</b>	OWNER
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <b>DS: W</b>	RIG NAME/NO. <b>JIM</b>	SHIPPED VIA	DELIVERED TO <b>75. RD 60, 1 3/4 W, S. ENO</b>	ORDER NO.	
3.	WELL TYPE <b>OIL WELL</b>	WELL CATEGORY <b>DEVELOPMENT</b>	JOB PURPOSE <b>ACIDIZZ TREAT</b>	WELL PERMIT NO.	WELL LOCATION <b>sec. 1-20S.-24W</b>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF		QTY.	UM	QTY.	UM		
500		1			MILEAGE 107	1	@	20	ML	5.00	100.00
501		1			ACID Pump CHARGE	1	@			600.00	600.00
303		1			MCA ACID	400	gal	20	%	2.25	900.00
232		1			MUSAL	8	gal	2	%	15.00	120.00
235		1			INHIB-1	1	gal			35.00	35.00

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 KCC WICHITA

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Mark Shreck*  
 DATE SIGNED **11/06/09** TIME SIGNED **1305**  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	1755.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				7.055 TAX 5.3%	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	1755.00
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR **DUSTY D. FUNK** APPROVAL

Thank You!

**JOB LOG**

**SWIFT Services, Inc.**

DATE 1/06/09 PAGE NO. 7

CUSTOMER **PALMWOOD PETROLEUM** WELL NO. **#1** LEASE **SORENSEN** JOB TYPE **ACIDIZE TREAT** TICKET NO. **17306**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (9Ab)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1053							DN LOCATION 25' W SWABEND WAIT ON WATER TD 4455'
								1/2 IS PERFS. 4411-15' 14# CAPACITY 105.077 BOT
	1147	4	1		✓		0	START JOB 107.726
	1150	4.2	9.5		✓		0	ON FLUSH
	1157	5	42		✓		0	
	1205	4.5	77		✓		0	
	1213	2.3	108.75		✓		0	1 Bbl ACID Dnt
	1214	0	110.50		✓		200	LOADED 2 3/4 Bbl Dnt
	1217	.18	111		✓		500	STAINING
	1235	.18	112		✓		525	FEEDING
	1236	.18	112.1		✓		400	BREAK
	1237	.25	112.25		✓		275	
	1238	.25	112.75		✓		100	
	1239	0	113		✓		VAC	TIME 1 Bbl @ 2 MEN 51/500, 1/3 Bbl PER MIN
	1244	.5	114.5		✓		100	
	1249	.55	116		✓		200	
	1257	0	117.5		✓		175	INSTANT SHUT IN
							VAC	1 MEN REW DOWN TICKET
	1305							Job Completed
								THANK YOU DUSTY JEFF

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FEB 03 2010

KCC WICHITA

# SWIFT



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



## Invoice

DATE	INVOICE #
10/27/2009	17145

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED  
OCT 30 2009

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	B #1	Sorensen	Ness	DS&W Well Servi...	Oil	Development	Cement Port Collar	Brett
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				10	Miles	5.00	50.00
576D-D	Pump Charge - Port Collar				1	Job	1,100.00	1,100.00
581D	Service Charge Cement				225	Sacks	1.50	337.50
582D	Minimum Drayage Charge				1	Each	250.00	250.00
330	Swift Multi-Density Standard (MIDCON II)				160	Sacks	14.00	2,240.00T
276	Flocele				60	Lb(s)	1.50	90.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
105	Port Collar Tool Rental With Man				1	Each	300.00	300.00T
	Subtotal							4,437.50
	Sales Tax Ness County						5.30%	143.10

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KCC WICHITA

**We Appreciate Your Business!**

**Total**

\$4,580.60



CHARGE TO: Palomina Petroleum  
 ADDRESS \_\_\_\_\_  
 CITY, STATE, ZIP CODE \_\_\_\_\_

TICKET  
17145

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>Ness City KS</u>	WELL/PROJECT NO. <u>B-1</u>	LEASE <u>Sorensen</u>	COUNTY/PARISH <u>Ness</u>	STATE <u>KS</u>	CITY <u>Ness City</u>	DATE <u>10-27-09</u>	OWNER
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>D S + W Well Service</u>	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO <u>Ness City</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Cement Port Collar</u>	WELL PERMIT NO.	WELL LOCATION <u>Ness City 75, 14 W, S into</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<u>075</u>		<u>1</u>			MILEAGE <u>Trk #114</u>	<u>10</u>	<u>mi</u>			<u>5.00</u>	<u>50.00</u>
<u>576D</u>		<u>1</u>			<u>Pump Charge Port Collar</u>	<u>1</u>	<u>ea</u>			<u>1100.00</u>	<u>1100.00</u>
<u>581</u>		<u>1</u>			<u>Service Charge Cement</u>	<u>225</u>	<u>skt</u>			<u>1.50</u>	<u>337.50</u>
<u>582</u>		<u>1</u>			<u>Minimum Drayage</u>	<u>1</u>	<u>ea</u>			<u>250.00</u>	<u>250.00</u>
<u>330</u>		<u>1</u>			<u>Swift Multi-Density Standard</u>	<u>160</u>	<u>skt</u>			<u>14.00</u>	<u>2240.00</u>
<u>276</u>		<u>1</u>			<u>Flocele</u>	<u>60</u>	<u>lbs</u>			<u>1.50</u>	<u>90.00</u>
<u>290</u>		<u>1</u>			<u>D-Air</u>	<u>2</u>	<u>gal</u>			<u>35.00</u>	<u>70.00</u>
<u>105</u>		<u>1</u>			<u>Port Collar Tool w/Man</u>	<u>1</u>	<u>ea</u>			<u>300.00</u>	<u>300.00</u>

RECEIVED  
FEB 03 2010

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

Mark Shuck  
 DATE SIGNED 10-27-09 TIME SIGNED 1400  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	<input checked="" type="checkbox"/> AGREE	<input checked="" type="checkbox"/> DISAGREE	<input type="checkbox"/> DECIDED	<input type="checkbox"/> AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

PAGE TOTAL	<u>4437.50</u>
<u>Ness</u> TAX <u>5.3%</u>	<u>143.10</u>
TOTAL	<u>4580.60</u>

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Brett Corsair APPROVAL \_\_\_\_\_

Thank You!

**JOB LOG**

**SWIFT Services, Inc.**

DATE 10-27-09 PAGE NO. 1

CUSTOMER Palomino Petroleum WELL NO. B-1 LEASE Sorenson JOB TYPE Cement PC TICKET NO. 17145

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1400							On Location 2 3/8 x 5 1/2 PC @ 1555'
	1430						1000	Pressure Test - Held
	1435	3 1/2				400		Open-Tool-Injection Rate
	1445	3 1/2				400		Start Cement 11.2ppg
		4	83			500		Cement to Surface - Cement 14.0ppg 160sks Total 15sks top it
		4	89					Shut Down - Start Displacement
	1510		5.5			200		Shut Down - Shut in
	1515					1000		Close Tool - Pressure Test - Tool Close
	1525							Run 4 JTs
	1530		20			300		Reverse Clean
								Wash Truck
	1600							Job Complete
								Thank you Brett, Dave & Shane

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FEB 03 2010  
KCC WICHITA



# SWIFT



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



## Invoice

DATE	INVOICE #
10/19/2009	16633

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED  
OCT 22 2009

- Acidizing
- Cement
- Tool Rental

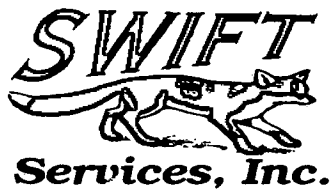
TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Screensen B	Ness	Maverick Drilling	Oil	Development	LongString	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				10	Miles	5.00	50.00
578D-L	Pump Charge - Long String				1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00T
281	Mud Flush				500	Gallon(s)	1.00	500.00T
290	D-Air				1	Gallon(s)	35.00	35.00T
402-5	5 1/2" Centralizer				10	Each	55.00	550.00T
403-5	5 1/2" Cement Basket				4	Each	180.00	720.00T
404-5	5 1/2" Port Collar				1	Each	1,900.00	1,900.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	225.00	225.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	275.00	275.00T
419-5	5 1/2" Rotating Head Rental				1	Each	150.00	150.00T
325	Standard Cement				100	Sacks	11.00	1,100.00T
330	Swift Multi-Density Standard (MIDCON II)				75	Sacks	14.00	1,050.00T
276	Flocele				44	Lb(s)	1.50	66.00T
283	Salt				500	Lb(s)	0.15	75.00T
284	Calseal				5	Sack(s)	30.00	150.00T
286	Halad-1 (Halad 9)				50	Lb(s)	6.00	300.00T
581D	Service Charge Cement				175	Sacks	1.50	262.50
582D	Minimum Drayage Charge				1	Each	250.00	250.00
	Subtotal							9,108.50
	Sales Tax Ness County						5.30%	378.74

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KCC WICHITA

**We Appreciate Your Business!**

**Total**

**\$9,487.24**



CHARGE TO: PALOMINO PETROLEUM  
 ADDRESS \_\_\_\_\_  
 CITY, STATE, ZIP CODE \_\_\_\_\_

RECEIVED  
 FEB 03 2010

TICKET  
 No 16633

PAGE 1 OF 2

KCC WICHITA

SERVICE LOCATIONS 1. <u>HAYS</u>	WELL/PROJECT NO. <u>1</u>	LEASE <u>SCREENEN B</u>	COUNTY/PARISH <u>NESS</u>	STATE <u>KS</u>	CITY <u>KCC WICHITA</u>	DATE <u>10-19-09</u>	OWNER
2. <u>NESS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>MAVERICK DRUG #102</u>	SHIPPED VIA <u>CIT</u>	DELIVERED TO <u>701 1/2 W NESS CITY</u>	ORDER NO.	
3.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>DEVELOP</u>	JOB PURPOSE <u>LONGSTRINGS</u>	WELL PERMIT NO. <u>15-135-24791</u>	WELL LOCATION <u>S1, T20, R24</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE #112	10	MI			5.00	50	00
578		1			Pump Service	1	EA			1400.00	1400	00
221		1			LIQUID WCL	2	GAL			25.00	50	00
281		1			MUD FLUSH	500	GAL			1.00	500	00
290		1			D AIR	1	GAL			35.00	35	00
402		1			CENTRALIZER	10	EA	5/2	in	55.00	550	00
403		1			CMT BASSET	4	EA			180.00	720	00
404		1			PORT COLLAR	1	EA			1900.00	1900	00
406		1			LATCH DOWN PLUG & DUFFIN	1	EA			225.00	225	00
407		1			TASSEL FLOAT SAVE 1/2 AND FEL	1	EA			275.00	275	00
409		1			BITUMEN ADH BENTON	1	EA			150.00	150	00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY,** and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X  
 DATE SIGNED 10-19-09 TIME SIGNED 1200  A.M.  P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				Pg. 1 PAGE TOTAL	5855 00
WE UNDERSTOOD AND MET YOUR NEEDS?				Pg. 2	3,253 50
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub TOTAL	9,108 50
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				NESS TAX 5.3%	378 74
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	9487 24
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Dave [Signature]

APPROVAL [Signature]

Thank You!



**JOB LOG**

**SWIFT Services, Inc.**

DATE 10-19-09 PAGE NO. 1

CUSTOMER PALOMINO Petroleum WELL NO. 1 LEASE SCREENSEN B JOB TYPE LONGSTRING TICKET NO. 16633

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/HR)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	6:00							ON LOCATION
								CMT: LEAD SMD, TAIL EA-2
								RTD 4498, SET PIPE @ 4494, SJ 10.90, JUSSET 4488
								5 1/2" 14" PIP, PORT COLUMN ON TOP # 75, 1563 FT
								CENT 1, 2, 3, 4, 6, 7, 8, 10, 15, 74 BASKETS 3, 7, 9, 75
	14:30							START CIRCULATED
	16:30							PIPE FLOWING @ 3767, BREAK CIRC W/ RIG
	18:45							PIPE STUCK
	19:45							SPOT OIL 80 bbls, 92 bbls mud
	20:15							MOVE OIL W/ RIG MUD 1 min
	21:00							MOVE OIL W/ RIG MUD 5 mins
	22:05							MOVE OIL W/ RIG MUD 5 mins, GETTING LISA OIL
	22:30							PIPE FREE, RUN TO BOTTOM, TAG, BOTTOM, DANG BALL
	22:35		6					BREAK CIRC
	23:40	5.5	12				200	PLUS RIL 20 SMD
			20					MUD FLOW 500 GALS
			26					MUD FLOW
			245					CMT LEAD SMD 55 SMD
								" TAIL EA-2 100 SMD
								DROP LN. PLUS, WASH OUT PL
	23:55	6.0	0				200	START SKIP
			59				300	CMT ON BOTTOM
			95				500	
			100				650	
			105				700	
	00:15	4.5	109.4				1500	LAND PLUS
	00:20							RELEASE - DRY
	01:00							JOB COMPLETE

RECEIVED  
FEB 03 2010  
KCC WICHITA

THANK YOU!  
DAVE JENSEN, SHARE