

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
October 2008
Form Must Be Typed

ORIGINAL

OPERATOR: License # 33964
 Name: Prolific Resources, LLC
 Address 1: 2725 Dry Creek Road
 Address 2: _____
 City: Great Bend State: KS Zip: 67530 + 6621
 Contact Person: Darrell Willinger
 Phone: (620) 793-2258
 CONTRACTOR: License # 6039
 Name: L.D. Drilling, Inc.
 Wellsite Geologist: Jeff Burk
 Purchaser: National Cooperative Refinery Association
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

| | | |
|-----------------------------------|-----------------|---|
| <u>9-17-07</u> | <u>9-24-07</u> | <u>10-9-07</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 185-23469-00-00
 Spot Description: _____
NE SE NW Sec. 18 Twp. 22 S. R. 11 East West
1800 Feet from North / South Line of Section
2270 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Stafford
 Lease Name: Panning Well #: 1
 Field Name: Pending New Pool Application
 Producing Formation: Arbuckle
 Elevation: Ground: 1821' Kelly Bushing: 1827'
 Total Depth: 3702 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at: 268 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I NR 2-9-10
 (Data must be collected from the Reserve Pit)
 Chloride content: 17000 ppm Fluid volume: 6000 bbls
 Dewatering method used: Vacuum Truck
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Bob's Hauling Service, Inc.
 Lease Name: Siefkes License No.: 33779
 Quarter NW Sec. 13 Twp. 22 S. R. 12 East West
 County: Stafford Docket No.: D-22,209

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Darrell Willinger
 Title: (Manager) Date: 1-28-10
 Subscribed and sworn to before me this 28th day of January,
 2010
 Notary Public: Rashell Patten
 Date Commission Expires: 2/2/11

NOTARY PUBLIC - STATE OF KANSAS
Rashell Patten
 My Appl. Exp. 2-2-11

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Prolific Resources, LLC Lease Name: Panning Well #: 1
 Sec. 18 Twp. 22 S. R. 11 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|--|-------|-----|-------|---------------|------|-------|--------------------|------|-------|---------------------|------|-------|------------------|------|-------|---------------|------|-------|----------|------|-------|--------------------|------|-------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log, Dual Compensated Porosity Log, Microresistivity Log, Borehole Compensated Sonic Log | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner Shale</td> <td>3087</td> <td>-1259</td> </tr> <tr> <td>Brown (Iatan) Lime</td> <td>3221</td> <td>-1394</td> </tr> <tr> <td>Lansing-Kansas City</td> <td>3244</td> <td>-1417</td> </tr> <tr> <td>Base-Kansas City</td> <td>3488</td> <td>-1661</td> </tr> <tr> <td>Simpson Shale</td> <td>3554</td> <td>-1727</td> </tr> <tr> <td>Arbuckle</td> <td>3611</td> <td>-1784</td> </tr> <tr> <td>Rotary Total Depth</td> <td>3702</td> <td>-1875</td> </tr> </table> | Name | Top | Datum | Heebner Shale | 3087 | -1259 | Brown (Iatan) Lime | 3221 | -1394 | Lansing-Kansas City | 3244 | -1417 | Base-Kansas City | 3488 | -1661 | Simpson Shale | 3554 | -1727 | Arbuckle | 3611 | -1784 | Rotary Total Depth | 3702 | -1875 |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | | | | |
| Heebner Shale | 3087 | -1259 | | | | | | | | | | | | | | | | | | | | | | | |
| Brown (Iatan) Lime | 3221 | -1394 | | | | | | | | | | | | | | | | | | | | | | | |
| Lansing-Kansas City | 3244 | -1417 | | | | | | | | | | | | | | | | | | | | | | | |
| Base-Kansas City | 3488 | -1661 | | | | | | | | | | | | | | | | | | | | | | | |
| Simpson Shale | 3554 | -1727 | | | | | | | | | | | | | | | | | | | | | | | |
| Arbuckle | 3611 | -1784 | | | | | | | | | | | | | | | | | | | | | | | |
| Rotary Total Depth | 3702 | -1875 | | | | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4" | 8 5/8" | 23# | 268' | 60/40 Pos | 275 | 2%Gel, 3%CC |
| Production | 7 7/8" | 5 1/2" | 15.5# | 3690' | AA-2 | 175 | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|---|-------|
| 4 SPF | Perf. 3613'-3629' Arbuckle | | |
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| | | | |
|--|----------------------|---|--|
| TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>3660'</u> Packer At: _____ | | Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | |
| Date of First, Resumed Production, SWD or Enhr. <u>10-9-07</u> | | Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | |
| Estimated Production Per 24 Hours | Oil Bbls. <u>115</u> | Gas Mcf <u>0</u> | Water Bbls. <u>0</u> Gas-Oil Ratio _____ Gravity _____ |

| | | |
|---|---|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: <u>3613' - 3629'</u> |
|---|---|--|

BASIC

energy services, L.P.

TREATMENT REPORT

| | | |
|---------------------------------------|-------------------------|--------------------------------------|
| Customer <i>ProLific Resources</i> | Lease No. | Date <i>9-17-07</i> |
| Lease <i>Pawnee</i> | Well # <i>1</i> | |
| Field Order # <i>16502</i> | Station <i>PCA #</i> | Casing <i>8 5/8</i> |
| Type Job <i>CNW SURFACE 8 5/8</i> | Formation | Depth <i>269'</i> |
| | | County <i>STAFFORD</i> |
| | | State <i>KS</i> |
| | | Legal Description <i>18-22-11</i> |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|------------------------------|--------------|------------------|----|------------|--|------------------|-------|------------------|
| Casing Size | Tubing Size | Shots/Ft | | Acid | | RATE | PRESS | ISIP |
| <i>8 5/8</i> | | From | To | Pre Pad | | Max | | 5 Min. |
| Depth <i>268</i> | Depth | From | To | Pad | | Min | | 10 Min. |
| Volume <i>16</i> | Volume | From | To | Frac | | Avg | | 15 Min. |
| Max Press | Max Press | From | To | Flush | | HHP Used | | Annulus Pressure |
| Well Connection <i>PC</i> | Annulus Vol. | From | To | | | Gas Volume | | Total Load |
| Plug Depth <i>153</i> | Packer Depth | From | To | | | | | |

| | | |
|---|--------------------------------------|-----------------------------------|
| Customer Representative <i>BILL OWENS</i> | Station Manager <i>DAVE SCOTT</i> | Treater <i>Robert Sullivan</i> |
| Service Units <i>19941 19926 19963 19967</i> | | |
| Driver Names <i>Melson McGlow Sullivan</i> | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|----------------|-----------------|-----------------|---------------|------------|---|
| <i>0130 AM</i> | | | | | <i>on loc SATty meeting</i> |
| | | | | | <i>RUN 6 JTS 8 5/8 #24 SURFACE PIPE</i> |
| <i>0230</i> | | | | | <i>CASING ON BOTTOM</i> |
| <i>0245</i> | | | | | <i>HOOK RIG TO BREAK CING</i> |
| <i>0248</i> | | | | | <i>HOOK UP TO PUMP TRUCK</i> |
| <i>0250</i> | <i>200</i> | | <i>10</i> | <i>4.5</i> | <i>START H₂O Ahead</i> |
| | | | <i>65</i> | <i>4.5</i> | <i>START CMT 275sk 60/40 POC</i> |
| | | | | | <i>STOP Release Plug</i> |
| <i>0310</i> | | | | <i>3</i> | <i>START DISP</i> |
| <i>0315</i> | <i>250</i> | | <i>15 1/2</i> | <i>3</i> | <i>Plug down</i> |
| | | | | | <i>CING 16 bbl CMT TO PIT</i> |
| <i>0330</i> | | | | | <i>Job Complete</i> |

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CONSERVATION DIVISION
WICHITA, KS

Thank you

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Energy services, L.P.

TREATMENT REPORT

| | | |
|---|------------------------|--------------------------------------|
| Customer <i>PROLIFIC Resources</i> | Lease No. | Date <i>9-24-07</i> |
| Lease <i>PANNING</i> | Well # <i>1</i> | |
| Field Order # <i>16506</i> | Station <i>PRNH</i> | Casing <i>5 1/2</i> |
| | | Depth <i>3704'</i> |
| Type Job <i>CNW 5 1/2 LOW string</i> | Formation | County <i>STAFFORD</i> |
| | | State <i>KS</i> |
| | | Legal Description <i>18-22-11</i> |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | |
|---------------------------------|--------------|------------------|----|------------|------------|------------------|------------------|
| Casing Size <i>5 1/2</i> | Tubing Size | Shots/Ft | | Acid | RATE | PRESS | ISIP |
| Depth <i>3704'</i> | Depth | From | To | Pre Pad | Max | | 5 Min. |
| Volume <i>88</i> | Volume | From | To | Pad | Min | | 10 Min. |
| Max Press <i>2000</i> | Max Press | From | To | Frac | Avg | | 15 Min. |
| Well Connection <i>1 1/2</i> | Annulus Vol. | From | To | | HHP Used | | Annulus Pressure |
| Plug Depth <i>3690</i> | Packer Depth | From | To | Flush | Gas Volume | | Total Load |

| | | |
|---|--------------------------------------|-----------------------------------|
| Customer Representative <i>17806 Kevin</i> | Station Manager <i>DAVE SCOTT</i> | Treater <i>Robert Sullivan</i> |
|---|--------------------------------------|-----------------------------------|

| | | | | | | | | | |
|-------------------------------|----------------|--------------|-----------------|--|--|--|--|--|--|
| Service Units <i>17890</i> | <i>19931</i> | <i>19862</i> | <i>19867</i> | | | | | | |
| Driver Names <i>maker</i> | <i>shields</i> | | <i>Sullivan</i> | | | | | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|----------------|-----------------|-----------------|--------------|------------|--|
| <i>0600 pm</i> | | | | | <i>ON for SATU meeting</i> |
| | | | | | <i>RUN 90 STS 5 1/2 15.5 CASING CENTRALIZING</i> |
| | | | | | <i>ST. 2, 3, 7, 10, 13, 16. shoe 14' Baffle AT 3690'</i> |
| <i>1145 pm</i> | | | | | <i>CASING ON BOTTOM</i> |
| <i>1200 pm</i> | | | | | <i>Hook RUP UP TO CIRC</i> |
| | | | | | <i>Hook UP TO PUMP.</i> |
| <i>0115</i> | <i>200</i> | | <i>12</i> | <i>4</i> | <i>START MUD FLUSH</i> |
| | | | <i>10</i> | | <i>H²O Ahead</i> |
| <i>0120</i> | | | <i>10</i> | <i>8.5</i> | <i>START LEAD 25 g/l 6% O</i> |
| | | | <i>45</i> | | <i>START TAILCENT 175 slk AA-2</i> |
| <i>0132</i> | <i>0</i> | | <i>6</i> | | <i>STOP & WASH PUMP & LINES</i> |
| | | | | | <i>Release plug</i> |
| <i>0135</i> | | | | <i>5.4</i> | <i>START D.C.P</i> |
| | <i>500</i> | | <i>60</i> | <i>3</i> | <i>Lift psi</i> |
| | | | | <i>25</i> | <i>Slow Rate</i> |
| <i>0200</i> | <i>1800</i> | | <i>88</i> | <i>2</i> | <i>Plug down</i> |
| | | | <i>6</i> | <i>2.4</i> | <i>Plug R.H.</i> |
| <i>0230</i> | | | | | <i>Job Complete</i> |
| | | | | | <i>Thank you</i> |

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WICHITA, KS



DIAMOND TESTING

P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 21108.D 522

Company Prolific Resources, LLC Lease & Well No. Panning No. 1
Elevation 1827.5KB Formation Lansing/Kansas City "D" - "F" Effective Pay -- Ft. Ticket No. J2125
Date 9-21-07 Sec. 18 Twp. 22S Range 11W County Stafford State Kansas
Test Approved By Jeffrey A. Burk Diamond Representative John C. Riedl

Formation Test No. 1 Interval Tested from 3,283 ft. to 3,326 ft. Total Depth 3,326 ft.
Packer Depth 3,278 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 3,283 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,286 ft. Recorder Number 21108 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 3,323 ft. Recorder Number 11073 Cap. 4,000 psi
Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor L. D. Drilling, Inc. - Rig 1 Drill Collar Length -- ft. I.D. -- in.
Mud Type Chemical Viscosity 55 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.0 Water Loss 8.8 cc. Drill Pipe Length 3,263 ft. I.D. 3 1/2 in.
Chlorides 5,500 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.
Jars: Make Bowen Serial Number Not Run Anchor Length 43 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Good blow; slowly building to 5 ins. No blow back during shut-in.
2nd Open: Strong blow. Off bottom of bucket in 1 min. No blow back during shut-in.

Recovered 1,050 ft. of gas in pipe
Recovered 60 ft. of gas & mud cut oil = .615600 bbls. (Grind out: 20%-gas; 35%-mud; 45%-oil)
Recovered 60 ft. of TOTAL FLUID = .615600 bbls.

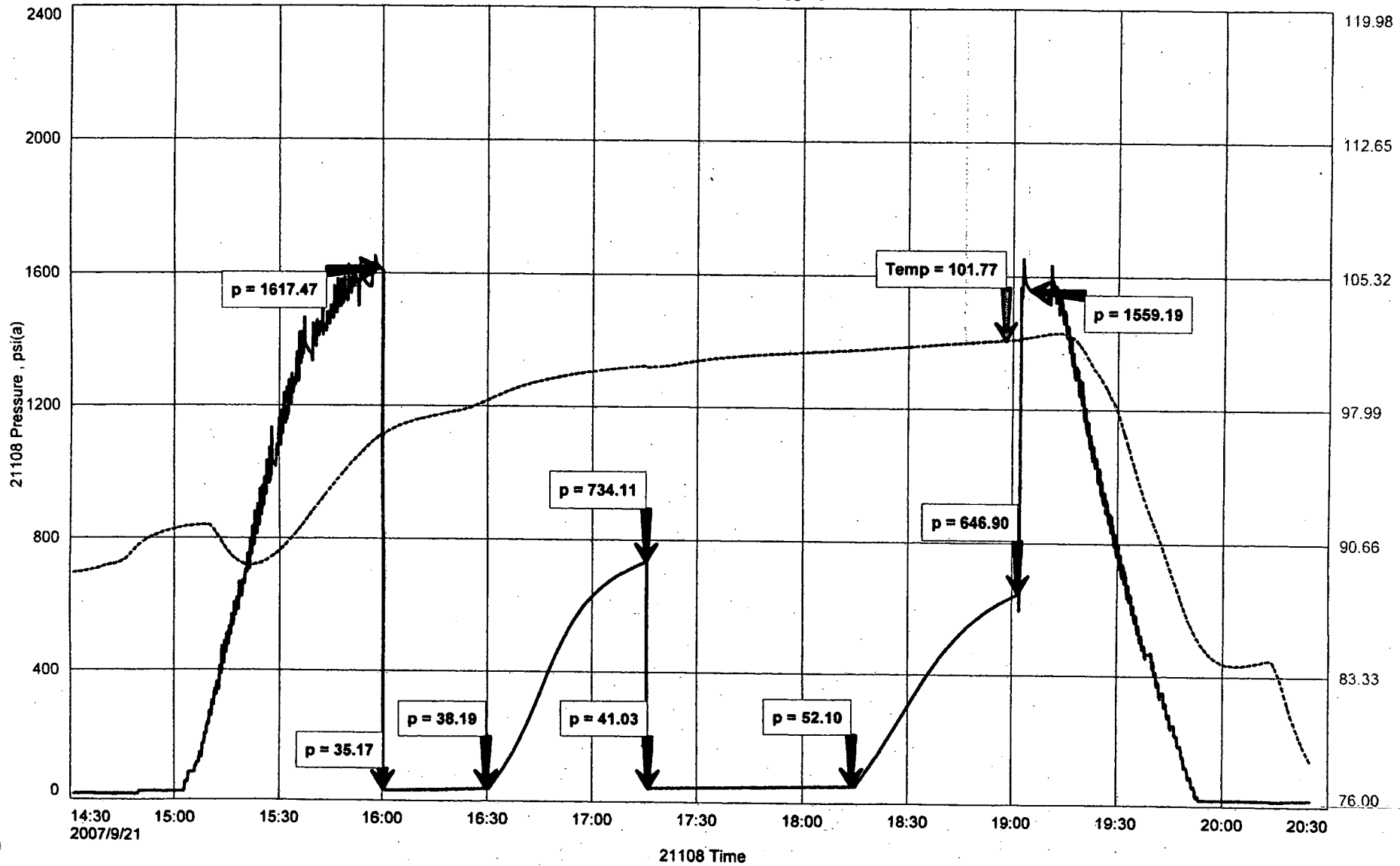
Recovered ft. of
Recovered ft. of
Remarks
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WICHITA, KS

| Time Set Packer(s) | XXX P.M. | Time Started Off Bottom | XXX P.M. | Maximum Temperature | |
|------------------------------|---------------------|-------------------------|---------------------|---------------------|---------------|
| Initial Hydrostatic Pressure | <u>4:00</u> | <u>7:00</u> | <u>1617</u> | <u>102°</u> | P.S.I. |
| Initial Flow Period | Minutes | <u>30</u> | <u>35</u> | <u>38</u> | P.S.I. to (C) |
| Initial Closed In Period | Minutes | <u>45</u> | <u>734</u> | | P.S.I. |
| Final Flow Period | Minutes | <u>60</u> | <u>41</u> | <u>52</u> | P.S.I. to (F) |
| Final Closed In Period | Minutes | <u>45</u> | <u>647</u> | | P.S.I. |
| Final Hydrostatic Pressure | | <u>1559</u> | | | P.S.I. |

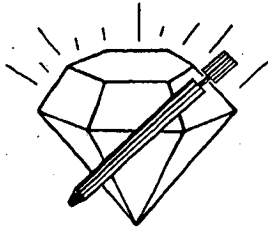
PROLIFIC RESOURCES LLC
 DST #1 3283 TO 3326
 Start Test Date: 2007/09/21
 Final Test Date: 2007/09/21

PANNING
 Formation: LKC "D,E"
 Job Number: D#

PANNING #1



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DIAMOND TESTING

P.O. Box 157
HOISINGTON, KANSAS 67544
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STC 21108.D 523

Company Prolific Resources, LLC Lease & Well No. Panning No. 1
Elevation 1827.5KB Formation Lansing "I" - "K" Effective Pay -- Ft. Ticket No. J2126
Date 9-22-07 Sec. 18 Twp. 22S Range 11W County Stafford State Kansas
Test Approved By Jeffrey A. Burk Diamond Representative John C. Riedl

Formation Test No. 2 Interval Tested from 3,408 ft. to 3,455 ft. Total Depth 3,455 ft.
Packer Depth 3,403 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 3,408 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set -- ft.

Top Recorder Depth (Inside) 3,411 ft. Recorder Number 21108 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 3,452 ft. Recorder Number 11073 Cap. 4,000 psi
Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi

Drilling Contractor L. D. Drilling, Inc. - Rig 1 Drill Collar Length -- ft. I.D. -- in.
Mud Type Chemical Viscosity 50 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.2 Water Loss 12.0 cc. Drill Pipe Length 3,388 ft. I.D. 3 1/2 in.
Chlorides 12,000 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.
Jars: Make Bowen Serial Number Not Run Anchor Length 47 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak blow. Dead in 15 mins.
2nd Open: Weak blow. Dead in 18 mins.

Recovered 30 ft. of very slightly oil cut mud = .307800 bbls. (Grind out: 1%-oil; 99%-mud)

Recovered -- ft. of --

Recovered -- ft. of --

Recovered -- ft. of --

Recovered -- ft. of --

Remarks --

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FEB 03 2010

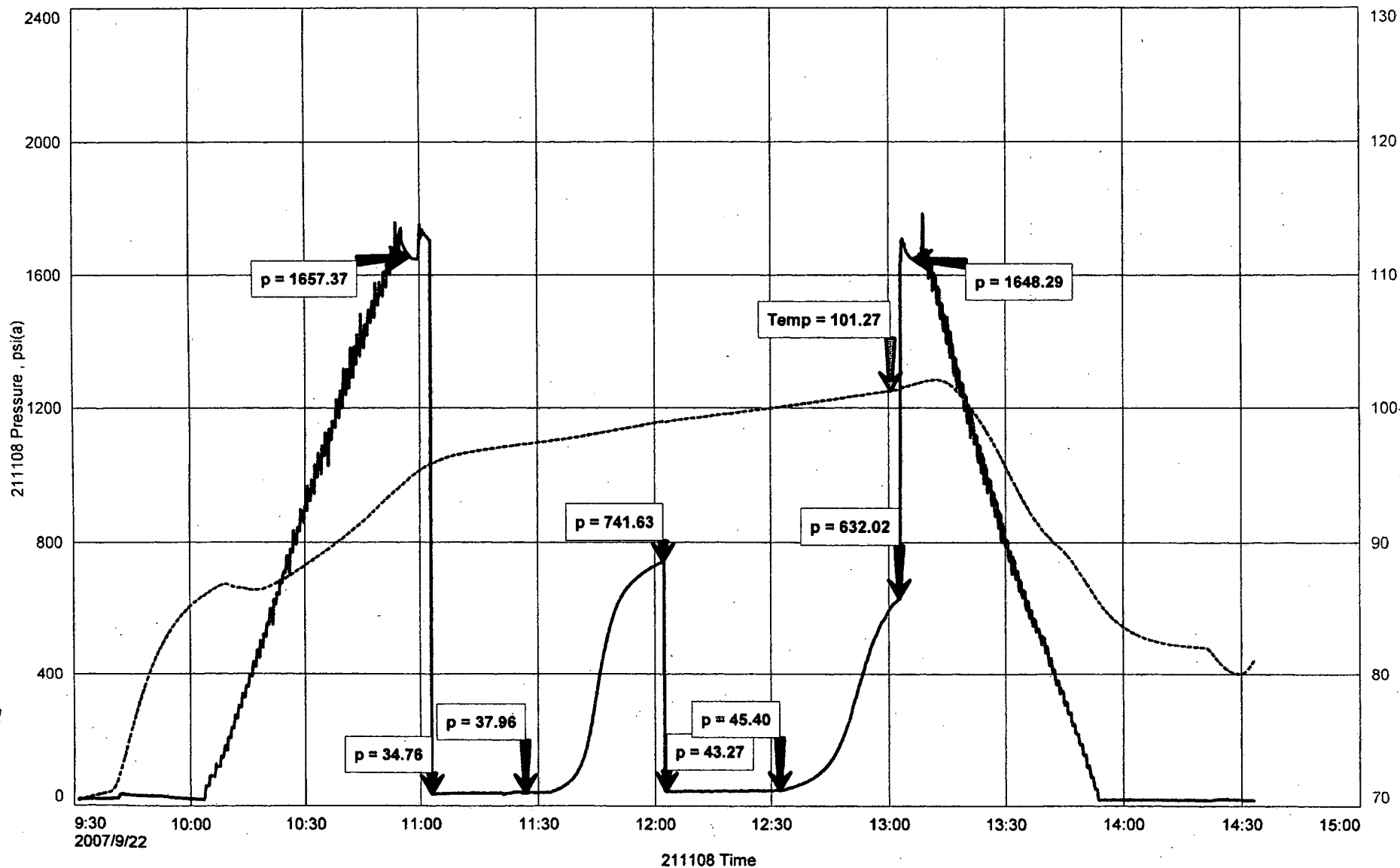
CONSERVATION DIVISION
WICHITA, KS

Time Set Packer(s) 11:07 ~~P.M.~~ ^{A.M.} Time Started Off Bottom 1:07 ~~P.M.~~ ^{XXX} Maximum Temperature 101°
Initial Hydrostatic Pressure (A) 1657 P.S.I.
Initial Flow Period Minutes 30 (B) 35 P.S.I. to (C) 38 P.S.I.
Initial Closed In Period Minutes 30 (D) 742 P.S.I.
Final Flow Period Minutes 30 (E) 43 P.S.I. to (F) 45 P.S.I.
Final Closed In Period Minutes 30 (G) 632 P.S.I.
Final Hydrostatic Pressure (H) 1648 P.S.I.

PROLIFIC RESOURCES LLC
DST #2 3408 TO 3455
Start Test Date: 2007/09/22
Final Test Date: 2007/09/22

PANNING #1
Formation: LANSING "I,J,I"
Job Number: D52

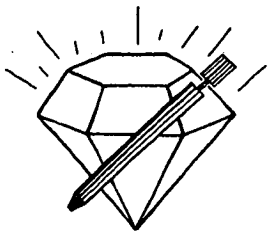
PANNING #1



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WICHITA, KS

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DIAMOND TESTING

P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 21108.D 524

Company Prolific Resources, LLC Lease & Well No. Panning No. 1
Elevation 1827.5KB Formation Arbuckle Effective Pay Ft. Ticket No. J2127
Date 9-23-07 Sec. 18 Twp. 22S Range 11W County Stafford State Kansas
Test Approved By Jeffrey A. Burk Diamond Representative John C. Riedl

Formation Test No. 3 Interval Tested from 3,554 ft. to 3,620 ft. Total Depth 3,620 ft.
Packer Depth 3,549 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Packer Depth 3,554 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,557 ft. Recorder Number 21108 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 3,617 ft. Recorder Number 11073 Cap. 4,000 psi
Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor L. D. Drilling, Inc. - Rig 1 Drill Collar Length ft. I.D. in.
Mud Type Chemical Viscosity 50 Weight Pipe Length ft. I.D. in.
Weight 9.2 Water Loss 11.0 cc. Drill Pipe Length 3,534 ft. I.D. 3 1/2 in.
Chlorides 9,000 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.
Jars: Make Bowen Serial Number Not Run Anchor Length 66 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow. Off bottom of bucket in 5 mins. Strong blow back during shut-in.
2nd Open: Strong blow. Off bottom of bucket in 4 mins. Gas to surface in 45 mins. Guaged at 5,000 CF/D.
Strong blow back during shut-in.

Recovered 760 ft. of gassy oil (some of it mud cut) = 7.797600 bbls. (Gravity: 40 @ 60°)
Recovered ft. of
Recovered ft. of
Recovered ft. of
Recovered ft. of

Remarks

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FEB 03 2010

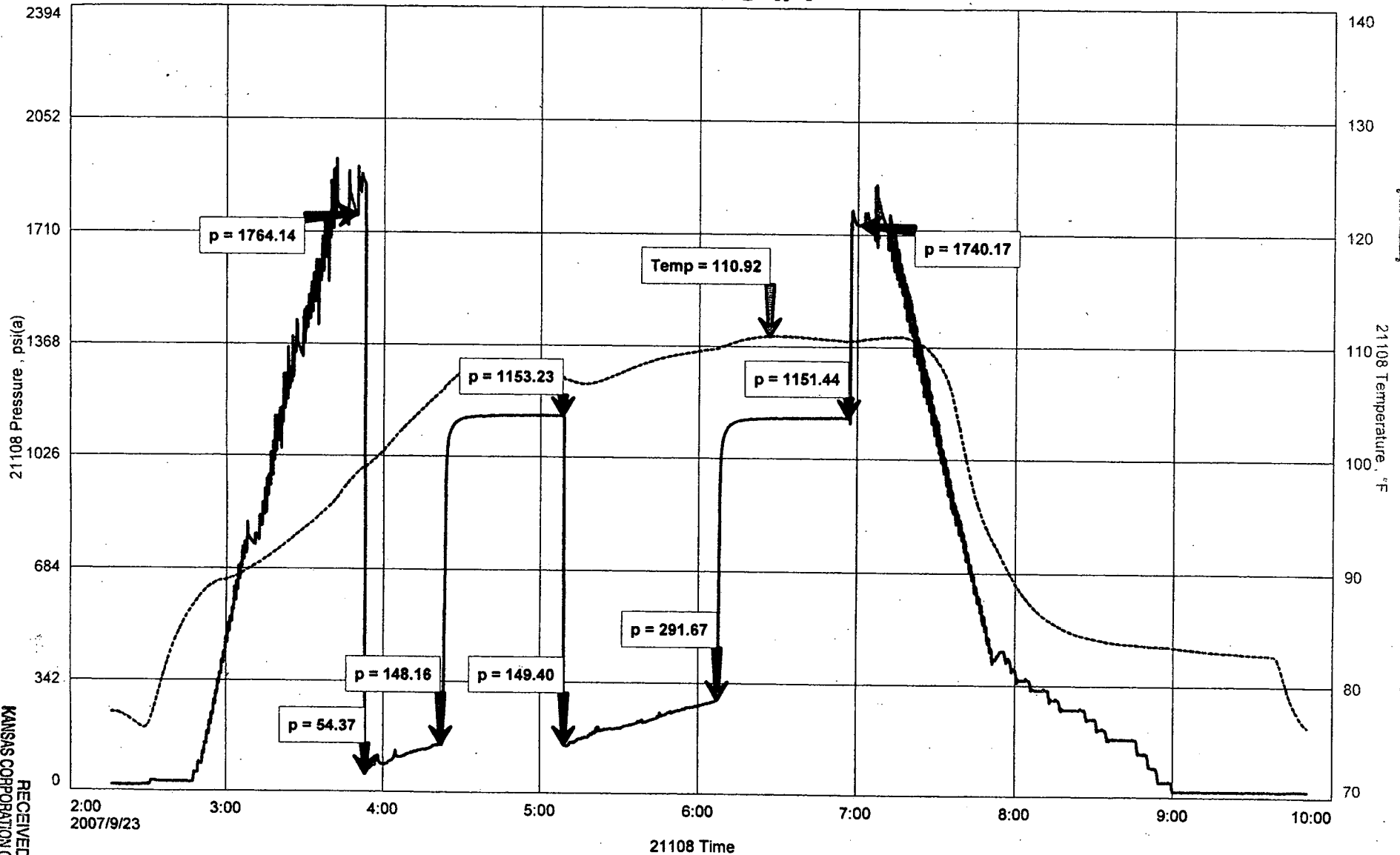
CONSERVATION DIVISION
WICHITA, KS

Time Set Packer(s) 3:55 A.M. ~~PM~~ Time Started Off Bottom 6:55 A.M. ~~PM~~ Maximum Temperature 111°
Initial Hydrostatic Pressure (A) 1764 P.S.I.
Initial Flow Period Minutes 30 (B) 54 P.S.I. to (C) 148 P.S.I.
Initial Closed In Period Minutes 45 (D) 1153 P.S.I.
Final Flow Period Minutes 60 (E) 149 P.S.I. to (F) 292 P.S.I.
Final Closed In Period Minutes 45 (G) 1151 P.S.I.
Final Hydrostatic Pressure (H) 1740 P.S.I.

PROLIFIC RESOURCES LLC
DST #3 3554 TO 3620
Start Test Date: 2007/09/23
Final Test Date: 2007/09/23

PANNING #1
Formation: ARBUCKLE
Job Number: D524

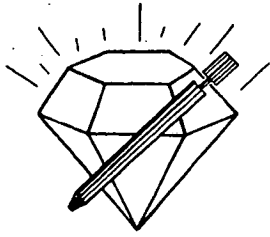
PANNING #1



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DIAMOND TESTING

P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 21108.D 525

Company Prolific Resources, LLC Lease & Well No. Panning No. 1
Elevation 1827.5KB Formation Arbuckle Effective Pay -- Ft. Ticket No. J2128
Date 9-23-07 Sec. 18 Twp. 22S Range 11W County Stafford State Kansas

Test Approved By Jeffrey A. Burk Diamond Representative John C. Riedl

Formation Test No. 4 Interval Tested from 3,620 ft. to 3,628 ft. Total Depth 3,628 ft.

Packer Depth 3,615 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,620 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set -- ft.

Top Recorder Depth (Inside) 3,610 ft. Recorder Number 21108 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 3,625 ft. Recorder Number 11073 Cap. 4,000 psi

Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi

Drilling Contractor L. D. Drilling, Inc. - Rig 1 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 50 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.2 Water Loss 9.5 cc. Drill Pipe Length 3,596 ft. I.D. 3 1/2 in.

Chlorides 9,000 P.P.M. Test Tool Length 24 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 8 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow. Off bottom of bucket in 1 1/2 mins. Gas to surface in 21 mins. Guaged at 25,000 CF/D.
2nd Open: Strong blow. Off bottom of bucket in 1 1/2 mins. Gas throughout. Guaged at 10,000 CF/D. Strong blow back during shut-in.

Recovered 1,600 ft. of gassy oil = 16.416000 bbls. (Gravity: 41 @ 60°)

Recovered -- ft. of --

Recovered -- ft. of --

Recovered -- ft. of --

Recovered -- ft. of --

Remarks --

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FEB 03 2010

CONSERVATION DIVISION
WICHTA, INC.

Time Set Packer(s) 7:20 ^{AM} P.M. Time Started Off Bottom 9:05 ^{AM} P.M. Maximum Temperature 114

Initial Hydrostatic Pressure (A) 1791 P.S.I.

Initial Flow Period Minutes 30 (B) 150 P.S.I. to (C) 361 P.S.I.

Initial Closed In Period Minutes 45 (D) 1168 P.S.I.

Final Flow Period Minutes 30 (E) 368 P.S.I. to (F) 587 P.S.I.

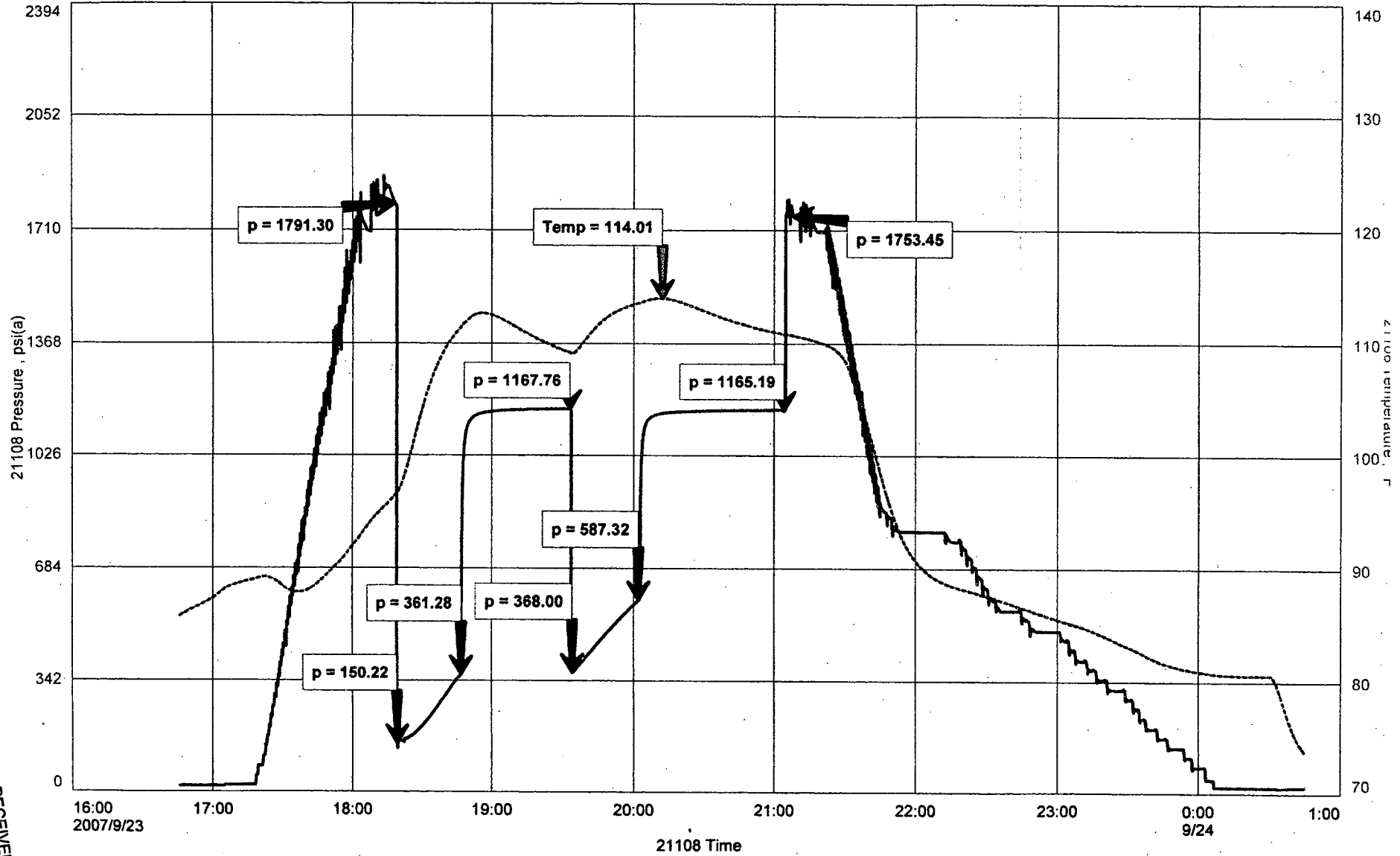
Final Closed In Period Minutes 60 (G) 1165 P.S.I.

Final Hydrostatic Pressure (H) 1753 P.S.I.

PROLIFIC RESOURCES LLC
DST #4 3620 TO 3628
Start Test Date: 2007/09/23
Final Test Date: 2007/09/24

PANNING #1
Formation: ARBUCKLE
Job Number: D52

PANNING #1



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FEB 03 2010
CONSERVATION DIVISION