

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 33964
Name: Prolific Resources, LLC
Address 1: 2725 Dry Creek Road
Address 2: _____
City: Great Bend State: KS Zip: 67530 + 6621
Contact Person: Darrell Willinger
Phone: (620) 793-2258
CONTRACTOR: License # 5822
Name: Val Energy, Inc.
Wellsite Geologist: Jeff Burk
Purchaser: National Cooperative Refinery Association
Designate Type of Completion:
☒ New Well _____ Re-Entry _____ Workover
☒ Oil _____ SWD _____ SIOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
10-9-08 7/28/08 8-4-08 8-11-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 185-23541-00-00

Spot Description: _____
30'S E2 E2 NW Sec. 18 Twp. 22 S. R. 11 ☐ East ☒ West
1350 Feet from ☒ North / ☐ South Line of Section
2310 Feet from ☐ East / ☒ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☒ NW ☐ SE ☐ SW

County: Stafford
Lease Name: Panning Well #: 2
Field Name: Pending New Pool Application

Producing Formation: Arbuckle
Elevation: Ground: 1824' Kelly Bushing: 1834'
Total Depth: 3701 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 309 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AT I NR 2-9-10
(Data must be collected from the Reserve Pit)

Chloride content: 13000 ppm Fluid volume: 6000 bbls
Dewatering method used: Vacuum Truck

Location of fluid disposal if hauled offsite:

Operator Name: Bob's Hauling Service, Inc.
Lease Name: Siefkes License No.: 33779
Quarter NW Sec. 13 Twp. 22 S. R. 12 ☐ East ☒ West
County: Stafford Docket No.: D-22,209

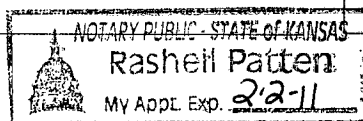
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Darrell Willinger
Title: (MANAGER) Date: 1-28-10

Subscribed and sworn to before me this 28th day of January,
20 10

Notary Public: Rashell Patten
Date Commission Expires: 2/2/11



KCC Office Use ONLY

☒ Letter of Confidentiality Received
If Denied, Yes ☐ Date: _____
☒ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

Operator Name: Prolific Resources, LLC Lease Name: Panning Well #: 2
 Sec. 18 Twp. 22 S. R. 11 ☐ East ☒ West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey ☐ Yes ☒ No Cores Taken ☐ Yes ☒ No Electric Log Run ☒ Yes ☐ No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log, Dual Compensated Porosity Log, Microresistivity Log	☒ Log Formation (Top), Depth and Datum ☐ Sample <table style="width: 100%;"> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> <tr> <td>Heebner Shale</td> <td>3092</td> <td>-1262</td> </tr> <tr> <td>Brown (Iatan) Lime</td> <td>3225</td> <td>-1395</td> </tr> <tr> <td>Lansing-Kansas City</td> <td>3247</td> <td>-1417</td> </tr> <tr> <td>Base-Kansas City</td> <td>3494</td> <td>-1664</td> </tr> <tr> <td>Simpson Shale</td> <td>3562</td> <td>-1732</td> </tr> <tr> <td>Arbuckle</td> <td>3613</td> <td>-1783</td> </tr> <tr> <td>Rotary Total Depth</td> <td>3700</td> <td>-1870</td> </tr> </table>	Name	Top	Datum	Heebner Shale	3092	-1262	Brown (Iatan) Lime	3225	-1395	Lansing-Kansas City	3247	-1417	Base-Kansas City	3494	-1664	Simpson Shale	3562	-1732	Arbuckle	3613	-1783	Rotary Total Depth	3700	-1870
Name	Top	Datum																							
Heebner Shale	3092	-1262																							
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Simpson Shale	3562	-1732																							
Arbuckle	3613	-1783																							
Rotary Total Depth	3700	-1870																							

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	309'	60/40 Pos	275	2%Gel, 3%CC
Production	7 7/8"	5 1/2"	15.5#	3652'	AA-2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	Perf. 3614'-3630' Arbuckle	RECEIVED KANSAS CORPORATION COMMISSION FEB 03 2010 CONSERVATION DIVISION WICHITA, KS	
		RECEIVED KANSAS CORPORATION COMMISSION FEB 03 2010 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>3648'</u> Packer At: <u> </u> Liner Run: ☐ Yes ☒ No						
Date of First, Resumed Production, SWD or Enhr. <u>8-11-08</u>	Producing Method: ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)					
Estimated Production Per 24 Hours	<table style="width: 100%;"> <tr> <td>Oil Bbls. <u>165</u></td> <td>Gas Mcf <u>0</u></td> <td>Water Bbls. <u>10</u></td> <td>Gas-Oil Ratio</td> <td>Gravity</td> </tr> </table>	Oil Bbls. <u>165</u>	Gas Mcf <u>0</u>	Water Bbls. <u>10</u>	Gas-Oil Ratio	Gravity
Oil Bbls. <u>165</u>	Gas Mcf <u>0</u>	Water Bbls. <u>10</u>	Gas-Oil Ratio	Gravity		

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify) <u> </u>	PRODUCTION INTERVAL: <u>3624' - 3630'</u>
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KE & JOE'S 1-S-1-E-S-INT

BASIC

energy services, L.P.

TREATMENT REPORT

Customer Prolific Res.		Lease No.	Date 2-28-08	
Lease PANNING		Well # 2		
Field Order # 18446	Station PRA-H	Casing 8 5/8	Depth 308'	County STAFFORD State KS
Type Job CNW 8 5/8 Surface		Formation		Legal Description 18-22-11

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth 308	Depth	From	To	Pro Pad	Max		5 Min.
Volume 18.5	Volume	From	To	Pad	Min		10 Min.
Max Press 500	Max Press	From	To	Frac	Avg		15 Min.
Well Connection P.C.	Annulus Vol.	From	To		MHP Used		Annulus Pressure
Plug Depth 29.3'	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative Station Manager **DAVE SCOTT** Treator **Robert Sullivan**

Service Units	19867	19959	20920	19832	21010						
Driver Names	Sullivan	Melison	Phye								

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0900	pm				on loc soft meeting
					RW 2 S.T.S 8 5/8 54 CASING
1120					easing on bottom
1135			10		Hook Rig to Break Circ
1145	200		10	4.5	St 4 1/2 Sucker
			61	5	Mid cont 275 st 6 1/4 poe
					Shut down
1200				4	Release Plug on St Disp
1210	250		18 1/2		plug down
					Circulate 16 BBL cont to pit
					Job Complete
					Thank you

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WICHITA, KS

energy services, L.P.		Lease PANNING		Well # 2	Legal 10-22-11
Date 2-28-08	Customer ID	County STAFFORD	State TX	Station PRA H	
C H A R G E		Depth	Formation		Shoe Joint 15'
		Casing 8 5/8	Casing Depth 206	TD	Job Type 22W 8 5/8 Synth
		Customer Representative		Treater Robert Sullivan	

[illegible]

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383

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WICHITA, KS



Pratt

B I L L
T O
 PROLIFIC RESOURCES LLC
 2725 DRY CREEK
 GREAT BEND KS 67530
 ATTN: DARRELL WILLINGER

J O B S I T E
 LEASE NAME Panning
 WELL NO. 2
 COUNTY Stafford
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe
 JOB CONTACT DARRELL WILLINGER

PAGE 1 of 2	CUST NO 1970-PRO034	INVOICE DATE 08/06/2008
INVOICE NUMBER 1970002314		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-02321	301			Net 30 DAYS	09/05/2008
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 08/04/2008 to 08/04/2008					
1970-02321					
1970-17883 Cement-New Well Casing 8/4/08					
Pump Charge-Hourly		1.00	Hour	2160.000	2,160.00
Depth Charge; 3001'-4000'					
Cementing Head w/Manifold		1.00	EA	250.000	250.00
Plug Container Utilization					
Charge					
Cement Float Equipment		1.00	EA	360.000	360.00
Auto Fill Float Shoe					
Cement Float Equipment		1.00	EA	400.000	400.00
Latch Down Plug and Baffle					
Cement Float Equipment		7.00	EA	110.000	770.00
Turbolizer					
Extra Equipment		1.00	EA	200.000	200.00
Casing Swivel Rental					
Mileage		200.00	DH	1.400	280.00
Blending and Mixing Service					
Charge					
Mileage		90.00	DH	7.000	630.00
Heavy Equipment Mileage					
Mileage		421.00	DH	1.600	673.60
Proppant and Bulk Delivery					
Charges					
Pickup		45.00	Hour	4.250	191.25
Unit Mileage Charge(Pickups,					
Vans, or Cars)					
Additives		42.00	EA	4.000	168.00 T
De-foamer					
Additives		83.00	EA	7.500	622.50 T
FLA-322					
Additives		124.00	EA	5.150	638.60 T
Gas-Blok					
Additives		875.00	EA	0.670	586.25 T
Gilsonite					
Additives		500.00	EA	0.860	430.00 T
Mud Flush					
Additives		901.00	EA	0.500	450.50 T
Salt					

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 WICHITA, KS

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GREAT BEND KS 67530
ATTN: DARRELL WILLINGER

**J
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LEASE NAME	Panning
WELL NO.	2
COUNTY	Stafford
STATE	KS
JOB DESCRIPTION	Cement-New Well Casing/Pipe
JOB CONTACT	DARRELL WILLINGER

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-02321	301			Net 30 DAYS	09/05/2008
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Cement 60/40 POZ		25.00	EA	11.000	275.00 T
Cement AA2 Cement		175.00	EA	16.600	2,905.00 T
Supervisor Service Supervisor Charge		1.00	Hour	175.000	175.00

Owner Oitic Resources	Lease No.	Date 8-4-08
Operator Panning	Well # 2	
Field Order # 17,883	Station Pratt	Casing 5 1/2"
Type Job C.N.W. - Long string	Depth 3,683	County Stafford
	Formation	Legal Description 18-225-11W

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME	
Casing Size 5 1/2"	Tubing Size 5 1/2"	Shots/Ft 175	sacks 175	Acid AA-2 with	259	Rate 259	Press 259
Depth 3,683	Depth 3,683	From 102	To alt.	Gas Blok	5	Max 5	Min 5
Volume 87.6	Volume 87.6	From 15	To 1/Gal.	1.9 Gal/sk	1.44	CU 1.44	FT/sk 1.44
Max Press 3,200	Max Press 3,200	From 25	To sacks	60/40 Poz top	10	Min 10	Max 10
Well Connection Plug container	Annulus Vol	From	To	Flush	87.3	Bbl 87.3	Fresh Water
Plug Depth 3,670	Packer Depth	From	To				

Customer Representative Jeff Burke	Station Manager David Scott	Operator Clarence R. Messick
---------------------------------------	--------------------------------	---------------------------------

Service Units 19,870	19,959	20,920	19,831	19,862
Driver Names Messick	Melson	Shields		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:30					Cement and Float Equipment on location.
11:50					Val Drilling start to run Auto Fill Float Shoe, Shoe Joint with Latch Down Baffle screwed into collar and a total of Joints new 15.5 Lb/Ft 5 1/2" Ran Turbolizers on Collars #1, 2, 3, 7, 9, 11 and 14.
2:10					Casing in well. Circulate and Rotate for 1 hr.
3:15	200		6	6	Start Fresh Water Pre-Flush.
			20	6	Start Mud Flush.
			32	5	Start Fresh Water Spacer.
3:25	200		37	5	Start Mixing 175 sacks AA-2 cement.
	-0-		82		Stop pumping. Shut in well. Wash pump and lines. Release Latch Down Plug. Open Well.
3:38	100			3	Start Fresh Water Displacement.
	1,350		40	5	Cement on bottom.
	2,350		50		Slow Rate. Slow climb in pressure.
	3,200		64		Stop pumping. Well holding pressure.
4:20					Release pressure. Float shoe held.
4:40					Plug and Annulus sealed.
					Wash pump truck.
					Job Complete.
					Thank You.
					Clarence, Joe & Billy

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energy services, L.P.

FIELD ORDER 17883

Subject to Correction

CHARGE

Lease	Panning	Well #	2	Legal	18-225-11W
County	Stafford	State	TS	Station	Pratt
Depth		Formation		Shoe Joint	13.20 Feet
Casing	5 1/2"	Casing Depth	15.5 Lb	TD	3,683 Feet
Customer Representative	Jeff Burke	Treater	Clarence R. Messick	Job Type	C.N.W.-Long string

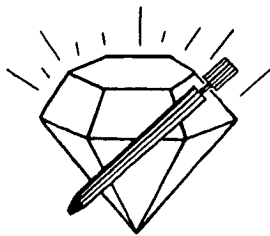
AFE Number	PO Number	Materials Received by	X	DLS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	175sk	AA-2		\$ 2,905.00
P	CP103	25sk	60/40 Poz		\$ 275.00
P	CC105	42Lb	Defoamer		\$ 168.00
P	EC111	901Lb	Salt (Fine)		\$ 450.50
P	CC115	124Lb	Gas Blot		\$ 638.60
P	CC129	83Lb	FLA-322		\$ 622.50
P	CC201	875Lb	Gilsonite		\$ 586.25
P	CC151	500Gal	Mud Flush		\$ 430.00
P	CF607	1ea	Latch Down Plug and Baffle, 5 1/2"		\$ 400.00
P	CF1251	1ea	Auto Fill Float Shoe, 5 1/2"		\$ 360.00
P	CF1651	7ea	Turbolizer, 5 1/2"		\$ 770.00
P	E101	90mi	Heavy Equipment Mileage		\$ 630.00
P	E113	421m	Bulk Delivery		\$ 673.60
P	E100	45mi	Pickup Mileage		\$ 191.25
P	CE240	200sk	Blending and Mixing Service		\$ 280.00
P	S003	1ea	Service Supervisor		\$ 175.00
P	CE204	1ea	Depth Charge: 3,001 Feet To 4,000 Feet		\$ 2,160.00
P	CE504	1 Job	Plug Container		\$ 250.00
P	CE501	1ea	Casing Swivel		\$ 200.00
			Discounted Price =		\$ 9732.56
			Plus Taxes		

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DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313

Page 1 of 2 Pages

Company Prolific Resources, LLC Lease & Well No. Panning No. 2
Elevation 1824 GL Formation Arbuckle Effective Pay -- Ft. Ticket No. 2485
Date 8-02-08 Sec. 18 Twp. 22S Range 11W County Stafford State Kansas

Test Approved By Jeffrey A. Burk Diamond Representative Roger D. Friedly

Formation Test No. 1 Interval Tested from 3,550 ft. to 3,625 ft. Total Depth 3,625 ft.

Packer Depth 3,545 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,550 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set -- ft.

Top Recorder Depth (Inside) 3,538 ft. Recorder Number 30044 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 3,622 ft. Recorder Number 3815 Cap. 5,700 psi

Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi

Drilling Contractor Val Energy, Inc. - Rig 6 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 51 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.2 Water Loss 11.2 cc. Drill Pipe Length 3,524 ft. I.D. 3 1/2 in.

Chlorides 9,500 P.P.M. Test Tool Length 26 ft. Tool Size 3 1/2 - IF in.

Jars: Make Sterling Serial Number Not Run Anchor Length 13' perf. w/ 62' drill pipe Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow. Off bottom of bucket in 1 1/2 mins. Weak surface blow back during shut-in.

2nd Open: Weak, 1/2 in., blow increasing to 3 ins. Decreasing in 17 mins; 1 in. at end. No blow back during shut-in.

Recovered 796 ft. of gas in pipe

Recovered 72 ft. of heavy gas & oil cut mud = .927360 bbls. (Grind out: 6%-gas; 20%-oil; 74%-mud)

Recovered 248 ft. of heavy gassy mud cut oil = 3.194240 bbls. (Grind out: 4%-gas; 10%-mud; 86%-oil)

Recovered 124 ft. of heavy gassy mud cut oil = 1.597120 bbls. (Grind out: 4%-gas; 3%-mud; 93%-oil)

Recovered 444 ft. of TOTAL FLUID = 5.718720 bbls.

Remarks Tool Sample Grind Out: 4%-gas; 5%-mud; 91%-oil

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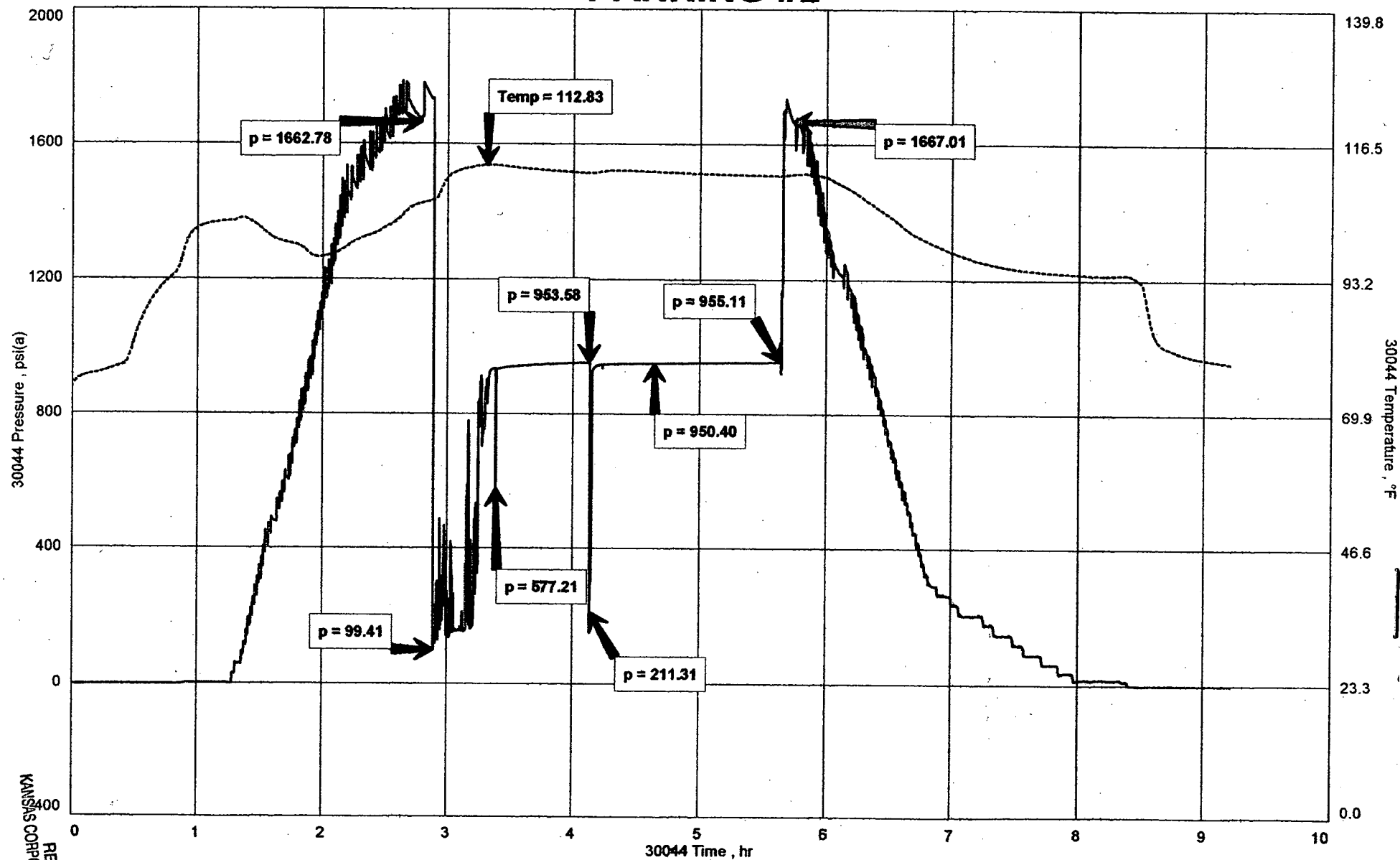
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WICHITA, KS

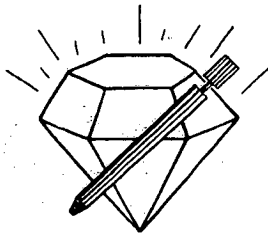
Time Set Packer(s) 7:52 AXM. P.M. Time Started Off Bottom 10:37 AXM. P.M. Maximum Temperature 113°
Initial Hydrostatic Pressure (A) 1663 P.S.I.
Initial Flow Period Minutes 30 (B) 99 P.S.I. to (C) 577 P.S.I. Plugging
Initial Closed In Period Minutes 45 (D) 954 P.S.I. Plugging
Final Flow Period Minutes 30 (E) 211 P.S.I. to (F) 950 P.S.I.
Final Closed In Period Minutes 60 (G) 955 P.S.I.
Final Hydrostatic Pressure (H) 1667 P.S.I.

PRILIFIC RESOURCES LLC
 DST #1 ARBUCKLE 3,550' - 3,625'
 Start Test Date: 2008/08/02
 Final Test Date: 2008/08/09

PANNING #2
 Formation: DST #1 ARBUCKLE 3,550' - 3,625'
 Pool: WILDCAT

PANNING #2





DIAMOND TESTING

P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313

Page 1 of 3 Pages

Company Prolific Resources, LLC Lease & Well No. Panning No. 2
Elevation 1824 GL Formation Arbuckle Effective Pay -- Ft. Ticket No. 2486
Date 8-03-08 Sec. 18 Twp. 22S Range 11W County Stafford State Kansas
Test Approved By Jeffrey A. Burk Diamond Representative Roger D. Friedly

Formation Test No. 2 Interval Tested from 3,627 ft. to 3,635 ft. Total Depth 3,635 ft.
Packer Depth 3,622 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 3,627 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set -- ft.

Top Recorder Depth (Inside) 3,615 ft. Recorder Number 30044 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 3,632 ft. Recorder Number 3815 Cap. 5,700 psi
Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi

Drilling Contractor Val Energy, Inc. - Rig 6 Drill Collar Length -- ft. I.D. -- in.
Mud Type Chemical Viscosity 60 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.05 Water Loss 9.2 cc. Drill Pipe Length 3,601 ft. I.D. 3 1/2 in.
Chlorides 9,700 P.P.M. Test Tool Length 26 ft. Tool Size 3 1/2 - IF in.
Jars: Make Sterling Serial Number Not Run Anchor Length 8 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out Yes Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow. Off bottom of bucket immediately. Gas to surface in 8 mins. Strong blow back off bottom of bucket during shut-in. (SEE GAS VOLUME REPORT.)
2nd Open: Strong blow. Off bottom of bucket in 30 secs. Strong blow back off bottom of bucket during shut-in. (SEE GAS VOLUME REPORT.)

Recovered 2,604 ft. of clean oil = 33.539520 bbls. (Gravity: 39.2 @ 60°) Circulated Out
Recovered 124 ft. of gas & oil cut watery mud = 1.597120 bbls. (Grind out: 8%-gas; 11%-oil; 13%-water; 68%-mud)
Recovered 2,728 ft. of TOTAL FLUID = 35.136640 bbls. Chlorides: 10,100 Ppm

Recovered -- ft. of --
Recovered -- ft. of --
Remarks Tool Sample Grind Out: 100%-oil

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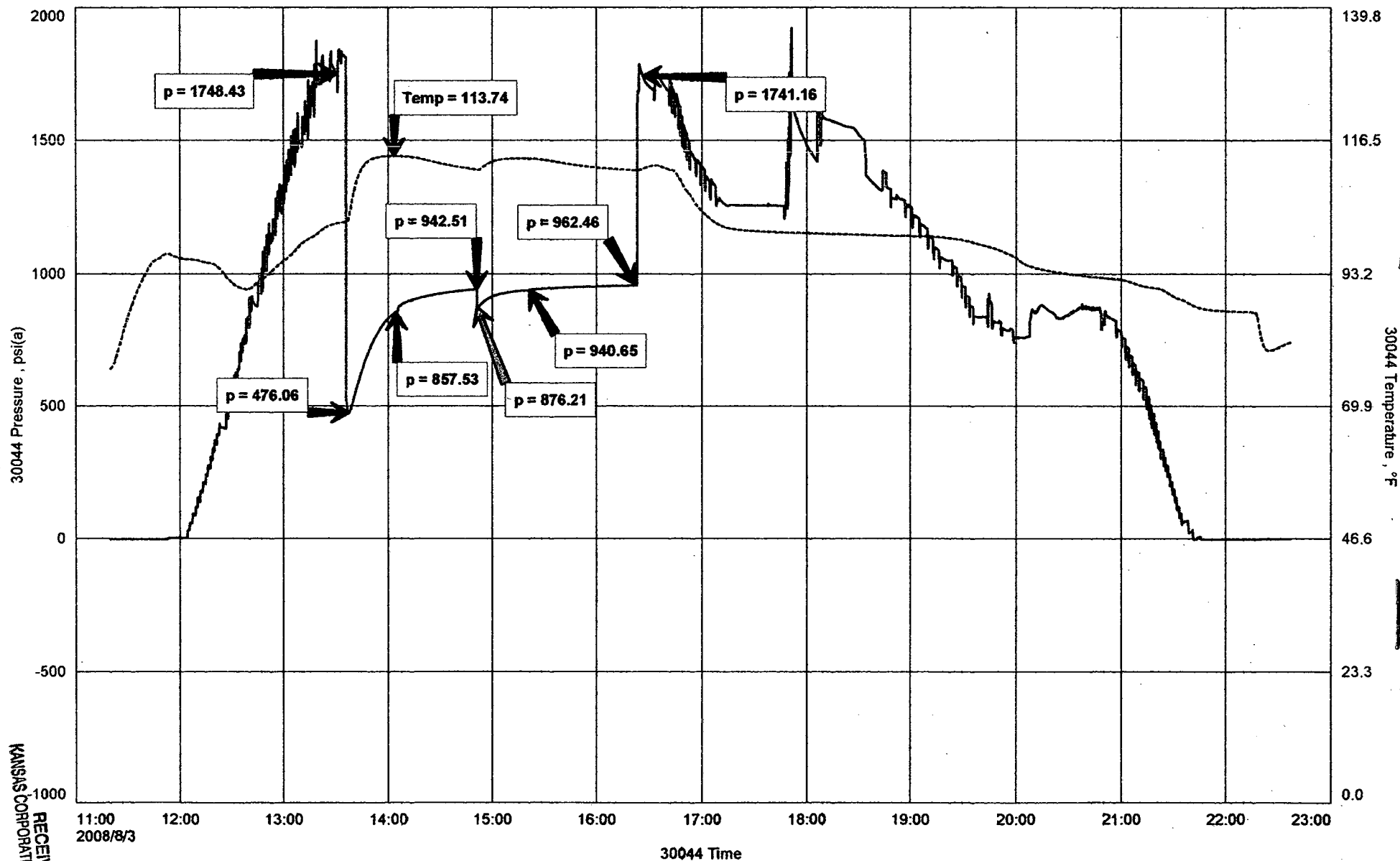
CONSERVATION DIVISION
WICHITA, KS

Time Set Packer(s) 1:36 XXM. P.M. Time Started Off Bottom 4:21 XXM. P.M. Maximum Temperature 114°
Initial Hydrostatic Pressure -- (A) 1748 P.S.I.
Initial Flow Period -- Minutes 30 (B) 476 P.S.I. to (C) 858 P.S.I.
Initial Closed In Period -- Minutes 45 (D) 943 P.S.I.
Final Flow Period -- Minutes 30 (E) 876 P.S.I. to (F) 941 P.S.I.
Final Closed In Period -- Minutes 60 (G) 962 P.S.I.
Final Hydrostatic Pressure -- (H) 1741 P.S.I.

PROLIFIC RESOURCES LLC
DST #2 ARBUCKLE 3,627' - 3635'
Start Test Date: 2008/08/03
Final Test Date: 2008/08/03

PANNING #2
Formation: DST #2 ARBUCKLE 3,627' - 3,635'
Pool: WILDCAT

PANNING #2



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